

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00382
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Remuda Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 60335 Midland, TX 79711		7. Lease Name or Unit Agreement Name Mobil State 7 Com
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4376' GR		9. OGRID Number 370080
		10. Pool name or Wildcat Mesa Queen Assoc

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run CBL PBTD to surface

XTO Respectfully submits a NOI to PA for the well above.

- POOH LD any rods and pump. Arrange for yard to maintain rods in inventory, do not haul off or inspect, and tag as "MOBIL STATE 7 COM
- ND WH and NU 3K manual BOP. Function test BOP.
- POOH any tubing and BHA. Use tubing for WS as needed, but follow rod instruction in (2) for all equipment pulled from wellbore.
- MIRU WLU, RIH GR sized for 4-1/2" 9.50# casing and tag CIBP at 3400'.
- Dump bail 35' Class C from 3400' to 3365'. WOC, tag and notify OCD.
- RIH CIBP and set at 3250'. Pressure test to 500 psig for 30 min.
- Spot 25 SKS Class C cement from 3250' to 2950' (T/Perf). WOC and tag.
- Perforate at 1380'.
- Squeeze 30 SKS Class C from 1380' to 1180' (T/Salt). WOC and tag.
- MIRU WLU, perforate at 565'.
- Circulate 80 SKS Class C from 565' to surface (8-5/8" shoe, surface plug).
- ND BOP and cut off wellhead 5' below surface. RDMO PU and trucks.
- Set P&A marker.

Spud Date:

Rig Release Date:

4" Diameter 4' tall above ground marker

See attached conditions of approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Cassie Evans DATE 02.23.23

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.214.7887

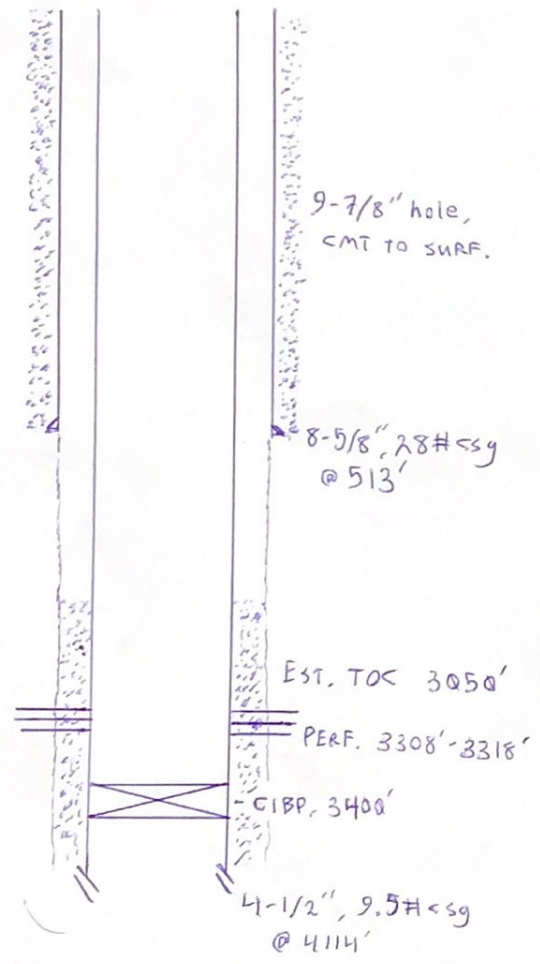
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/28/23
 Conditions of Approv ...

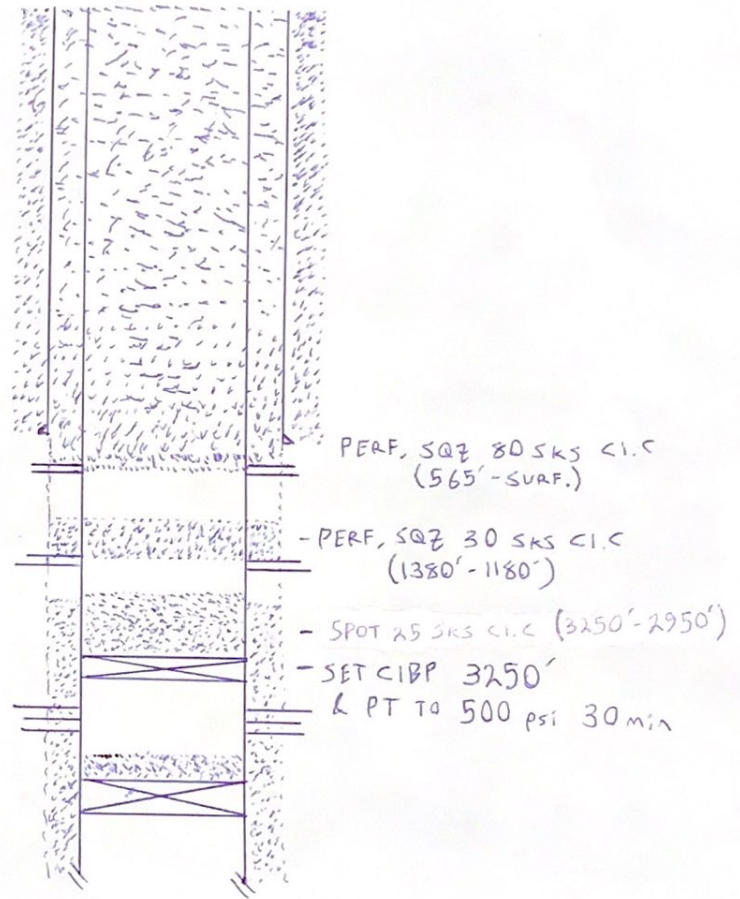
MOBIL STATE 7 COM 001
LEA COUNTY, NM
API: 3002500382

