Office	Po Appropriate District		State of New Mexi				$rm C^{Page 1}$
District I – (575 1625 N. French	5) 393-6161 1 Dr., Hobbs, NM 88240	Energy,	Minerals and Natural	Resources	WELL AP	YI NO.	July 18, 2013
District II – (57 811 S First St	75) 748-1283 , Artesia, NM 88210	OIL CO	DNSERVATION D	IVISION	7 7 1	30-043-21192	2
District III - (5	05) 334-6178	12	20 South St. Franci	s Dr.		e Type of Lease	
1000 Rio Brazo District IV – (5	os Rd., Aztec, NM 87410		Santa Fe, NM 8750)5	-	il & Gas Lease No.	
1220 S. St. Fran	ncis Dr., Santa Fe, NM		,		o. State o		
87505		TICES AND DEL	PORTS ON WELLS		7 Lonso N	V1399 Name or Unit Agreem	ont Nama
	E THIS FORM FOR PROP	POSALS TO DRILL O	OR TO DEEPEN OR PLUG MIT" (FORM C-101) FOR \$			Lybrook K32-230	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well N	^{umber} 001	-	
2. Name of		erating, LLC			9. OGRID) Number 371838	2
3. Address of		rating, LLC			10 Pool n	ame or Wildcat	,
J. Address (1	2262 Artes N	ow Movico 97440		10. 10011		
4. Well Loc		<u>3263, Azlec, N</u>	ew Mexico 87410			Lybrook Gallup	
	it Letter K	: 2365 feet	from the South	line and	2616 f	feet from the West	line
	ction 32		vnship 23N Rang			Sandoval County	
360	Juon <u>52</u>		(Show whether DR, R				
		7155' GR	(Show whether DR, R	<i>ND</i> , <i>N</i> 1, <i>ON</i> , <i>eic</i>	•)		
	12 Chaol	A nonomista D	Pour to Indicate Nati	ma of Notica	Donout on	Othan Data	
	12. Check	Appropriate E	Box to Indicate Natu	are of Notice,	, Report or	Other Data	
	NOTICE OF I	INTENTION T	-O:	SUE	BSEQUEN	T REPORT OF:	
PERFORM	REMEDIAL WORK			REMEDIAL WOR		ALTERING C	ASING 🗌
TEMPORAR	RILY ABANDON	CHANGE PL	ANS 🗌 C	OMMENCE DR	RILLING OPN	S. 🗌 P AND A	
PULL OR AL	LTER CASING	MULTIPLE C	OMPL 🗌 C	ASING/CEMEN	IT JOB		
DOWNHOLE	E COMMINGLE	-					
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DJR Operating, LLC P&A End of Well Report Lybrook K32 2306 1 API # 30-043-21192 NE/SW Unit K. Sec 32, T23N, R6W Sandoval County, NM Spud Date: 5-14-2014 Plug Date: 1-19-2023

1-12-2023:

MIRU rig and equipment. SICP = 0 psi, BH = 0 psi. NDWH, NU BOP.

<u>1-13-2023:</u>

TIH with casing scraper to 5675'. Load and roll hole. PT casing, did not test. TOOH. TIH to 5329'.

P&A Plug 1: Gallup formation top: Mix and spot balanced plug of 12 sx from 5329'. Pull up to 3788'. WOC.

1-16-2023:

Tagged Plug 1 at 5153'. Pulled up to 4512'. PT casing, did not test.

P&A Plug 2: Mancos formation top: Mix and spot balanced plug of 12 sx from 4512'. Pull up hole. WOC.

TIH, tagged Plug 2 at 4392'. Pull up to 2901'. PT casing, did not test.

P&A Plug 3: Mesa Verde formation top: Mix and spot balanced plug of 12 sx from 2901'. WOC. TOOH.

1-17-2023:

TIH, tagged Plug 3 at 2741'. Pull up to 2496'. PT casing, did not test.

P&A Plug 4: Chacra formation top: Mix and pump balanced plug of 12 sx from 2496'.

WOC. Tagged Plug 4 at 2353'. Pull up to 2050'. PT casing, did not test.

P&A Plug 5: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops: Mix and spot balanced plug of 57 sx from 2050'. WOC. TOOH.

