

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37190
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator J R Oil Ltd. Co.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2975 Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Miller
4. Well Location Unit Letter M : 460 feet from the South line and 660 feet from the West line Section 7 Township 20S Range 38E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,560 GL		9. OGRID Number 256073
		10. Pool name or Wildcat Monument, W. Nadie, E. Skaggs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ **PLUG AND ABANDON** ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging service.
- RIH work string, tag PBTB, circulate well w/ MLF
- Spot 25 sx cement from 5,836'
 - All cement plugs shall be Class C neat unless approved by NMOCD
- Spot 25 sx cement from 5,306'
- Spot 25 sx cement from 4,016'
- Spot 25 sx cement from 3,837'
- Spot 25 sx cement from 2,746'
- Perforate 5-1/2" casing @ 1,550' and squeeze 50 sx cement, WOC 4 hrs & tag
- Perforate 5-1/2" casing @ 150', circulate 49 sx cement or more until cement is @ surface inside 5-1/2 & 8-5/8 x 5-1/2 annulus
- Cut off well head 3' beneath grade, top out/top off with cement, weld above-ground marker and back fill. Remove or cut off rig anchors
- Remove all underground piping and surface equipment. Remediate surface location per NMOCD.

4" Diameter 4' tall above ground marker**See attached conditions of approval**

Spud Date:

April 24, 2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Maren Latimer*TITLE **Agent**DATE **3/24/2023**Type or print name **Maren Latimer**E-mail address: **mlatimer@ravenop.com** PHONE: **575-691-6790****For State Use Only**

APPROVED BY:

Kerry Fortner

TITLE

*Compliance Officer A*DATE **4/6/23**

Conditions of Approval: ...

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon - Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

J R Oil, Ltd.

Miller #1

Plug & Abandon Procedure

03/24/2023

1. MIRU plugging service
2. RIH work string, tag PBTD, circulate well w/ MLF
3. Spot 25 sx cement from 5,836'
 - a. All cement plugs shall be Class C neat unless approved by NMOCD
4. Spot 25 sx cement from 5,306'
5. Spot 25 sx cement from 4,016'
6. Spot 25 sx cement from 3,837'
7. Spot 25 sx cement from 2,746'
8. Perforate 5-1/2" casing @ 1,550' and squeeze 50 sx cement, WOC 4 hrs & tag
9. Perforate 5-1/2" casing @ 150', circulate 49 sx cement or more until cement is @ surface inside 5-1/2 & 8-5/8 x 5-1/2 annulus
10. Cut off well head 3' beneath grade, top out/top off with cement, weld above-ground marker, and back fill. Remove or cut off rig anchors.
11. Remove all underground piping and surface equipment. Remediate surface location per NMOCD.

Information

Well

Name: Miller #1

API: 30-025-37190

Location: Unit M, section 7, T 20S, R 38E, 460' FSL, 660' FWL

Lat/long: 32.5816536, -103.1943436

Directions:

DO NOT FOLLOW GPS DIRECTIONS. THEY WILL SEND YOU ON A GOOSE CHASE.

From Hobbs intersection of the bypass & Hwy 18, travel south on Hwy 18 5.4 miles.

Turn west (right) onto Billy Walker Rd., and travel 4.2 miles.

Turn south (left) on lease road, travel 0.9 miles as it turns to west.

Turn south (left) & travel 0.6 miles.

Right before pair of batteries on both sides of road turn east (left), and travel 0.7 miles.

Turn north (left) at the tee, the road dead ends at the well.

Contacts

Company Man in charge: TBD

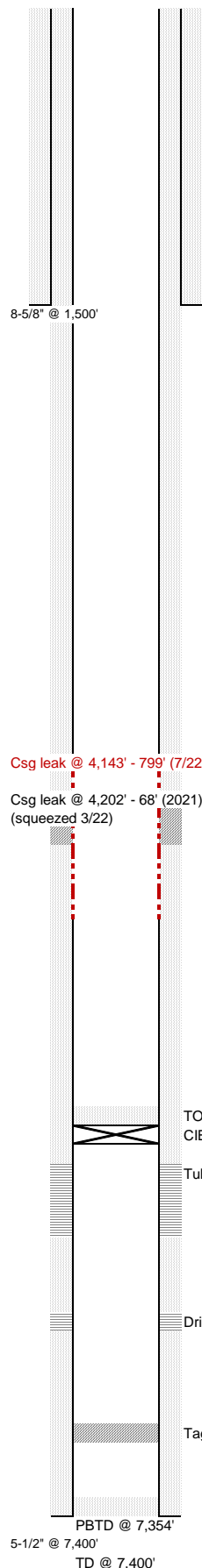
Engineer: Ian Petersen (432) 634-4922

Production Foreman: Josh Latimer (575) 414-9188

Pumper: Patrick Bentle (575) 441-2744

JR Oil Ltd.