CURRENT

~~_____~~
T/PERF 3308'
T/SALT 1330'
8-5/8" SHOE 513'



PROPOSED





Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Ari Biernoff
General Counsel
Phone (505) 827-5756
abiernoff@slo.state.nm.us

February 1, 2021

Via USPS Certified Mail, Return Receipt Requested

Certified Mailing # 7019 1120 0000 2831 0829
XTO Holdings, LLC
Land Department LOC 115
22777 Springwoods Village Pkwy
Spring, TX 77389-1425

Certified Mailing # 7019 1120 0000 2831 0836
Remuda Operating Company
505 Big Spring Suite 602
Midland, TX 79701

Certified Mailing # 7019 1120 0000 2831 0843
Remuda Operating Company
c/o CT Corporation System
206 S. Coronado Ave.
Espanola, NM 87532-2792

Re: New Mexico State Land Office Oil and Gas Lease No. E0-4881-1

To Whom It May Concern:

By notice dated March 11, 2019, the New Mexico State Land Office ("State Land Office") notified XTO Holdings, LLC that the above-referenced lease (the "Lease") expired by its own terms. A copy of that notice is attached.

State Land Office rules require that when a lease has expired and the wells located on that lease have been abandoned, the lessee must conduct full remediation and reclamation of the lease site, including plugging of inactive wells, removal of any surface pipelines, removal of infrastructure and debris, and reseedling of pads and roads. More detail about these closeout requirements can be found in Rule 19.2.100.67 NMAC (New Mexico Administrative Code).

XTO Holdings, LLC, et al.
February 1, 2021
Page 2

Despite expiration of the Lease, a well on the Lease premises, Mobil State 7 Com #001 (API 30-025-00382) remains unplugged. Under New Mexico Oil Conservation Division rules, well operators – in this case, Remuda Operating Company, included on this letter – must submit the paperwork to initiate plugging. A copy of the required C-103 form is attached.

Please note that XTO Holdings' reclamation obligations extend beyond ensuring that inactive wells are plugged. Lease terms and State Land Office rules also require removal of all debris and improvements (e.g. pump jacks, surface lines, etc.), remediation of any spills, and complete reclamation of the premises, including well pads and roads associated with any wells that already have been plugged.

The State Land Office expects that XTO Holdings will promptly make arrangements to assume its obligations to remediate and reclaim the Lease site, and that XTO Holdings will work with Remuda Operating Company to promptly initiate plugging of the inactive well noted above. Please contact me to coordinate your company's responsible closeout of the Lease premises.

Sincerely,

/s/ Ari Biernoff

Ari Biernoff
General Counsel

Enclosures



State of New Mexico
Commissioner of Public Lands
310 OLD SANTA FE TRAIL P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

STEPHANIE GARCIA RICHARD
COMMISSIONER

(505) 827-5760
Fax: (505) 827-5766
www.nmstatelands.org

03/11/19

XTO HOLDINGS, LLC
LAND DEPT. LOC. 115
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Notice is given that State Oil and Gas Lease Number E05881, Assignment Number 0002, original dated 01/10/1952, has automatically expired by its own terms.

Oil and Gas leases are issued for a period of five(5) or ten(10) years and assignments therefrom take the same terms and conditions as set forth in the original contract. Consequently, these expire after running their full term, unless extended by production or by the formal, timely invocation of saving clauses available within certain contracts. State Land Office records have been updated to reflect the action taken. This action will become non-appealable unless the party to whom it is directed initiates a contest proceeding within thirty (30) days of the date of the agency determination (NMAC 19.2.15).

Notice is also given that if any assignments or other instruments of transfer of royalties in the lease production have been recorded in the office of the county clerk wherein these lands are situated, the holders of such instruments must see that they are released from record as required by law. (Sections 70-1-1 through 70-1-5, NMSA, 1978 {1995 Repl. Pam.}).

Notice is further given that the Commissioner of Public Lands will look to you, as lessee of record at the State Land Office, for reimbursement to the State for any production from the premises formerly leased to you that occurs after lease expiration as a consequence of your failure to notify working interest owners of lease termination. You should therefore immediately notify in writing all holders of working interests in the lease that the lease has expired effective 03/11/2019.

If you should need additional information, please contact Rubel Salazar at (505)827-5730.

