Office	Didic of New Men		Form C-103 ¹ of 4		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION	DIVICION	30-015-30388		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION I		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.		
87505					
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
`	OSALS TO DRILL OR TO DEEPEN OR PLUC CATION FOR PERMIT" (FORM C-101) FOR	CANNON BALL 9 STATE COM			
PROPOSALS.)		0 Wall Number			
1. Type of Well: Oil Well	Gas Well X Other		9. OGRID Number		
	NERGY PARTNERS LLC		328947		
3. Address of Operator			10. Pool name or Wildcat		
	Y, SUITE 500, HOUSTON, TX 7	70024	CROW FLATS; MORROW SE (G)		
4. Well Location	4000 a a a COUTI		4000 a.s. i WEOT ii		
	1980 feet from the SOUTH		1980 feet from the WEST line		
Section 9	Township 17S Ran	•	NMPM EDDY County		
	11. Elevation (Show whether DR, 1	кк <i>в, кт, Gк, етс.,</i> :1' GR)		
	330	T OIX			
12. Check	Appropriate Box to Indicate Na	ture of Notice.	Report or Other Data		
			•		
	NTENTION TO:		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOR			
TEMPORARILY ABANDON		COMMENCE DRI	_		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB \square		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
13. Describe proposed or comp			d give pertinent dates, including estimated date		
		For Multiple Con	mpletions: Attach wellbore diagram of		
proposed completion or rec	completion.				
Please find post job p	lugging summary and plugged V	VBD attached fo	or your review.		
Thank you.	7 1 33		,		
·					
			Approved for plugging of well bore only. Liability under		
			bond is retained pending Location cleanup & receipt of		
			C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @		
			www.emnrd.state.nm.us		
<u> </u>					
Sand Data	Dia Dalaga Dat				
Spud Date:	Rig Release Date	e:			
I haraby cartify that the information	above is true and complete to the bes	et of my knowlodg	ea and haliaf		
Thereby certify that the information	above is true and complete to the bes	st of my knowledg	e and benef.		
	7 .				
SIGNATURE Sarah (<i>hapman</i> TITLE REGUI	LATORY DIREC	CTORDATE03/06/2023		
	V		DUONE 000 000 0040		
Type or print name SARAH CHA For State Use Only	AMIVIAIN E-mail address:	SCHAPMAN@SPUF	RENERGY.COM PHONE: 832-930-8613		
For State Ose Omy					
APPROVED BY:	TITLE 5	taff Mana	ger DATE 3/10/23		
Conditions of Approval (if any):		ω	U		

