

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: WESTMOUNT FEDERAL Well Location: T15S / R28E / SEC 27 / County or Parish/State:

SWSW /

Well Number: 1H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM132939 Unit or CA Name: Unit or CA Number:

US Well Number: Well Status: Approved Application for Operator: MACK ENERGY

Permit to Drill CORPORATION

## **Notice of Intent**

**Sundry ID: 2719607** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/08/2023 Time Sundry Submitted: 12:22

Date proposed operation will begin: 03/08/2023

**Procedure Description:** Procedure Description: Mack Energy Corporation is requesting a change to the Westmount Federal #1H APD. Mack Energy Corp. plans to drill a pilot hole to 3,560', log/core well, set plugs and secure the wellbore as shown below. Mack Energy Corp. will evaluate the data and move the rig back to drill the lateral in the 3rd quarter of 2023. TD pilot hole is 3,560'. After logs and side wall cores the Westmount Federal #1H will be Shut-In as follows. Casing program: Surface casing: 13 3/8"-48#-J-55 set at 200' Intermediate casing: 9 5/8"-36#-J-55 set at 1,200'. TD of 8 3/4" pilot hole 3,560' Cement plug #1: Isolation plug from 3,560' up to 2,850' with 275 sacks of Class "H" 15.6# Yield 1.18 cuft/sk 5.222 gal/sack. Cement plug #2: KOP from 2,850' up to 1,700' with 550 sacks of Class "H" 17.5# Yield .94 cuft/sk 3.365 gal/sack. Cement plug #3: In/Out plug from 1,250' up to 1,150' with 75 sacks of Class "H" 15.6# Yield 1.18 cuft/sk 5.222 gal/sack. TAG PLUG. Note: sack amount may change after the wellbore is logged. The log will have a caliper (Hole size). Pressure test to 500 psi for 30 minutes. Nipple down BOP and install B-1 adaptor and test to 500 psi with valve and gauge.

## **NOI Attachments**

**Procedure Description** 

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eceived by OCD: 3/13/2023 8:54:20 AM Well Name: WESTMOUNT FEDERAL

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SWSW /

County or Parish/State:

Well Number: 1H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

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Lease Number: NMNM132939

**Unit or CA Name:** 

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**US Well Number:** 

Well Status: Approved Application for

Permit to Drill

**Operator: MACK ENERGY** 

CORPORATION

## **Conditions of Approval**

## **Specialist Review**

Conditions of Approval 20230309102137.pdf

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: DEANA WEAVER** Signed on: MAR 09, 2023 07:58 AM

Name: MACK ENERGY CORPORATION

Title: Production Clerk

Street Address: 11344 Lovington HWY

City: Artesia State: NM

Phone: (575) 748-1288

Email address: dweaver@mec.com

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JENNIFER SANCHEZ** 

**BLM POC Phone:** 5756270237

**Disposition:** Approved

Signature: Jennifer Sanchez

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: j1sanchez@blm.gov

Disposition Date: 03/09/2023

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## **Bureau of Land Management**

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0276

# **Conditions of Approval Westmount Federal 1H**

- 1. Pilot hole is required to have a plug at the bottom of the hole. If two plugs are set, the BLM is to be contacted prior to tag of bottom plug, which must be a minimum of 200' in length. WOC and TAG each plug.
- 2. The well must be properly secured prior to removing rig.
- 3. Casing integrity test must be witnessed by BLM PET prior to removing rig.
- 4. Operator must give BLM a 24-hour notice prior to moving a rig back on location.
- 5. This approval is granted for 6 months from the date the well is shut in.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 195397

#### **CONDITIONS**

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	195397
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
gcordero	Plugging plan approved as submitted	3/14/2023
kpickford	Adhere to previous NMOCD Conditions of Approval	3/14/2023