Office	2/24/2023 2:28:3	50	tate of New Mex				n C-103
	., Hobbs, NM 88240	Energy, M	inerals and Natura	al Resources	WELL API	<u>Revised July</u> NO. 30-025-51121	y 18, 2013
<u>District II</u> – (575) ' 811 S. First St., Ar	tesia, NM 88210		NSERVATION I			Type of Lease	
District III – (505) 1000 Rio Brazos R	334-6178 Rd., Aztec, NM 87410		) South St. Franc		STAT	TE _ FEE _	]
<u>District IV</u> – (505) 1220 S. St. Francis 87505	476-3460 5 Dr., Santa Fe, NM	S	anta Fe, NM 875	505	6. State Oil	& Gas Lease No.	
		FICES AND REPO	ORTS ON WELLS		7. Lease Na	me or Unit Agreement	t Name
DIFFERENT RES			IT" (FORM C-101) FOR		Red Hills W	est 22/15 H3NC Fed	l Com
	ll: Oil Well 🔽	Gas Well 🗌 O	other		8. Well Nur	11.1	
2. Name of Op Mewbourne O					9. OGRID N	Number 14744	
3. Address of		38241				ne or Wildcat wer Bone Spring	
4. Well Locati	NI	250	South	16			
Unit L			time South	line and 15 age 32E		et from the West	line
Sectio			ship 26S Ran Show whether DR, I	0	NMPM	County Lea	d
			3136' (		/		
	12 Chaolz	Appropriato Po	ox to Indicate Na	tura of Notica	Papart or O	thar Data	
					-		
	NOTICE OF I	NTENTION TO PLUG AND AB		SUB REMEDIAL WOR		REPORT OF:	
TEMPORARIL		CHANGE PLAN		COMMENCE DR			
PULL OR ALTE		MULTIPLE CO		CASING/CEMEN			
DOWNHOLE C							
CLOSED-LOO OTHER:	P SYSTEM	]		OTHER:			
-	e proposed or com	pleted operations.		-	d give pertinen	t dates, including estir	nated date
	ing any proposed we are completion or re		19.15.7.14 NMAC.	For Multiple Co	mpletions: Att	ach wellbore diagram	of
		completion.					
propose	ed completion of re						
1 1	1	iny requests to i	make the followi	ng change to t	he APD:		
Mewbo	urne Oil Compa		make the followi st 22/15 Fed Co		he APD:		
Mewbo	urne Oil Compa				he APD:		
Mewbo	urne Oil Compa				he APD:		
Mewbo	urne Oil Compa				he APD:		
Mewbo	urne Oil Compa				he APD:		
Mewbo	urne Oil Compa				he APD:		
Mewbo	urne Oil Compa				he APD:		
Mewbo	urne Oil Compa			m #574H			
Mewbo 1.) Cha	urne Oil Compa	to Red Hills We		m #574H	he APD: 0/2024		
Mewbo 1.) Cha	urne Oil Compa nge well name	to Red Hills We	st 22/15 Fed Co	m #574H			
Spud Date:	urne Oil Compa nge well name 2/7/2024	to Red Hills We	st 22/15 Fed Co	e: 2/29	0/2024		
Spud Date:	urne Oil Compa nge well name 2/7/2024 that the information	to Red Hills We	st 22/15 Fed Co Rig Release Date	e: 2/29 st of my knowledg	0/2024	2/24/2023	
Spud Date:	urne Oil Compa nge well name 2/7/2024 that the information <i>Gage Out</i> me <u>Gage Out</u>	n above is true and	st 22/15 Fed Co Rig Release Date complete to the bes <u>TITLE</u> Engine	e: 2/29 st of my knowledg	0/2024 ge and belief.		2-6224
Mewbo 1.) Cha Spud Date:	urne Oil Compa nge well name 2/7/2024 that the information <i>Gage Out</i> me <u>Gage Out</u>	n above is true and	st 22/15 Fed Co Rig Release Date complete to the bes <u>TITLE</u> Engine	e: 2/29 st of my knowledg	0/2024 ge and belief.		2-6224

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1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 393-6161 Fax: (575) 393-0720

