

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Secretary

**Adrienne Sandoval**, Division Director  
**Oil Conservation Division**



Date: 5/2/2022

API# 30-015-25821

A **Mechanical Integrity Test (M.I.T.)** was performed on, Well Salt Mountain 257d #0031

☒ **M.I.T. is successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ **M.I.T. is unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

**No expectation of extension should be construed because of this test.**

☐ **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ **M.I.T. is successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ **M.I.T. is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 626-0836**

Thank You,

Barbara Lydick, Compliance Officer  
EMNRD-O.C.D.  
South District – Artesia, NM

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South District-Artesia

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <u>Wagner Oil Co</u>	API Number <u>30-015-25821</u>
Property Name <u>Salt Mountain 25 Federal</u>	Well No. <u>0034</u>

**2. Surface Location**

UL - Lot <u>E</u>	Section <u>25</u>	Township <u>26S</u>	Range <u>29E</u>	Feet from <u>1746</u>	N/S Line <u>N</u>	Feet From <u>2121</u>	E/W Line <u>E</u>	County <u>Eddy</u>
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**Well Status**

TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input checked="" type="radio"/> NO <input type="radio"/>	INJECTOR INJ <input type="radio"/> SWD <input checked="" type="radio"/>	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE <u>5-2-2022</u>
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**OBSERVED DATA**

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	<u>0</u>	<u>0</u>		<u>0</u>	<u>180</u>
Flow Characteristics					
Puff	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	CO2
Steady Flow	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	WTR <u>    </u>
Surges	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	GAS <u>    </u>
Down to nothing	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Type of Fluid
Gas or Oil	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Injected for
Water	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK

Signature: <u>JMK</u>		OIL CONSERVATION DIVISION	
Printed name: <u>James McKee</u>		Entered into RBDMS	
Title: <u>Field Superintendent</u>		Re-test	
E-mail Address: <u>jmk@wagneroil.com</u>			
Date: <u>5-2-2022</u>	Phone: <u>956-313-1283</u>		
Witness: <u>[Signature]</u>			

INSTRUCTIONS ON BACK OF THIS FORM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 116769

CONDITIONS

Operator: WAGNER OIL CO. 500 Commerce St Fort Worth, TX 76102	OGRID: 177888
	Action Number: 116769
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/15/2023