Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVE	$\mathbf{D}$
OMB No. 1004-013	37
Expires: October 31, 2	202

	5.	Lease	Serial	No
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BURI	EAU OF LAND MANAGEMENT		3. Lease Schai ivo.						
Do not use this f	OTICES AND REPORTS ON Worm for proposals to drill or to Jse Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or Tribe Name						
abandoned wen.	ose romi oroc-o (Ar b) for suc	п ргорозиіз.	7 If II: 4 - f C A / A	None and None					
	<b>TRIPLICATE</b> - Other instructions on page	9 2	/. If Unit of CA/Agree	ement, Name and/or No.					
1. Type of Well			8. Well Name and No.						
Oil Well Gas W	Vell Other								
2. Name of Operator			9. API Well No.						
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or I	Exploratory Area					
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish,	State					
12. CHE	CK THE APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF NO	TICE, REPORT OR OTH	IER DATA					
TYPE OF SUBMISSION		TYPE OF A	CTION						
Notice of Intent	Acidize Deep Alter Casing Hydra	=	oduction (Start/Resume)	Water Shut-Off Well Integrity					
Subsequent Report	Casing Repair New	Construction Re	ecomplete	Other					
Subsequent Report	Change Plans Plug	and Abandon Te	mporarily Abandon						
Final Abandonment Notice	Convert to Injection Plug	Back W	ater Disposal						
completed. Final Abandonment Not is ready for final inspection.)	ns. If the operation results in a multiple comices must be filed only after all requirements								
4. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	Title							
Signature		Date							
	THE SPACE FOR FEDE	ERAL OR STATE C	FICE USE						
Approved by			I						
rr		Title	I	Date					
	ned. Approval of this notice does not warrant quitable title to those rights in the subject lead duct operations thereon.								
	B U.S.C Section 1212, make it a crime for an		villfully to make to any de	partment or agency of the United States					

(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

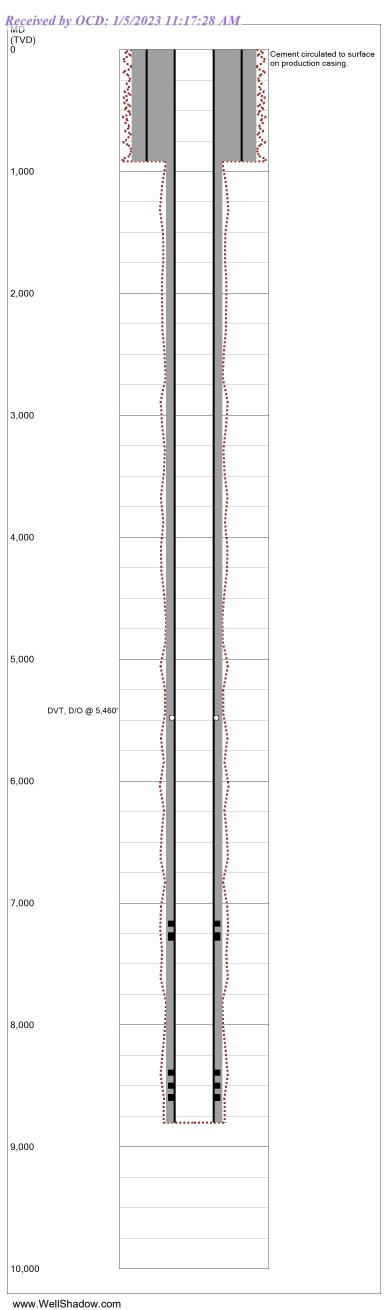
**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## **Location of Well**

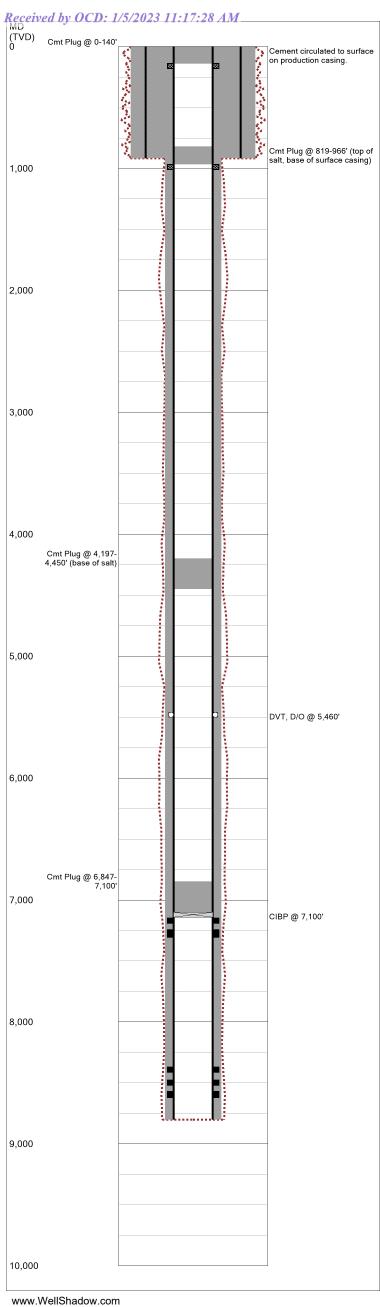
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www.WellShadow.com Page 2 of 2