Respectfully,

Stephanie Garcia Richard /SS
Stephanie Garcia Richard
Commissioner Of Public Lands

ORIGIN ID MIFA (346) 502-0036
RUBY DICKERSON
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77388
UNITED STATES US

SHIP DATE: 20 JAN 23
ACTWGT: 1.00 LB
CAD: 257201782/INET4580

TO TOM & JOHN AYLESWORTH
REMUDA OPERATING COMPANY
2409 SCR 1245
MIDLAND TX 79706
(432) 684-8003
INV/ PO

REF B WOODY PLUGGING MOBIL STATE 7
DEPT

42710230111014W



TRK# 7710 8433 4001
0201

MON - 23 JAN 4:30P
STANDARD OVERNIGHT

79706
LBB
TX-US



581J2D2977F-E2D

- After printing this label:
1. Use the 'Print' button on this page to print label to your laser or inkjet printer.
 2. Fold the printed page along the horizontal line.
 3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

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Shipment Receipt

Address Information

Ship to:

Tom & John Aylesworth
Remuda Operating Company
2409 SCR 1245

Ship from:

Ruby Dickerson
22777 SPRINGWOODS
VILLAGE PKWY

MIDLAND, TX
79706
US
432-684-8003

SPRING, TX
77389
US
3465020036

Shipment Information:

Tracking no.: 771084334001

Ship date: 01/20/2023

Estimated shipping charges: 29.02 USD

Package Information

Pricing option: FedEx Standard Rate

Service type: Standard Overnight

Package type: FedEx Envelope

Number of packages: 1

Total weight: 1 LBS

Declared Value: 0.00 USD

Special Services:

Pickup/Drop-off: Drop off package at FedEx location

Billing Information:

Bill transportation to: MyAccount-620

Your reference: B.Woody Plugging Mobil State 7

P.O. no.:

Invoice no.:

Department no.:

Thank you for shipping online with FedEx ShipManager at fedex.com.

Please Note

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits. Consult the applicable FedEx Service Guide for details. The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
346-566-9338 - Direct Phone
brett.woody@exxonmobil.com

January 20, 2023

FedEx Tracking Number:

771084334001

Remuda Operating Company
2409 SCR 1245,
Midland, TX 79706

Attention: Tom Aylesworth
John Aylesworth

RE:

Plugging - Mobil State 7 Com #1
API 30-025-00382
Sec. 7-T16S-R32E
State Lease E0-5881-1
Lea County, New Mexico
0523532

Dear Sirs:

XTO Holdings, LLC ("XTO") has had numerous communications with you regarding plugging the Mobil State 7 Com #1 (the "Well") on State Lease E0-5881-1 (the "Lease") over more than a year. As you are aware, the New Mexico State Land Office has reached out to both of our companies to plug the Well.

Remuda Operating Company ("Remuda") has a contractual obligation to XTO to plug and abandon the Well, which we previously communicated to you in our July 27, 2021 letter as follows:

Pursuant to that certain Agreement dated January 30, 1962 (the "Agreement") between XTO's predecessor, Socony Mobil Oil Company, Inc. ("Socony"), and Remuda's predecessor, Bob Dean, Ltd. ("Bob Dean"), Socony farmed out its interest in the Lease above the depth of 4,215 feet to Bob Dean. On January 9, 1962, Bob Dean, commenced drilling of the Well. Under the terms of the Agreement, Bob Dean agreed to comply with the terms of the Lease and all laws, rules and regulations pertaining to its operations on the Lease and further agreed that Socony would not be liable for Bob Dean's operations on the Lease. Finally, the Agreement provides that it is a covenant running with the land and leases and it is binding on and inures to the benefit of the successors and assigns of the parties. As successor in interest to Bob Dean and the current operator of record of the Well with the New Mexico Oil Conservation Division ("NMOCD"), Remuda is responsible for plugging and abandoning the Well.

An ExxonMobil Subsidiary

Remuda has acknowledged its obligation and admitted liability to XTO. Remuda even filed an application to plug and abandon the well with the NMOCD dated July 7, 2021, yet Remuda has not taken any additional steps to complete the plugging and abandonment.

XTO hereby demands that Remuda plug and abandon the Well in accordance with the terms of the Lease and the Agreement. Pursuant to such, XTO demands that, within ten (10) business days of receipt of this letter, Remuda shall notify both New Mexico State Land Office and the NMOCD accepting full responsibility of plugging and abandoning the Well at its sole cost, copying XTO on such notice. In the event Remuda Operating does not provide the notice or timely plug the Well, XTO will be forced to seek the right to plug and abandon the well from the NMOCD, and XTO will seek all relief from Remuda to which it is entitled, including recoupment of plugging and abandonment costs, permitting costs, court costs, pre-judgment interest, and attorneys' fees.

XTO looks forward to a quick and amicable resolution of this matter. This notice is without prejudice to any of XTO's rights and remedies under the Agreement or applicable law, and XTO hereby reserves any such rights and remedies.

Please contact me at the above letterhead updated phone number or e-mail address with any questions.

Sincerely,

A handwritten signature in blue ink that reads "Brett Woody". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Brett Woody
Sr. Landman

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon - Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 191834

COMMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 191834
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/29/2023

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1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 191834

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Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 191834
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	3/28/2023