

Well Name: TRIBAL 05	Well Location: T26N / R3W / SEC 5 / NENE /	County or Parish/State: RIO ARRIBA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC97	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003929238	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2705213

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/30/2022

Date Operation Actually Began: 11/10/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:53

Actual Procedure: The following well has been P&A'd as of 11/23/2022. Please see the attached plugging operations.

SR Attachments

Actual Procedure

TRIBAL_5_1_SR_P_A_WRITEUP_20221130125335.pdf

Well Name: TRIBAL 05	Well Location: T26N / R3W / SEC 5 / NENE /	County or Parish/State: RIO ARRIBA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC97	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003929238	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: NOV 30, 2022 12:53 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 11/30/2022

Signature: Kenneth Rennick

Tribal 5 1
30-039-29238
JIC97
SR P&A

11/10/2022: MIRU. CK WELL PRESSURES (SITP-300 PSI. SICP-1,380 PSI. SIBHP-22 PSI). RU FB, BD WELL. SDFN.

11/11/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 250 PSI. SIBHP- 15 PSI). BD WELL TO FB. MIRU HOT OIL UNIT & PMP 120 BBLS H2O DWN CSG. TBG PLUGGED. RD HOT OIL UNIT. ND WH. NU BOP, FT, GOOD TST. UNSET TBG HANGER TOO H W/53 JTS TBG. SDFWE.

11/14/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 10 PSI. SIBHP- 5 PSI). BD WELL TO FB. MIRU SLICKLINE, MADE 4 RUNS. HEAT & PMP 100 BBLS H2O DWN CSG. CONT TOO H W/88 JTS TBG. SDFN.

11/15/2022: CK WELL PRESSURES (SITP- 10 PSI. SICP- 0 PSI. SIBHP- 0 PSI). BD WELL TO FB. CONT TOO H W/248 JTS TBG ALL TBG RECOVERED. MU SCRAPER & TIH T/6035'. SDFN.

11/16/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). CONT TIH W/SCRAPER T/8051'. TOO H. RIH W/CIBP & SET @ 8006'. DAKOTA CEMENT PLUG #1: MIX & PUMPED 12 SACKS OF CLASS "G" CEMENT AT 15.8 PPG AT 1.15 FT3 YIELD. DISPLACED WITH 15.0 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 2.5 BBLS (+/- 161'). TOO H T/3767'. SDFN.

11/17/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). TIH TAG @ CIBP @ 8006'. PULL UP T/8004'. SDFN.

11/18/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI.). RIH W/SAND LINE & TAG FLUID @ +/- 1050'. DAKOTA CEMENT PLUG #1 (REPLUG): MIX & PUMPED 12 SACKS OF CLASS "G" CEMENT AT 15.8 PPG AT 1.15 FT3 YIELD. DISPLACED WITH 26.0 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 2.5 BBLS (+/- 161'). TOO H T/6450'. WOC 5 HRS. TIH & TAG DK PLUG @ 7900'. LD TBG T/7145'. GALLUP CEMENT PLUG #2: MIX & PUMPED 17 SACKS OF CLASS "G" CEMENT AT 15.8 PPG AT 1.15 FT3 YIELD. DISPLACED WITH 22.0 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 3.5 BBLS (+/- 224'). TOO H T/3859'. SDFN.

11/19/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI.). TIH & TAG PLUG 2 @ 6975'. TOO H T/6364'. MANCOS CEMENT PLUG #3: START 5 BBLS FRESH WATER AHEAD. MIX & PUMP 25 SACKS OF CLASS "G" CEMENT AT 15.8 PPG AT 1.15 FT3 YIELD. DISPLACED WITH 16.5 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 5.25 BBLS (+/- 330'). TOO H T/5344'. WOC 4.5 HRS. TIH & TAG PLUG 3 @ 6910'. ADDITIONAL CMT REQUIRED PER ONSITE BLM REP. SDFN.

11/20/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). TIH & TAG PLUG 3 @ 6910'. MANCOS CEMENT PLUG #3A: START 4 BBLS FRESH WATER AHEAD. MIX & PUMP 12 SACKS OF CLASS "G" CEMENT AT 15.8 PPG AT 1.15 FT3 YIELD. DISPLACED WITH 20.0 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 2.5 BBLS (+/- 161'). TOO H T/2880'. SDFN.