District 1

District II

District III

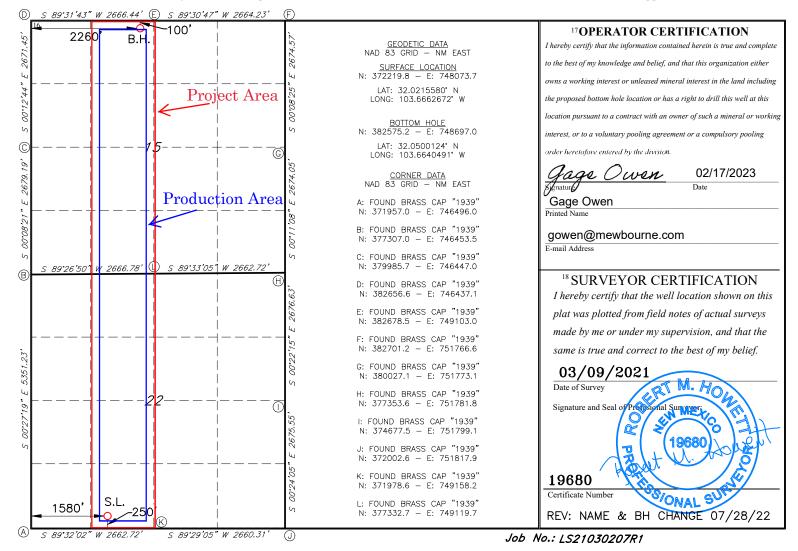
District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	OCATIO	N AND ACH	REAGE DEDIC	CATION PLA	Т		
				<sup>2</sup> Pool Code 97903		<sup>3Pool Name</sup> Wildcat Lower Bone Spring				
4Property Code Red					<sup>5 Property Name</sup> Hills West 22/15 Fed Com				<sup>6</sup> Well Number 574H	
<sup>7</sup> OGRID 1 14744		<sup>8 Operator Name</sup> MEWBOURNE OIL COMPANY						<sup>9Elevation</sup> <b>3136'</b>		
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line		County
Ν	22	26S	32E		250	SOUTH	1580	WEST LEA		
			<sup>11</sup> ]	Bottom H	ole Location	If Different Fr	om Surface		·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
С	15	26S	32E		100	NORTH	2260	WES	ST	LEA
<sup>12</sup> Dedicated Acres <b>320</b>	s 13 Joint	or Infill 14 C	Consolidation	Code 15 C	Order No.				·	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 3/15/2023 3:45:11 PM

### Received by OCD: 2/24/2023 2:28:38 PM

cccircu by 0 cD. 2/24		20.50111				1 450 5 01		
Form 3160-5 (June 2019)					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.			
Do not u	se this i		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name		
	UBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well	Gas V	Vell Other			8. Well Name and No.			
2. Name of Operator					9. API Well No.			
3a. Address			3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
4. Location of Well (Footag	ge, Sec., T.,I	R.,M., or Survey Description)			11. Country or Parish,	State		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	LICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISS	SION		ТҮ	PE OF AC	CTION			
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity		
Subsequent Report		Casing Repair Change Plans	New Construction	=	omplete porarily Abandon	Other		
Final Abandonment	Notice	Convert to Injection			er Disposal			
the proposal is to deepe the Bond under which t completion of the invol	n directiona he work wil ved operatio lonment No	Illy or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and the Bond No. on file with BLM/BL/ n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths o d subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site		

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )					
1	Title				
Signature	Data				
Signature [	Date				
THE SPACE FOR FEDER	RAL OR STATE OF	FICE USE			
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		llfully to make to any department or agency of the United States			

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: SESW / 250 FSL / 1580 FWL / TWSP: 26S / RANGE: 32E / SECTION: 22 / LAT: 32.021558 / LONG: -103.6662672 ( TVD: 0 feet, MD: 0 feet ) PPP: SESW / 0 FSL / 2260 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.0355898 / LONG: -103.6640597 ( TVD: 10963 feet, MD: 16142 feet ) PPP: SENW / 2677 FNL / 2260 FWL / TWSP: 26S / RANGE: 32E / SECTION: 22 / LAT: 32.0282318 / LONG: -103.6640651 ( TVD: 10994 feet, MD: 13465 feet ) PPP: SESW / 100 FSL / 2260 FWL / TWSP: 26S / RANGE: 32E / SECTION: 22 / LAT: 32.0211509 / LONG: -103.6640703 ( TVD: 10753 feet, MD: 10798 feet ) BHL: NENW / 100 FNL / 2260 FWL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.0500124 / LONG: -103.6640491 ( TVD: 10903 feet, MD: 21390 feet )

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	190503
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By		Condition Date
pkautz	None	3/15/2023

Page 6 of 6

Action 190503