

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-31219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CANNON BALL 9 STATE COM
8. Well Number	2
9. OGRID Number	328947
10. Pool name or Wildcat	CROW FLATS; MORROW SE (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
SPUR ENERGY PARTNERS LLC

3. Address of Operator  
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024

4. Well Location  
Unit Letter F: 1650 feet from the NORTH line and 1980 feet from the WEST line  
Section 09 Township 17S Range 28E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job plugging report and plugged wellbore diagram attached for your review.  
Thank you.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/21/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/24/23  
Conditions of Approval (if any):

Start Date	End Date	Summary
2/16/2023	2/16/2023	Moved in all equipment, secure well SDFN.
2/17/2023	2/17/2023	Drove to location, PJSM, RU all equipment, ND tree and WH, NU BOP, unset packer, well started blowing, bleed down pressure, continue working packer, secure well SDFN
2/20/2023	2/20/2023	Drove to location, PJSM, bleed well down, continue working stuck packer, decided to cut tubing, RU WL, RIH and cut tubing @ 9740', WL tools got stuck coming out, pulled out of rope socket, RD WL, POOH w/ all tubing, RU WL, RIH and set CIBP @ 9562', RD WL, secure well, SDFN
2/21/2023	2/21/2023	Drove to location, PJSM, circ hole w/ freshwater, RU JSI WL, Run CBL from 9562'-surface, RD WL, RIH w/ tubing, tag CIBP @ 9562', circ well w/179 bbls of 9.5# mud, mix and pump plug #1 25 sx of Class H cmt from 9562'-9369', POOH 20 stands, secure well, SDFN.
2/22/2023	2/22/2023	Drove to location, PJSM, POOH all tbg, WL unable to RU due to wind, secure well SDFN.
2/23/2023	2/23/2023	Drove to location, PJSM, RU WL, RIH and set CIBP @ 8662', POOH RD WL, RIH w/ tubing and tag CIBP, mix and pump plug #2 25 sx of class H cmt from 8662'-8464', POOH, WOC, RIH w/ tubing, cmt still soft, secure well SDFN.
2/24/2023	2/24/2023	Drove to location, PJSM, RIH and tag plug #2 @ 8540', POOH LD 64 jts, mix and pump plug #3 25 sx of Class c cmt from 6570'-6320', POOH, Mix and pump plug #4 25 sx of class C cmt from 5430'-5180', POOH, mix and pump plug #5 25 sx of Class C cmt from 4053'-3953', POOH, secure well SDFN.
2/27/2023	2/27/2023	Drove to location, PJSM, RIH and tag plug #5 @ 3940', POOH, mix and pump plug #6 25 sx of class C cmt from 3360'-3110', POOH, RU WL, RIH and perf @ 2130', POOH RD WL, RIH w/ packer, set packer and check injection rate, pressured up to 2500 psi and held for 15 min, notify OCD, approved to drop to 2180' and spot 25 sx, mix and pump plug #7 25 sx of class C cmt from 2180'-1942', POOH, secure well SDFN
2/28/2023	2/28/2023	Drove to location, PJSM, TIH and tag plug #7 @ 1950', POOH, mix and pump plug #8 25 sx of class C from 1850'-1750', POOH, WOC, tag plug #8 @ 1750', POOH, mix and pump plug #9 45 sx of class C cmt from 625'-525', POOH, RU WL, RIH and perf @ 200', POOH RD WL, RIH and set packer, check injection rate, got good rate, mix and pump plug #10 100 sx of class C cmt from 200'-surface, POOH, secure well, SDFN
3/1/2023	3/1/2023	Drove to location, PJSM, verify cmt to surface, RD all equipment, move to next well.