11/21/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). TIH & TAG PLUG 3A @ 6109'. APPROVAL TO PROCEED W/PLUGGING PER ONSITE BLM REP. TIH W/CIBP & SET @ 5507'. BREAK CIRC @ 97 BBLS H2O. MESA VERDE CEMENT PLUG #4: START 3 BBLS WATER AHEAD, MIX & PUMP 17 SACKS OF CLASS "G" CEMENT AT 15.8 PPG AT 1.15 FT3 YIELD. DISPLACED WITH 20.0 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 3.5 BBLS (+/- 225'). TOO H T/2000'. SDFN.

Tribal 5 1
30-039-29238
JIC97
SR P&A

Released to Imaging: 3/24/2023 4:05:59 PM

11/22/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP- 0 PSI). TIH & TAG PLUG 4 @ 5366'. APPROVAL TO PROCEED W/PLUGGING PER ONSITE BLM REP. BREAK CIRC @ 8 BBLS H₂O. PT LINER TOP & CSG STRING T/500 PSI, TST GOOD, WITNESSED BY CASEY ARNETT/BLM ONSITE REP. TOOH T/3976'. PICTURED CLIFFS CEMENT PLUG #5: START 4 BBLS WATER AHEAD, MIX & PUMP 39 SACKS OF TYPE "II/V" CEMENT AT 15.0 PPG AT 1.29 FT³ YIELD. DISPLACED WITH 14.3 BBLS WATER. BBLS SLURRY INSIDE 4 1/2" CASING: 0.96 BBLS (+/- 69'). BBLS SLURRY INSIDE 7" CASING: 7.94 BBLS (+/- 210'). TOOH T/3603'. FRUITLAND/KIRTLAND/OJO CEMENT PLUG #6: START 4 BBLS WATER AHEAD, MIX & PUMP 60 SACKS OF TYPE "II/V" CEMENT AT 15.0 PPG AT 1.29 FT³ YIELD. DISPLACED WITH 12.0 BBLS WATER. BBLS SLURRY INSIDE 7" CASING: 13.8 BBLS (+/- 353'). TOOH T/2598'. NACIMIENTO CEMENT PLUG #7: START 3 BBLS WATER AHEAD, MIX & PUMP 35 SACKS OF TYPE "II/V" CEMENT AT 15.0 PPG AT 1.29 FT³ YIELD. DISPLACED WITH 9.0 BBLS WATER. BBLS SLURRY INSIDE 7" CASING: 8.1 BBLS (+/- 205'). TOOH T/386'. SURFACE CEMENT PLUGS #8 & #9: START 2 BBLS WATER AHEAD, MIX & PUMP 77 SACKS OF TYPE "II/V" CEMENT AT 15.0 PPG AT 1.29 FT³ YIELD. CEMENT AT SURFACE. BBLS SLURRY INSIDE 7" CASING: 15.3 BBLS (+/- 386'). TOP OF CEMENT IN 7" CASING IS AT SURFACE. SDFN.

11/23/2022: CK WELL PRESSURES (SICP- 0 PSI. SIBHP- 0 PSI). ND BOP. CMT LEVEL IN 7" @ 28'. DIG OUT CELLAR & CUT OFF WH. INSTALL DRY HOLE MARKER PLATE. FILL 7" CSG & CELLAR W/56 SKS OF TYPE "II/V" CEMENT AT 15.0 PPG AT 1.29 FT³ YIELD. RDRR @ 18:30 HRS.

