

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-30204
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>STEALTH 3</b>
8. Well Number <b>001</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat <b>HAPPY VALLEY; DELAWARE</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator <b>PO BOX 4294, HOUSTON, TX 77210</b>	
4. Well Location Unit Letter <b>H</b> : <b>1650</b> feet from the <b>NORTH</b> line and <b>330</b> feet from the <b>EAST</b> line Section <b>3</b> Township <b>23S</b> Range <b>26E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL WAS PLUGGED AND ABANDONED ON 2/27/2023. THE JOB SUMMARY REPORT AND FINAL WELLBORE DIAGRAM ARE ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/7/23

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/10/23  
Conditions of Approval (if any):

**STEALTH 3 #001 (30-015-30204) FINAL PA REPORT 2/21/23-2/27/23**

Start Date	Remarks
	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED
2/21/2023	LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
2/21/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE JOSHUA STATE 001 TO THE STEALTH 3
2/21/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD WORK STRING TUBING
2/22/2023	BLEED OFF GAS HEAD PUMP 50 BBLS OF 10# BRINE WATER DOWN CSG FOR WELL CONTROL
2/22/2023	UNHANG WELL LAY DOWN PUMPING UNIT HEAD,
2/22/2023	RU CEMENT PUMP ON TUBING LOAD WELL WITH 5 BBLS PRESSURE TEST TUBING TO 1200 PSI WITH A GOOD TEST
2/22/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 8 PTS JAR ON ROD PUMP MULTIPLE TIMES GOT PUMP UNSEATED
2/22/2023	LAY DOWN 1.25" X 26' POLISH ROD W/ 12' X 1.5" POLISH ROD LINER,
2/22/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
	POOH LAYING DOWN 30 - 1" FIBER GLASS RODS, IT GOT VERY WINDY 30 TO 40 MPH WINDS WITH GUST UPTO 70 MPH, PICK UP
2/22/2023	POLISH ROD & STUFFING BOX
2/23/2023	PUMP 30 BBLS OF 10# BRINE WATER DOWN TBG & 50 BBLS DOWN CSG FOR WELL CONTROL
	CONTINUE POOH LAYING DOWN RODS FOR A TOTAL OF 72 - 1" FIBER GLASS RODS, 86 - 7/8" (N-97) SUCKER RODS 5 - 1.5" SINKER
2/23/2023	BARS 1 - 7/8" SHEER TOOL 1 - 1.5" SINKER BARS 4' X 7/8" STABILIZER SUB & 20-125-RHBC-24-5 ROD PUMP 16' X 7/8" GAS ANCHOR,
2/23/2023	FUNCTION TEST BOP WITH A GOOD TEST
2/23/2023	ND 3K X 7-1/16" WELL HEAD
2/23/2023	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
2/23/2023	RU WORK FLOOR WITH 2-3/8" TUBING HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
	PICK UP ON TUBING TO SET TUBING SLIPS IN POSITION TUBING NEUTRAL WEIGHT @ 26 PTS RELEASE TAC POOH WITH 159 JTS OF 2-3/8" L-80 TUBING, 4' X 2-3/8" MARKER SUB 2 JTS OF 2-3/8" L-80 TUBING 1 - 4.5" X 2-3/8" TAC, 6 JTS OF 2-3/8" L-80 TUBING, 1 - 2-3/8" SEAT NIPPLE, 4' X 2-3/8" PERF SUB, 1 X 2-3/8" SLOTTED MUD ANCHOR 2 JT OF 2-3/8" MUD ANCHORS W/ 2-3/8" BULL PLUG, (TALLY
2/23/2023	TBG AS WE POOH 164 JTS = 4979')
2/23/2023	<b>MAKE UP 4.5" CIBP ON TUBING RIH SET 4.5" CIBP @ 4900' WITH 161 JTS IN THE HOLE &amp; 20' OUT ON JT #162 LAY DOWN 1 JT</b>
	RU CEMENT PUMP ON TUBING CIRCULATE WELL CLEAN WITH 75 BBLS OF 10# BRINE WATER MIX 7.8 GALLONS OF FLEX / GEL WITH 39
2/24/2023	BBLS OF 10# BRINE WATER
2/24/2023	<b>PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 30 MINUTES WITH A GOOD TEST</b>