API #	30-015-31219	Cannon Ball 9 State Com #2	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	9-17S-28E
Field	Crow Flats; Morrow SE (G)		Footage	1650 FNL 1980 FWL
Spud Date	7/6/2000		Survey	32.851593 -104.1830978

Formation (MD)	
San Andres	
Glorieta	
Abo	
Wolfcamp	
Penn	
Cisco	
Strawn	
Atoka	
Morrow	

RKB	3575
GL	3562

Hole Size	17-1/2"
TOC	Surface
Method	circ 35 sx

Csg Depth	350'
Size	13-3/8"
Weight	54.5#
Grade	
Connections	
Cement	350 sx

Tubing Detail				
Jts	Size	Depth	Length	Detail
300	2-7/8"	9740	9740	2-7/8" Tubing
1	5-1/2"	9745	5	5-1/2" x 2-7/8" Packer

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	11"
TOC	Surface
Method	Circ 37 sx

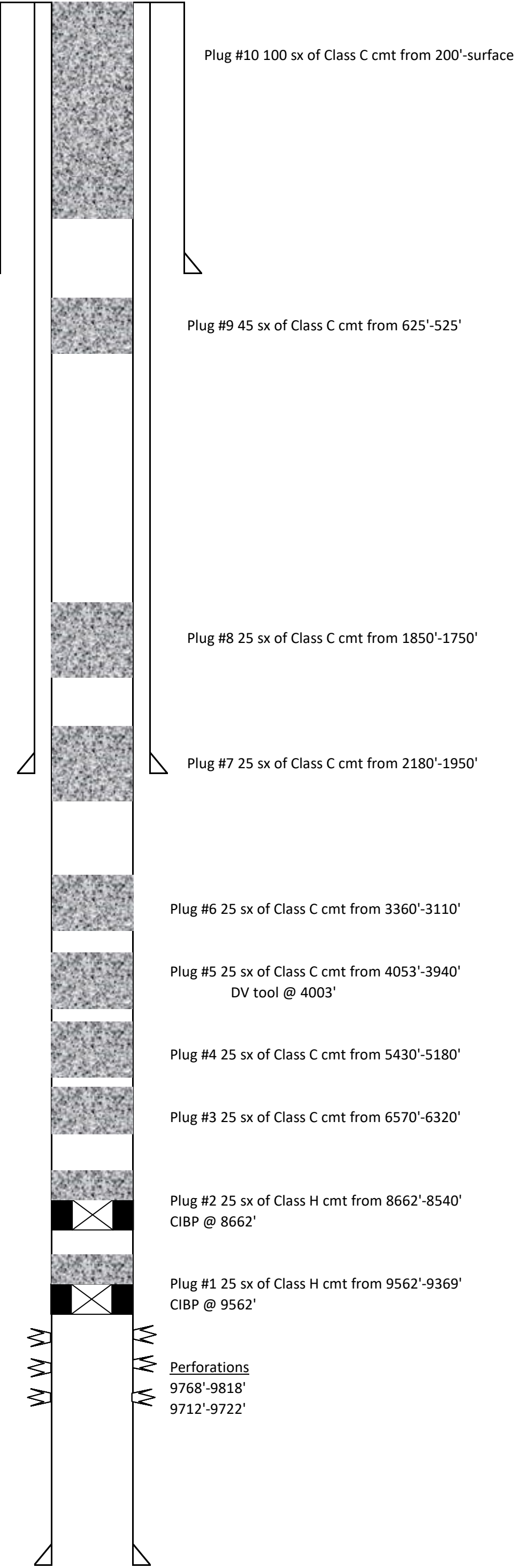
Csg Depth	2080'
Size	8-5/8"
Weight	24#
Grade	
Connections	
Cement	785 sx

Last Update	3/21/2023
By	RCB

PBTD	10,021'
TD MD	10,070'
TD TVD	10,070'

Hole Size	7-7/8"
TOC	1800'
Method	CBL

Csg Depth	10,070'
Size	5-1/2"
Weight	17#
Grade	
Connections	
Cement	950 sx



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CONDITIONS

Action 199190

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 199190
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/24/2023