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Date  Casing Cer C Date  Date  Cools/Prob Date  Cement Plu C Date	Surfa     Product     Product     No.     Sx     800     1,268     Items Suit     Too     DV     Cug Summ     No.     Sx     30     29     40     Items Suit     Too     Sx     Cug Summ     Summa     Summa	Ce Ca	on sing Casing / Csg. D. (in) 13.37 5.50 y	O.D. (in) 5.50  O.D. (in) 5.50  To (MD) 6.00  0.	00 00 00 00 00 00 00 00 00 00 00 00 00	Botto (MD   0.000   Botto (MD   0.000   Botto (MD   7, 4, 9)   0   0	H-4 J-5 m (ft) 916 803 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	T((MI	(MD 1	0 0 0 Mem	(MD ft)  9  8,8  no  Bottom (MD ft)		
Casing Cer C Date Cools/Prob Date Cement Plu C Date	Surfa     Product     Product     No.     Sx     800     1,268     Items Suit     Too     DV     Cug Summ     No.     Sx     30     29     40     Items Suit     Too     Sx     Cug Summ     Summa     Summa	Ce Ca	on sing Casing / Csg. D. (in) 13.37 5.50 y Se Co.D. (in) 5.50 7.87 13.37	O.D. (in) 5.50 (MD 5.	00 00 00 00 00 00 00 00 00 00 00 00 00	Botto (MD   0.000   Botto (MD   0.000   Botto (MD   7, 4, 9)   0   0	H-4 J-5 m (ft) 916 803 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Tr (MI	(MD 1	0 0 0 0 0 0 0	(MD ft)  8,8  Bottom (MD ft)  A Bottom (MD ft)		
Casing Cer C Date Cools/Prob Date Cement Plu C Date	Surfa	Ce Ca	on sing Casing / Csg. D. (in) 13.37 5.50 y Se Co.D. (in) 5.50 7.87 13.37	O.D. (in) 5 0 0 0 0 0 0 0 0 0 0 0 0 0 6 0 0 4 5 5 0 Form	00 00 00 00 00 00 00 00 00 00 00 00 00	Botto (MD   0.000   Botto (MD   0.000   Botto (MD   7, 4, 9)   0   0	H-4 J-5 m (ft) 916 803 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Tr (MI	(MD 1	0 0 0 0 0 0 0	(MD ft)  8,8  Bottom (MD ft)		

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	t <b>Update</b> 3/2022 3													-	и Бу							
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Ĺ	Jaie	L	rescript	IUII		No. Jts	ט.ט. (ווו	) VVI (lb/f		ue	Coupling	(MD		(MD ft)				wem	,			
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C	Date	No.	Yield	Vol	I. SI	hoe J			Тор	Во	ttom		Des	cription				N	lemo			
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Гоо	ls/Proble	ems Su	mmary																			
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С	Date	No. Sx	Yield (ft3/sk			O.D. (in)	/N	Гор ID ft)	Bottor (MD ft			Des	crip	tion				N	lemo			
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		2			3.5		500	4,197	4,4													
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Perf	oration			1 3					<u>'</u>													
: I	Date	Sta	-	Perf. S	tatue			Form	ation		Clos	ed Date	T				Mem	10				
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	(MD ft)			967 ueezed			rface Shot	s Pi	nasing (	dea)					Inter	val Memo	)					

www.WellShadow.com Page 2 of 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 172886

## **CONDITIONS**

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	172886
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

## CONDITIONS

Created E	Ву		Condition Date
john.ha	arrison	Accepted for record - NMOCD 3/22/23. NMOCD COA's call for a plug across the DV tool 50' above & 50' below JRH	3/22/2023