



## Surface Reclamation Complete Report

**Well Name:** GOAT ROPER LP COM #001

**API:** 30-015-23059

**Well Location:** P-30-17S-26E

**Surface Owner:** CODY HARWELL

**Reclamation Complete Date:**

**Total Acres reclaimed:** 5.1 acres

**Seed Mix:** NA per rec plan

Cody Harwell has requested a pipe fence to be built instead of the reclamation work previously agreed to.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



<b>On-Site Regulatory Reclamation Inspection</b>		Date: <u>2/22/2023</u>	
Site Name: <u>Goat Roper LP COM #001</u>			
API Number: <u>30-0-15-23059</u>		Plug Date: <u>11/17/2021</u>	
<input type="checkbox"/> Facility Site-No associated well on location		Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final	
Was this the last remaining or only well on the location?	✓	NO	
Are there any abandoned pipelines that are going to remain on the location?	✓	NO	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?	✓	NO	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.	<u>3rd party gas riser</u>		
<b>Site Evaluation</b>			
<b>Recontoured back to original State/Topsoil Replaced</b>			
Have the rat hole and cellar been filled and leveled?	✓	NO	
Have the cathodic protection holes been properly abandoned & reclaimed?	✓	NO	
Rock or Caliche Surfacing materials have been removed?	✓	NO	
Section Comments: <u>No reclamation per Land Owner</u>			
<b>All Facilities Removed for Final Reclamation</b>			
Have all of the pipelines & production equipment been deared? (other than the listed above)	✓	NO	
Has all of the required junk and trash been cleared from the location?	✓	NO	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?	✓	NO	
Have all of the required metal bolts and other materials have been removed?	✓	NO	
Have all the required portable bases been removed?	✓	NO	
Section Comments:			
<b>Dry Hole Marker</b>			
Has a steel marker been installed per COA requirements?	✓	NO	
		Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground	
Required DHM Information:			
<input checked="" type="checkbox"/> Operator Name	<input checked="" type="checkbox"/> UL or Qty/Ctr	<input checked="" type="checkbox"/> API Number	<input checked="" type="checkbox"/> County
<input checked="" type="checkbox"/> Lease Name & Number	<input checked="" type="checkbox"/> Sec-Twn-Rng	<input checked="" type="checkbox"/> Footage	<input checked="" type="checkbox"/> F&A Date
<input type="checkbox"/> Federal Lease # (Fed Only)			
<b>Free of Oil or Salt Contaminated Soil</b>			
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	✓	NO	
Have all other environmental concerns been addressed as per OCD rules?	✓	NO	
If any environmental concerns remain on the location, please specify.			
<b>Abandoned Pipelines</b>			
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			
Have all fluids have been removed from any abandoned pipelines?	✗	NO	
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?	✗	NO	
Have all accessible points of abandoned pipelines been permanently capped?	✗	NO	
Section Comments:			
<b>Last Remaining or Only Well on the Location</b>			
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.			
Have all electrical service poles and lines been removed from the location?	✓	NO	
Is there any electrical utility distribution infrastructure that is remaining on the location?	✓	NO	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	✓	NO	
Have all the retrievable pipelines, production equipment been removed from the location?	✓	NO	
Has all the junk and trash been removed from the location?	✓	NO	
Section Comments:			
<b>Environmental Only: Do not have to be met to pass inspection</b>			
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.			
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)	✓	Not Met	
Site Stability? Erosion controls in place (if necessary) & working.	✓	Not Met	
Signs of seeding completion? (Broadcast/Drilled)	✓	Not Met	
Revegetation Success as compared to background? Met >75%.	✓	Not Met	
Adequate Reclamation Fence Installed?	✓	Not Met	
Section Comments: <u>No seeding per work plan.</u>			
Additional Findings or Comments: <u>Inspection sweep completed; all oil &amp; gas trash/junk removed.</u>			
Inspector: <u>B. Madrid</u>			
<input type="checkbox"/> READY FOR F&A SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW			
<b>Inspection Result</b>			
Picture Checklist:		<input checked="" type="checkbox"/> DHM <input type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____	
		<input checked="" type="radio"/> <b>PASS</b> <input type="radio"/> <b>FAIL</b>	



Surface Owner Approval of Reclamation completed with Well P&A

**Well Name:** Goat Roper LP Com #001

**API:** 30-015-23059

**Location:** SE/4SE/4 being approximately 5.10 acres in total area.

Section: 30  
 Township: 17 South  
 Range: 26 East  
 County: Eddy

**Surface owner:** Cody Harwell  
 1610 W Fairground Rd  
 Artesia, NM 88210

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. Surface owner agrees to the changes on the reclamation work plan.

Surface Owner Name: Cody Harwell

Surface Owner Signature: *Cody Harwell*

EOG Representative Name: Keith Kistner

EOG Representative Signature: *KK*

Date: 2/22/2023

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 192771

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 192771
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 192771

**QUESTIONS**

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**QUESTIONS**

<b>Subsequent Report of: Location Ready For OCD Inspection After P&amp;A</b>	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party gas riser. No reclamation per Landowner.

<b>Site Evaluation</b>	
<i>Please answer all the questions in this group.</i>	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
<b>Poured onsite concrete bases do not have to be removed.</b>	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.
* Proof of the site marker (photograph) is required. Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.	

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QUESTIONS, Page 2

Action 192771

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/28/2023