	<b>1ST PLUG) SET 4.5" CIBP @ 4900' BALANCED PLUG FROM 4900' - 4522' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD</b>
2/24/2023	<b>COVERING 378' DISPLACE CMT TO 4522' DISPLACE W/ 17.5 BBLS</b>
2/24/2023	POOH WITH 15 STANDS LAY DOWN 12 JTS EOT @ 4073' WITH 134 JTS IN THE HOLE, REVERSE OUT WITH 20 BBLS TUBING CLEAR,
2/24/2023	WOC TO TAG
2/24/2023	<b>RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 4503' (TMD) WITH 148 JTS IN HOLE</b>
2/24/2023	POOH LAY DOWN 64 JTS EOT @ 2541' WITH 84 JTS IN THE HOLE
	<b>PUMP AHEAD 10 BBLS 2ND PLUG) BALANCED PLUG FROM 2541' - 2191' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD,</b>
2/24/2023	<b>COVERING 378' DISPLACE CMT TO 2163' DISPLACE W/ 8.3 BBLS</b>
	POOH WITH 15 STANDS LAY DOWN 12 JTS EOT @ 1276' WITH 42 JTS IN THE HOLE, REVERSE OUT WITH 10 BBLS TUBING CLEAR WASH
2/24/2023	UP PUMP & FLOW BACK PIT
2/25/2023	<b>RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2188' (TMD) WITH 72 JTS IN HOLE</b>
2/25/2023	POOH LAY DOWN 13 JTS EOT @ 1805' WITH 59 JTS IN THE HOLE
	<b>PUMP AHEAD 10 BBLS 3RD PLUG) BALANCED PLUG FROM 1805' - 1460' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD,</b>
2/25/2023	<b>COVERING 378' DISPLACE CMT TO 1427' DISPLACE W/ 5.5 BBLS</b>
2/25/2023	POOH WITH 23 STANDS LAY DOWN 13 JTS WASH UP PUMP & FLOW BACK PIT
2/27/2023	<b>RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 1449' (TMD) WITH 47 JTS IN HOLE 10' OUT ON JT #48</b>
2/27/2023	POOH LAYING DOWN 48 JTS
	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 730' SHOT 4 SQZ
2/27/2023	HOLES POOH RDMO WL
	RU CMT PUMP ON CASING EST- INJ RATE WITH 10# BRINE WATER 3 BPM @ 300 PSI GETTING FULL RETURNS ON INTERMEDIUM
2/27/2023	CASING CIRCULATE TOTAL OF 60 BBLS
2/27/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
2/27/2023	ND 5K HYD BOP
2/27/2023	NU 3K X 7-1/16" WH
	<b>RU CMT PUMP ON 4.5" PRODUCTION CASING BREAK CIRCULATION PUMP AHEAD 20 BBLS 4TH PLUG) PERF @ 730' SQZ 210 SXS CLASS C CMT, 49.3 BBLS, 14.8# 1.32 YIELD, COVERING 3185' FROM 730' - 0' (SURFACE) GOT FULL RETURNS ON 8-5/8" INTERMEDIUM CASING</b>
	<b>CLOSE VALVE AT INTERMEDIUM CASING AND LEFT 500 PSI ON 4.5" PRODUCTION CASING, WOC TOP OFF HOLE WITH CMT VERIFY CMT</b>
	<b>AT SURFACE / RU CMT PUMP ON THE 13-3/8" SURFACE - CASING TRY TO PUMP CMT WITH NO LUCK CASING PRESSURE UP TO 1500</b>
2/27/2023	<b>PSI WASH UP PUMP &amp; FLOW BACK PIT</b>
	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, STAGED ALL P&A EQUIPMENT TO SIDE OF LOCATION, CLEAN UP LOCATION P&A
2/27/2023	JOB COMPLETED SDFN

OXY USA Inc. - FINAL 2/27/23  
Stealth 3 #001  
API No. 30-015-30204

PERF AT 730'. SQZ AND CIRCULATE 210 SX CL C  
CMT 730' TU SURFACE. VERIFIED CMT TO  
SURFACE.

Spot 25 SX CL C CMT plug 1805'-1449'  
(TAG).

Spot 25 SX CL C CMT plug 2541'-2188'  
(TAG).

SET CIBP @ 4900'. PRESSURE TEST GOOD. SPOT 25  
SX CMT 4900'-4503' (TAG).

Perfs

4958-4968  
5052-5062

PBTD-5,355'

TD-7884'

17-1/2" hole @ 660'  
13-3/8" 54.5# csg @ 660'  
w/ 762sx-TOC-Surf-Circ

11" hole @ 1,755'  
8-5/8" 24# & 32#csg @ 1,755'  
w/ 1482sx-TOC-Surf-Circ

7-7/8" hole @ 7884'  
4-1/2" 11.6 csg @ 5,400'  
w/ 1783sx-TOC-1030' via TS

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 194285

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 194285
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023