** CASEY ARNETT/BLM ONSITE TO WITNESS PLUGGING OPERATIONS**

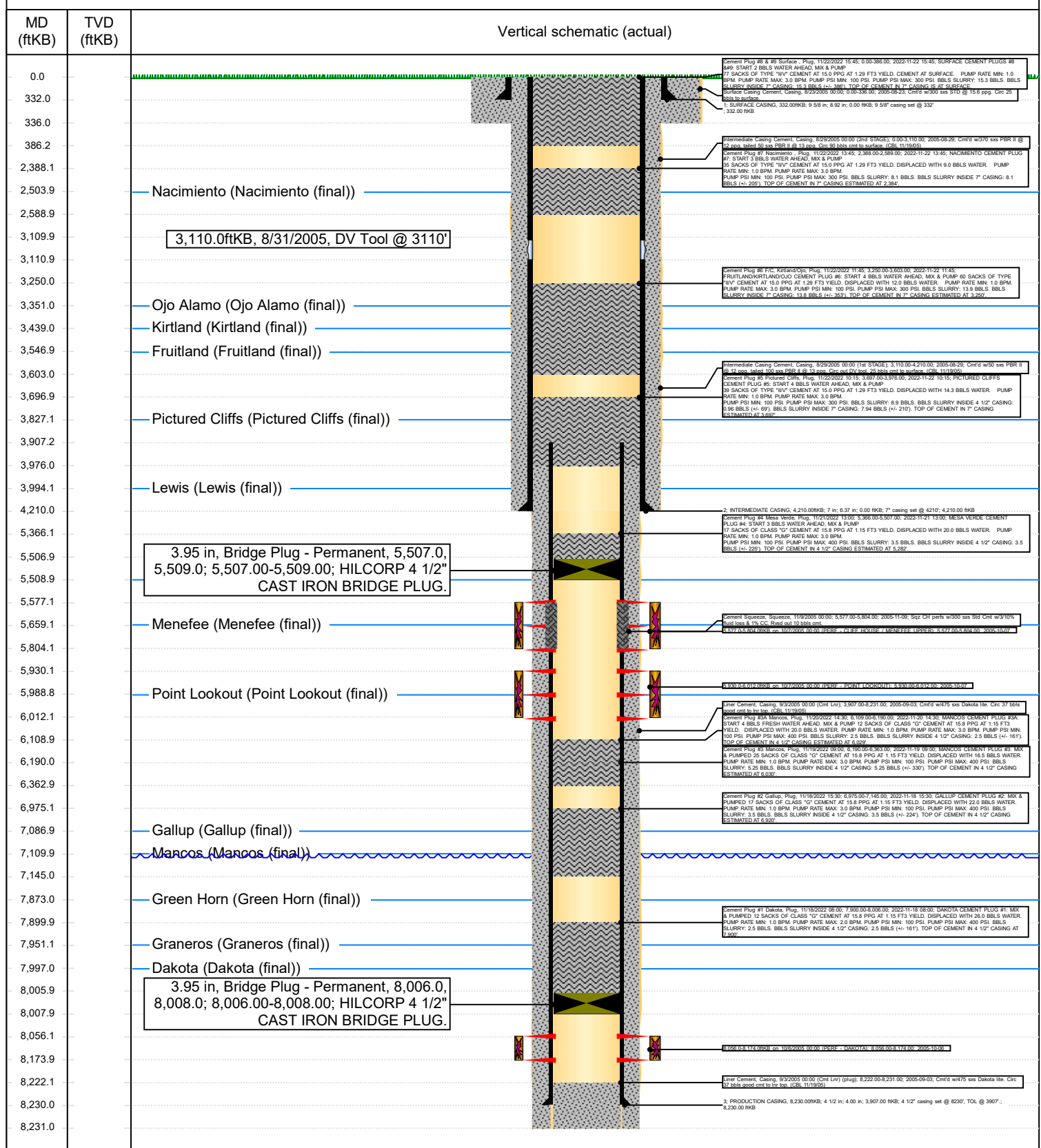


Current Schematic - Version 3

Well Name: TRIBAL 05 01

API / UWI 3003929238	Surface Legal Location A-5-26N-3W	Field Name BASIN	Route 1414	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,105.00	Original KB/RT Elevation (ft) 7,117.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]



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US Well Number: 3003929238	Well Status: Abandoned	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2705589

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/02/2022

Date proposed operation will begin: 12/02/2022

Type of Action: Reclamation

Time Sundry Submitted: 06:23

Procedure Description: Jicarilla has requested that a surface plate be used for the P&A maker for this location. Please see attached letter.

NOI Attachments

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND	Signed on: DEC 02, 2022 06:22 AM
Name: HILCORP ENERGY COMPANY	
Title: Operation Regulatory Tech	
Street Address: 382 Road 3100	
City: Farmington	State: NM
Phone: (505) 599-3400	
Email address: kroland@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DAVE J MANKIEWICZ	BLM POC Title: AFM-Minerals
BLM POC Phone: 5055647761	BLM POC Email Address: DMANKIEW@BLM.GOV
Disposition: Approved	Disposition Date: 02/06/2023
Signature: Dave J Mankiewicz	



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 189883

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 189883
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 11/23/22	3/24/2023