

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07228
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. I149IND8471 Navajo Minerals
3. Address of Operator 1199 Main Avenue, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallego Canyon Unit
4. Well Location Unit Letter <u>C</u> : 800 feet from the <u>NORTH</u> line and <u>2180</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>28N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number <u>176</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 329736
		10. Pool name or Wildcat Basin Dakota (Prorated Gas), Basin Mancos

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT Results <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Monday, November 14th, 2022, Simcoe conducted a bradenhead test and MIT in order to renew the approved TA period. Both were witnessed by NMOCD inspector and passed. See attached pressure chart for MIT results.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Doerner TITLE Regulatory Analyst DATE 11/15/2022

Type or print name Gina Doerner E-mail address: gina.doerner@ikavenergy.com PHONE: 970-852-0082

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R13W / SEC 25 / NENW / 36.63817 / -108.17156	County or Parish/State: SAN JUAN / NM
Well Number: 176	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8471	Unit or CA Name: GCU DK 892000844F	Unit or CA Number: NMNM78391C
US Well Number: 3004507228	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2643970

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 11/11/2021	Time Sundry Submitted: 09:28
Date proposed operation will begin: 11/11/2021	

Procedure Description: Simcoe is requesting the TA for this well for a 12-month period, beginning on 11/11/2021. The expiration date will be 11/10/2022. This well may have future recompletion or production potential. There is other production in the agreement, since there are over 150 wells in the Gallegos Canyon Unit DK Participating Agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Received by OCD: 1/8/2023 4:21:11 PM

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US Well Number: 3004507228	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

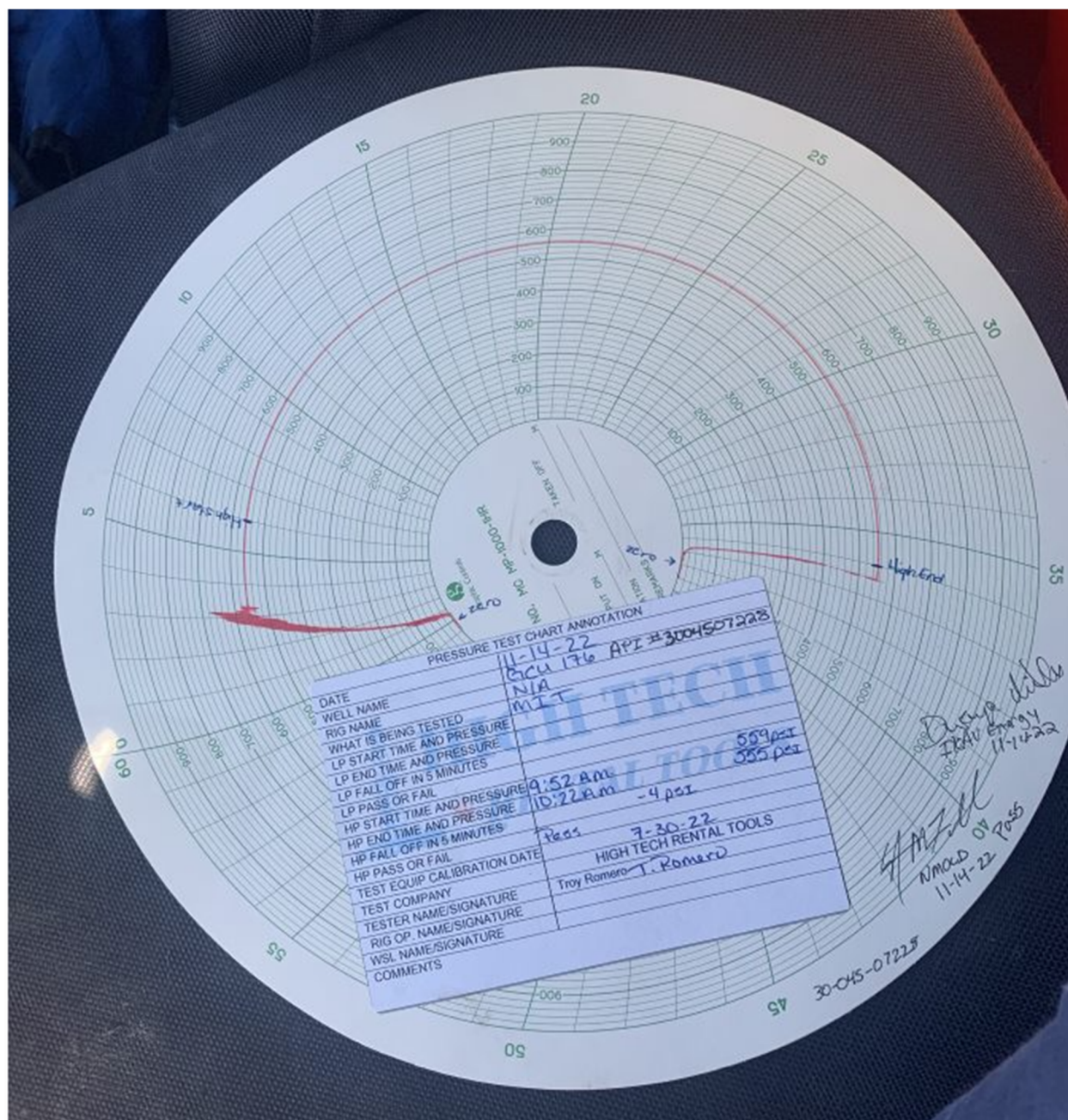
Operator Electronic Signature: GINA DOERNER	Signed on: NOV 11, 2021 09:25 AM
Name: SIMCOE LLC	
Title: Regulatory Analyst	
Street Address: 1199 MAIN AVENUE SUITE 101	
City: DURANGO	State: CO
Phone: (970) 852-0082	
Email address: GINA.DOERNER@IKAVENERGY.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 11/16/2021
Signature: Kenneth Rennick	