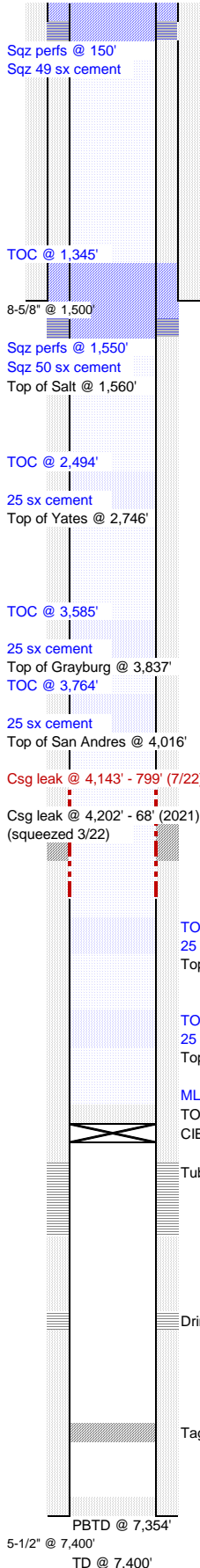
Miller #1

[illegible]

Updated: August 26, 2022 by Ian Petersen

JR Oil Ltd.

Miller #1 PROPOSED



WELL NAME: Miller #1							FORMATION: Tubb, Drinkard		KB: 19.0			
API NO: 30-025-37190							FIELD: Monument, W. Nadine		PBTD: 7,354			
SPUD DATE: April 24, 2005							COUNTY: Lea		TD: 7,400			
CASING									CEMENT & HOLE DATA			
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	35	8 5/8	24.00	J-55	8.097	7.972	19'	1,500'	12 1/4	1,500'	775	circ.
Production	174	5 1/2	17.00	N-80	4.892	4.767	19'	7,400'	7 7/8	7,400'	1,345	circ.
History: 4/24/2005 Spud, drilling losses @ 4,313' - 78', tight spot @ 5,340', log Baker triple-combo. 6/4/2005 Tag PBTD, CBL to 5,000', perf Drinkard & Tubb , acidize Drinkard 1k gal 15% HCL NEFE, BS, BDTP 5,750, ATR 2.9, ATP 4,179, ISIP 3,173, 5/10/15 = 2,186, 1,924, 1,722, acidize Tubb 6k gal 15% HCL NEFE, BS, BDTP 2,731, ATR 5.7, ATP 3,367, ISIP 2,792, 5/10/15 = 2,169, 563, 460, swab Tubb 2 days, reset RBP, frac Tubb 100.5k# 20/40 RCS in 65.6k gal, ATR 47 ATP 3,016, ISIP 2,413, 5/10/15 = 2,306, 2,257, 2,207, attempt drill out, couldn't est. circ. after 260 bbls 2% KCL, bail fill, POOH RBP, POP 7/10/2005 IP total 287 BOPD, 426 MCFD, 31 BWPD, Tubb: 10 BOPD, 362 MCFD, Drinkard: 18 BOPD, 64 MCFD 3/15/2006 Kill csg w/ 50 bbls 2% KCL, POOH rods, pump, and tbg, RBIH 11/1/2010 Pull rods & tbg (no details) 5/15/2013 Pull rods & tbg (no details) 11/24/2021 Light coat prffn on rods, moderate scale around pump, moderate prffn inside tbg after 96 JFS, hot water tbg, LD jts 131-160, 183-4, 197-215, and de-sander, mud anchor due to severe pitting, holes, & scale towards bottom, no fill in mud anchor, LD jts 16 & 8 for crimping, tag fill @ 7,130' , replace csg valves, swab, recovered 100% water w/ prffn and fine black scale , scale mostly acid soluble, rope socket parted, cut sand line and pour new socket, attempt to swab, stacked out before fluid, POOH tbg, jt 122 crimped, RBIH, swab, stack out in prffn , POOH tbg, RIH bit & scraper, tag @ 7,018', isolate csg leak @ 4,202' - 68' , est. inj. 1/4 BPM @ 1,400 psi, 1/2 BPM/1,500#, SD & bleed to 200# in 2 min., left RBP @ 6,361' , RIH tbg, circ. biocide in 120 bbls, TA'd. 3/11/2022 Isolate csg leak 4,227' - 90', squeeze 69 sx cement, drill out, held 1,000 psi, RTP 7/27/2022 (Well produced 100% water and didn't pump down) HIT 2 jts above SN, CIBP @ 6,355', dump bail 35' cement, isolate leak 4,143' - 799' , circ. pkr fluid, lay down all equipment							PERFORATIONS					
							top	bottom	zone	status	tfl shots	date
							6,406'	6,565'	Tubb	plugged	17	06/08/05
							6,975'	6,982'	Drinkard	plugged	16	06/08/05
TUBING (none)												
	OD (in)	ID (in)	joints	length (ft)	depth (ft)							

Updated: March 24, 2023 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 200690

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 200690
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/10/2023

District I
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CONDITIONS

Action 200690

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 200690
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	4/6/2023