

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-31651
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC072015C
7. Lease Name or Unit Agreement Name Maralo 34 Federal
8. Well Number 4
9. OGRID Number 151416
10. Pool name or Wildcat AVALON;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Fasken Oil and Ranch, Ltd	
3. Address of Operator 6101 Holiday Hill Road	
4. Well Location C 660 North 1550 West Unit Letter : feet from the line and feet from the line Section 34 Township 20S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3201'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: T/A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Filing Subsequent Report to T/A. See attachment

Accepted for record - NMOCD
JRH - 3.22.23

TA Status EXPIRES - 3.9.2024

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Viola Vasquez TITLE Regulatory Analyst DATE 03-20-2023

Type or print name Viola Vasquez E-mail address: violav@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 3.22.2023

Conditions of Approval (if any):

Well Name: MARALO 34 FEDERAL	Well Location: T20S / R27E / SEC 34 / NENW /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC072015C	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153165100S1	Well Status: Temporarily Abandoned	Operator: FASKEN OIL & RANCH LIMITED

Subsequent Report

Sundry ID: 2717613

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 03/03/2023

Time Sundry Submitted: 08:33

Date Operation Actually Began: 03/01/2023

Actual Procedure: Fasken Oil and Ranch, Ltd needs to submit this report as a Subsequent Report instead of the Notice of Intent as per OCD. Fasken has been working on acquiring new term assignments in order to continue to have the lease rights to work on this well. Fasken has ran the attached MIT and Bradenhead Test report dated 03-02-2023 in order to request a one-year TA extension on this well. This lease is part of a divestiture package and this extension would give the new operator a chance to decide on what path to take with this wellbore. A one-year extension should allow this divestiture to be completed and give the new operator a chance to review the wellbore.

SR Attachments

Actual Procedure

Maralo_34_Fed_4_attachments_20230303082859.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20230309131347.pdf

Well Name: MARALO 34 FEDERAL	Well Location: T20S / R27E / SEC 34 / NENW /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC072015C	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153165100S1	Well Status: Temporarily Abandoned	Operator: FASKEN OIL & RANCH LIMITED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VIOLA VASQUEZ

Signed on: MAR 03, 2023 08:33 AM

Name: FASKEN OIL & RANCH LIMITED

Title: Regulatory Analyst

Street Address: 6101 HOLIDAY HILL ROAD

City: MIDLANDState: TX

Phone: (432) 687-1777

Email address: VIOLAV@FORL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

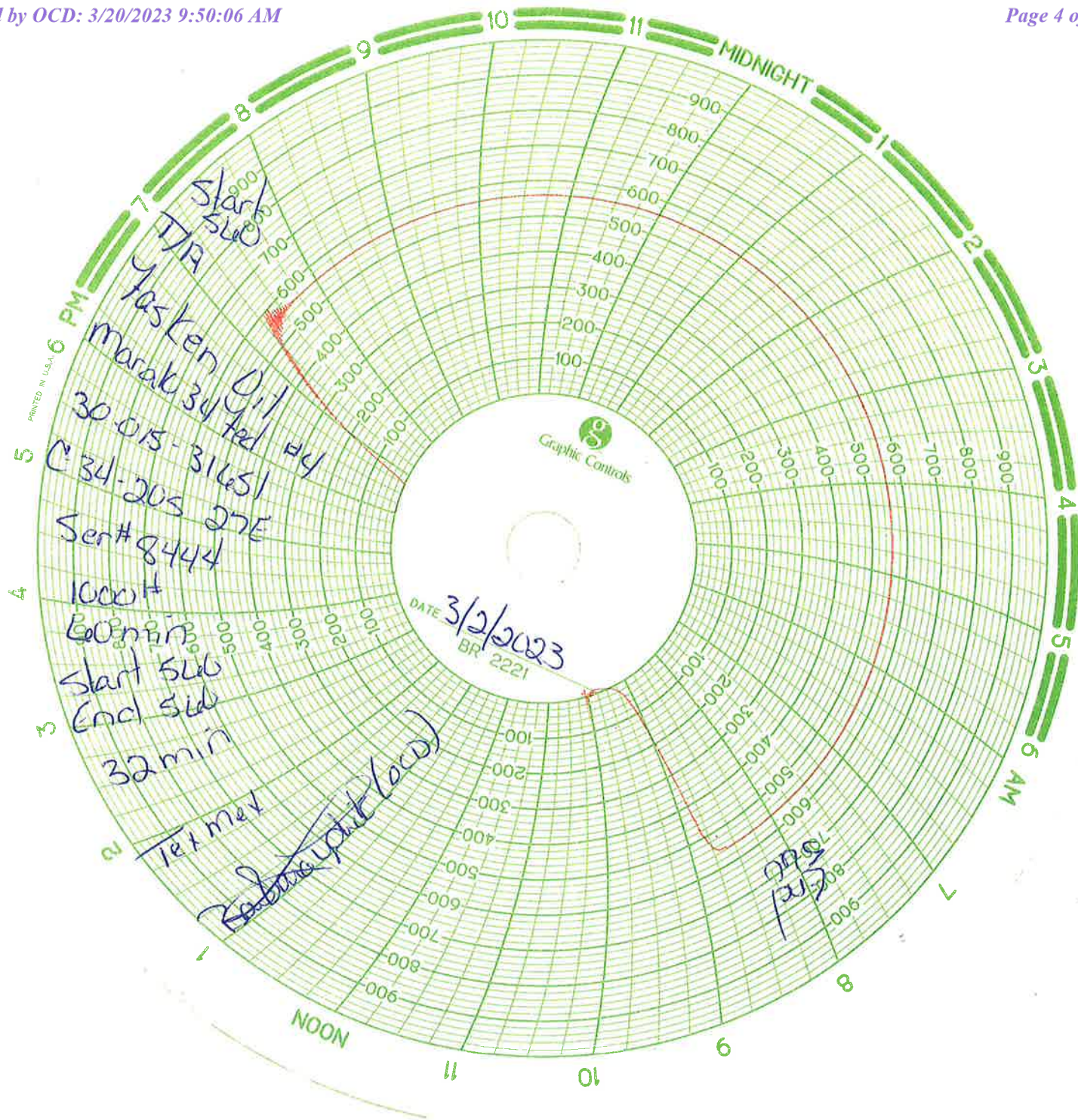
BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/09/2023