GCU 176-DK

Dakota

API #: 300450722800

Sec 25 - T28N - R13W

San Juan County, NM

Ground Elevation 5983'
5983' KB**Deviation Survey**

<u>Depth</u>	<u>Deviation</u>
362	0.5
830	0.5
1000	0.5
1500	0.75
1835	1.25
2330	1.25
2575	1
3177	1.5
3750	1.5
4211	2
4500	0.75
4686	1
5220	1
6050	1

TOC: Circulated to surface

Surface Casing Data

Hole Size: 12 1/4"

8 5/8", 24#, csg at 362'

225 sx, 2% CaCl

TOC:

2 3/8" J55 4.7#

EOT at 3125'

TOC at 3246'

58 sacks Class B

4.5" CIBP at 4009'

DV Tool @ 4506'

4.5" CIBP at 6120'

Perforation Data

(6246-6261): Perforations Only

(6313-6330): water/gel 2# FR-S/100 gal, 40,000-20/40, 10,000 10/20

Pbreakdown=1800, Ptreat=3370, Avg injec=46.9 bpm

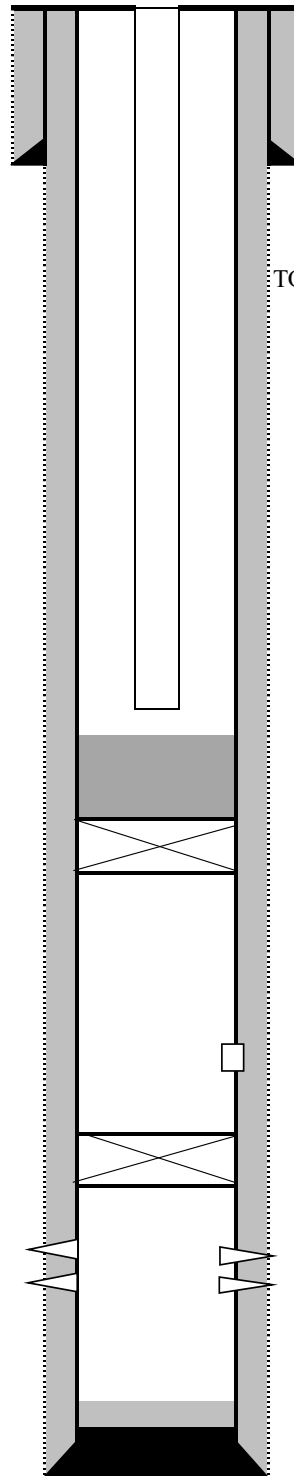
Production Casing Data

Hole size: 7 7/8"

4 1/2" at 6402'

Stage 1: 500 sx Class C

2nd stage: 1000 sx Class C

PBTB 6369'
TD: 6402'

Formation Tops
Pictured Cliffs 1675
Lewis 1795
Mesaverde 2540
Gallup 5280
Graneros 6214
Dakota 6298

Well History

10/13/65: Spud date

11/7/65: Completion date

7/12/95: Wellwork. Tagged fill at 6025'; Pulled tubing.

Cleaned out fill. Reperforated. Set tubing at 6034'

There was a Ground Bed Cathodic

Protection Well at this location.

11/17/97: 400' TD; 8 5/8" PVC casing at 20'

Cemented with 4 sx

Anodes placed at 235-360'; Vent pipe perfs: 125
at 360'.

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CONDITIONS

Action 173714

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 173714
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	5 year MIT due on or before 11/14/2027	2/20/2023