Start Date	End Date	Summary
1/25/2023	1/25/2023	Move all equipment to location, PJSM, Rig up all equipment, ND flange and tree, NU BOP, release packer, secure well, SDFN
		Drove to location, PJSM, POOH w/ tubing, RU WL, RIH w/ CIBP, unable to get to depth, POOH w/ CIBP, RIH w/ tubing, scraper
1/26/2023	1/26/2023	and bit, tagged at 9460', notify OCD, secure well, SDFN.
		Drove to location, PJSM, pick up 1 jt and swivel, continue down to 9480' and lost circulation, pumped revese and kept drilling
2/6/2023	2/6/2023	down to 9780', POOH 40 jts, secure well, SDFN
		Drove to location, PJSM, POOH w/ tubing, RU WL, RIH and set CIBP @ 9757', POOH RD WL, load hole w/ mud, pressure test
2/7/2023	2/7/2023	casing to 500 psi for 30 minutes, good test, secure well, SDFN.
		Drove to location, PJSM, RU JSI WL, run CBL from 9757' to surface, RD JSI WL, RIH w/ tubing, circulate well w/ mud, mix and
2/8/2023	2/8/2023	pump plug #1 25 sx of class H cmt from 9757'-9545', POOH 50 jts, secure well, SDFN.
		D
2/0/2022	2 /0 /2022	Drove to location, PJSM, tag plug #1 @ 9540', POOH 69 jts, mix and pump plug #2 25 sx of class C cmt from 7472' to 7212',
2/9/2023	2/9/2023	WOC, POOH w/ tbg, RU WL, RIH and perf @ 6220', POOH RD WL, RIH 120 jts and packer, secure well, SDFN.
		Drove to location, PJSM, RIH and set packer, check injection into perfs, unable to get rate, notify OCD and approved to drop
2/10/2023	2/10/2023	50' and spot balanced plug, RIH to 6275', mix and pump plug #3 25 sx of class C cmt from 6275'-6018', POOH 50 jts, secure well SDFN.
2/10/2023	2/10/2023	Drove to location, PJSM, tag plug #3 @ 6030', POOH 214 jts, wait on WL, rig broke down, secure well, SDFN
2/15/2025	2/13/2023	Drove to location, PJSM, RU AAA WL, RIH and perf @ 5448', POOH RD WL, RIH 160 jts and packer, set packer, check injection
		rate through perfs, unable to get rate, notify OCD and approved to drop 50' and spot 25 sack plug, POOH to remove packer,
2/14/2023	2/14/2023	had to shutdown early due to windy conditions, secure well, SDFN.
2/14/2025	2/14/2023	nad to shataown early add to windy conditions, seedic well, 3514.
		Drove to location, PJSM, POOH LD packer, TIH open ended, Circ well w/ 30 bbls, mix and pump plug #4 25 sx of class C cmt
		from 5498'-5246', POOH WOC, RIH and tag plug #4 @ 5255', POOH, RU AAA WL, perf @ 3470', RIH w/ packer, set packer and
		check injection rate, unable to get injection, notify OCD and told to pressure up on surface casing with 60 bbls, pressured up
2/15/2023	2/15/2023	and told to hold 500 psi on it and perf w/ 3-1/8" guns tomorrow, secure well SDFN.
		Drove to location, PJSM, work on rig, talk w/ OCD, decided to spot 25 sack plug @ 3520', RIH w/ tubing, circ well w/ 10 bbls,
		mix and pump plug #5 25 sx of class C cmt from 3526'-3274', POOH WOC, RU WL, tag plug #5 @ 3300', perf @ 2102', POOH RD
2/16/2023	2/16/2023	WL, RIH w/ tubing, mix and pump plug #6 55 sx of class C cmt from 2102'-1902', secure well, SDFN.
		Drove to location, PJSM, work on rig, tag plug #6 @ 1855', POOH RU WL, RIH and perf @ 485', POOH RD WL, RIH w/ packer and
2/17/2023	2/17/2023	set, Check injection rate, got 1 bbl/min @ 50 psi, mix and pump plug #7 42 sx of class C cmt from 485'-285', secure well, SDFN.
		Drove to location, PJSM, RIH and tag plug #7 @ 355', POOH LD tbg, RU WL, RIH and perf @ 200', POOH RD WL, RIH, check
		injection rate, got 1 bbl/min @ 0 psi, mix and pump plug #8 55 sx of class C cmt from 200'-surface, wait until morning to tag
2/20/2023	2/20/2023	
2/21/2023	2/21/2023	Drove to location, PJSM, tag plug #8 @ 20', top off w/ 2 sx, rig down all equipment, move to next well.

API#	3	30-015-30388						County, ST	Eddy County, NM
Operator	Operator Spur Energy Partners			Cannon Ball 9 State Com #1				Sec-Twn-Rng	9-17S-28E
Field Crow Flats; Morrow SE (G)			ca	IIIIOII Da	ııı ə ətati		111 #I	Footage	1980 FSL 1980 FWL
Spud Date		2/15/1999						Survey	32.8470039, -104.183136
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San Andres			GL 3561		STATE OF THE STATE				
Glorieta	3420								
Abo	5398		le Size 17-1/2"				Plug #8 57 sx o	f Class C cmt from	200'-surface
Wolfcamp	7414	-	TOC Surface		100				
Penn	7800	М	ethod circ 100 sx						
Cisco	8098	_							
Strawn	8700		Depth 435'						
Atoka	9400	1 —	Size 13-3/8"						
Morrow	9647		eight 48						
			rade nections		18 20				
			ment 450 sx				Plug #7 42 sx o	f Class C cmt from	485'-355'
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					建筑研究		Plug #6 55 sx of Cl	iass C cmt from 21	02 -1855
l l					EG. 1962 T 1953, 1966				
		Ho	le Size 11"						
			TOC Surface		25 50		Plug #5 25 sx of Cl	lass C cmt from 35	26'-3300'
		M	ethod Circ 137 sx		SELECTION SECTION AND				
					0.0636799.05096				
			Depth 2052'		Carry,		Plug #4 25 sx of Cl	lass C cmt from 54	98'-5255'
			Size 8-5/8"						
			eight 32		0.558.272.5526		Div. #2 25 (2)	lana C ame (52	751 60201
			rade K-55		Section,		Plug #3 25 sx of Cl	lass C cmt from 62	/o-003U
			nections ST&C ment 650 sx						
		Ce	ment bou SX						
							Plug #2 25 sx of Cl	lass C cmt from 74	72'-7212'
		ŀ	BTD 10,096'		STORES AND				
Last Update	7/14		D MD 10,150'						
Ву			TVD 10,150'						
					0.00.007.000.000.000				
			le Size 7-7/8"				Plug #1 25 sx of Cl	lass H cmt from 97	'57'-9540'
			TOC 6200'		\times		CIBP @ 9757'		
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 193724

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	193724
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Creat	ted By	Condition	Condition Date	
gco	ordero	None	3/10/2023	