<u>1-18-2023:</u>

TIH, tagged Plug 5 at 1377'. Will need to top off to cover Ojo Alamo formation top. PT casing, did not test:

P&A Plug 6: Ojo Alamo formation top: Mix and plug of 12 sx from 1377'. WOC. TIH, tagged Plug 6 at 1275'. Pull up to 548'.

P&A Plug 7: Surface casing shoe, Nacimiento to surface: Mix and spot balanced plug of 55 sx from 548' to surface. TOOH. WOC.

<u>1-19-2023:</u>

Cut off WH. TOC in 4 ¹/₂" casing at 3', 100' in annulus. Topped off annulus and cellar with poly pipe using 55 sx. Install P&A marker.

Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx Regulatory representative: John Durham and Thomas Vermersch, NMOCD. GPS Coordinates: Lat; 36.18182 N, Long; 107.49104 W DJR Operating, LLC P&A Marker Lybrook K32 2306 1 API # 30-043-21192 NE/SW Unit K. Sec 32, T23N, R6W Sandoval County, NM Spud Date: 5-14-2014 Plug Date: 1-19-2023



End of Well Report DJR Operating, LLC Lybrook K32-2306 1 API # 30-043-21192 NE/SW, Unit K, Sec 32, T23N, R6W

		-	Sar	ndoval County, NM		
NOTE: DJR relied or filed with the regulato prepare this PxA requ pertinent internal doc available. This well w as a pressure observ casing-external press The casing was neve the best of our knowle	ry agencies to uest. No uments are as completed ation well, with sure sleeves. r perforated, to		GL KB Spud Date	7158' 7175' 5/14/2014	1/2" ca off anr	023: Cut off WH, TOC at 3' in 4 sing and 100' in annulus. Top uulus with poly pipe and cellar
CONDUCTOR Hole size Csg Size: Wt: Grade: ID: Depth TOC:	30" 20" 94# N/A 19.124" 60' Surf	FORMATION TOF Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Chacra Mesa Verde	202' 1408' 1610' 1867' 2000' 2446' 2851'		1-18-20 shoe to and sp 548' to 1-18-20 test: 0 balnce	5 sx. Install P&A marker. 223: Plug 7: Surface casing 5 surface and Nacimiento: Mix 5 to balanced plug of 55 sx from surface. 223: Plug 6: PT casing, did not Djo Alamo top off: Mix and spot d plug of 12 sx from 2050'.
SURF CSG Hole size Csg Size: Wt: Grade: ID: Depth Csg cap ft3: TOC: PROD CSG Hole size Csg Size: Wt:	12.25" 9.625" 36# J-55 8.921" 498' 0.4340 Surf 6.125" 4.5" 11.6#	Mancos Gallup *Estimated. No log	4462' 5279' gs found		WOC. 1-17-20 Fruitla casing balanc WOC. 1377'. 1-17-20 did no sx from at 2352 1-16-20 casing balanc	Tagged Plug 6 at 1275'. 223: Plug 5: Pictured Cliffs, nd, Kirtland and Ojo Alamo: PT , did not test. Mix and spot ed plug of 57 sx from 2050'. 1-18-2023: Tagged Plug 5 at 223: Plug 4: Chacra: PT casing, t test. Spot balanced plug of 12 n 2496'. WOC. Tagged Plug 4
Grade: ID: Depth Csg cap ft3: Csg/Csg Ann ft3: Csg/OH cap ft3: TOC: Circ. 48 bbls	SB-80 4.00" 5755' 0.0872 0.3236 0.0942 cement to su	ırface			casing balanc WOC. 1-13-20 roll ho and sp	D23: Plug 2: Mancos: PT ,did not test. Mix and spot ed plug of 12 sx from 4512'. Tagged Plug 2 at 4392'. D23: Plug 1: Gallup: Load and le, PT casing, did not test. Mix ot balanced plug of 12 sx from WOC. 1-16-2023, tagged Plug 1 3'.
		PBTD TD	5707' 5757'			

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx Regulatory representative: John Durham and Thomas Vermish, NMOCD GPS Coordinates: Lat; 36.18182 N, Long 107.49104 W

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	193419
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

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Created By	Condition	Condition
		Date
mkuehling	well plugged 1/19/2023	3/24/2023

Page 5 of 5

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Action 193419