Signature: Jonathon Shepard



State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date:

3/2/2023

API#

30-015-31651

A Mechanical Integrity Test (M.I.T.) was performed on, Well

Marathon 347d #4

___ M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

___ M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

✓ M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

___ M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

___ M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

XXXXXX

South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Tasken Oil	API Number 30-015-31451
Property Name Maralo 34 Federal	Well No. #4

2. Surface Location

UL - Lot C	Section 34	Township 20S	Range 27E	Feet from 660	N/S Line N	Feet From 1550	E/W Line W	County Eddy
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Well Status

<input checked="" type="radio"/> YES	NO	YES	NO	INJ	SWD	OIL	GAS	DATE 3/2/2023
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	0	Cemented	/	0	0
Flow Characteristics					T/A
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A BHT-OK

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 3/2/2023	Phone:
Witness: Ba. [Signature]	

INSTRUCTIONS ON BACK OF THIS FORM

TA as of 5-3-19

Well: Maralo "34" Federal No. 4

Operator: Fasken Oil and Ranch, Ltd.

Location: 660' FNL and 1550' FWL

Sec 34, T20S, R27E

Eddy County, NM

Compl.: 05/8/2001 released rig

API #: 30-015-31651

TD: 11100'

PBDT: 11,058' (May '02 Arrowdrill Perm Pkr)

Casing: 13-3/8" 48# H-40 @ 424.11'

w/440sx "C" w/2% CaCl₂, circ 45 sx

TOC surf

9-5/8" 36# J-55 @ 2296.60' KB

w/600sx "C" w/4%gel+200sx

w/2% CaCl₂, circ 329 sx, TOC surf

5-1/2" 17# N-80 @ 11,113.94'

w/200 sx Incor w/7.6#/sk salt+1% Halad *Brushy Cny Del* 3615'

1st stg 700sx Super "C" Modified,

Circ 126 sx thru DV1

DV1: 8503.25'

2nd stg 650 sx BJ Lite "C"

+ 100 sx Class "H" neat, Circ preflush water

DV2: 5015.02'

3rd stg 775 sx Super "C" Modified

TOC: 5-1/2" TOC 1700' by Temp

Tubing

2-7/8" x 2-3/8" XO (reran)

0.45 *Wlfc:*

342jts2-3/8"EUE8rd4.7#N80tbg(reran)

10558.95 *8455'*

4-1/2"ODx -3/8"EUE8rdTOSSD 1.781" "F"

1.71

5-1/2"x2-3/8"EUE8rd17#AS1X10KpkrFORL

7.26

2-3/8" WL Entry Guide (reran)

0.38

Total

10568.75

KB (17), Compr. (-5)

12.00 *Strwn:*

EOT

10580.75 *9698'**Atoka:*

10056'

Mrw:

10235'

Fill casing with 2% KCL water

MIT Test to 500 psi

5/3/2019

CIBP 10,700' W/35' "H" cmt

5/1/2019

Perfs: Morrow

10,754'-10,760' (24h)

1/23/2002

10,765'-10,776' (44h)

1/23/2002

10,782'-10,791' (36h)

1/23/2002

10916'-10924' (32h, 120 deg ph)

7/27/2011

Fish @ 11,058' Arrowdrill permanent packer pushed to bottom
May 2002.*Tops*

13-3/8" 48# H-40 @ 424.11'

w/440sx "C" w/2% CaCl₂, circ 45 sx

TOC surf

5-1/2" TOC 1700' by Temp

9-5/8" 36# J-55 @ 2296.60' KB

w/600sx "C" w/4%gel+200sx

w/2% CaCl₂, circ 329 sx, TOC surf

DV2: 5015.02'

DV1: 8503.25'

10K pkr: 10,580.75'

PBDT: 10,665' CIBP 10700 w/35' "H" cmt

10,754'-10,760' (24h)

10,765'-10,776' (44h)

10,782'-10,791' (36h)

10916'-10924' (32h, 120 deg ph)

PBDT: 11,058' (May '02 Arrowdrill Perm Pkr)

TD: 11100'

5-1/2" 17# N-80 @ 11,113.94'

GL: 3201'

KB: 3216'

cwb

11/29/2022

Maralo34Fed4 wb diagram.xls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 198657

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 198657
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/22/2023