

<b>Well Name:</b> FOSTER 31 FED	<b>Well Location:</b> T19S / R25E / SEC 31 / SWSW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 3	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM25488	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152749300S2	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> SPUR ENERGY PARTNERS LLC

## Notice of Intent

**Sundry ID: 2715292**

Type of Submission: Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 02/13/2023

**Time Sundry Submitted: 08:15**

**Date proposed operation will begin: 03/01/2023**

**Procedure Description:** Please find proposed P&A procedure and WBDs attached for your review. Thank you.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

## Procedure Description

Foster\_31\_Federal\_\_3\_WBD\_20230213081457.pdf

Foster\_31\_Federal\_\_3\_P\_A\_Procedure\_20230213081457.pdf

Accepted for record – NMOCD

JRH

04/12/2023

Received by OCD: 3/20/2023 3:35:34 PM

Page 2 of 15

Well Name: FOSTER 31 FED	Well Location: T19S / R25E / SEC 31 / SWSW /	County or Parish/State: EDDY / NM
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Lease Number: NMNM25488	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152749300S2	Well Status: Producing Oil Well	Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Foster\_31\_Fed\_3\_Sundry\_ID\_2715292\_P\_A\_20230320152847.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: FEB 13, 2023 08:15 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 03/20/2023
Signature: Long Vo	

## Foster 31 Federal #3 P&A Procedure

### **P&A Procedure**

1. Tag CIBP at 3500'. Spot 25 sxs on top. WOC and Tag. Class C.
2. Set CIBP @ 2,358', pressure test to 500 psi for 30 min, spot 50 sx class C to 2135', WOC and tag.
3. Perf @ 1151' and sqz 40 sx class C from 1151' - 1039'. WOC and Tag. (9-5/8" shoe) If injection rate could not establish, spot cement instead.
4. Perf @ 400' and sqz 67 sx of class C from 400' - surface. If injection rate could not establish, spot cement instead.
5. Verify cement to surface, cut off the wellhead, and weld on the dryhole marker.

API #	30-015-27493	Foster 31 Federal #3	County, ST	Eddy County, NM
Operator	Percussion Petroleum		Sec-Twn-Rng	31-19S-25E
Field	North Seven Rivers		Footage	990' FSL and 799' FWL
Spud Date	9/3/1993		Survey	

Formation (MD)	
San Andres	581'
Glorieta	2208'
Yeso	
Bone Spring	
Wolfcamp	5122'
Canyon	7582'
Strawn	
Atoka	
Morrow	

RKB	3586'
GL	3573'

Hole Size	12-1/4"
TOC	surf
Method	circ returns

Csg Depth	1101'
Size	9-5/8"
Weight	36ppf
Grade	J55
Connections	STC/BUTT
Cement	1250sx

2 stages  
1: 950sx (TOC: 490')  
2: 300sx (surf)

Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

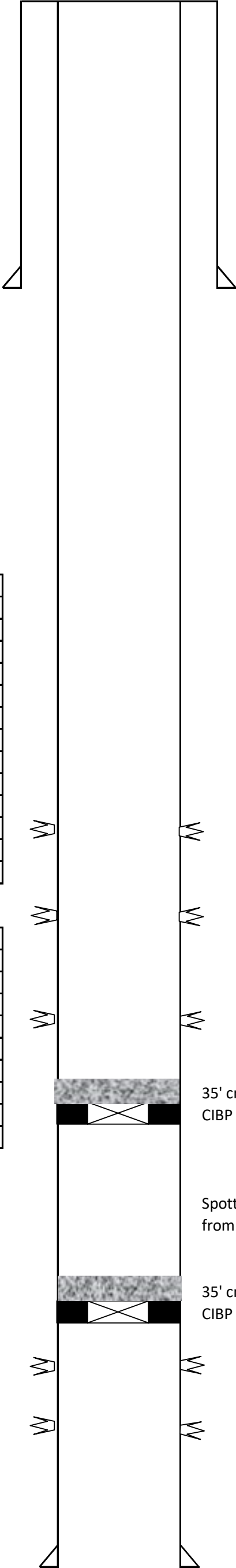
Hole Size	8-3/4"
TOC	surf
Method	circ returns

Csg Depth	8036'
Size	7"
Weight	23/26ppf
Grade	K55/N80
Connections	LTC/BUTT
Cement	1550sx

2 stages (1: 600sx, 2: 950sx)  
2nd stage circ'd 193 sx to surf

Last Update	2/10/2023
By	CBP

PBTD	3480'
TD MD	8035'
TD TVD	8035'



Well History

9/28/1993 DST #1 in Cisco/Canyon (7663'-7777').  
9/29/1993 DST #2 in Cisco/Canyon (7774'-7893').  
10/1/1993 Log (DLL/LDT/CNL).  
10/8/1993 Perf Cisco/Canyon from 7856'-7859'. Spot 12bbl 20% NEFE. Perf Cisco/Canyon from 7702'-7854'.  
10/9/1993 Perf Cisco/Canyon from 7648'-7694',  
10/11/1993 Stimulate Cisco/Canyon perfs w/ 476bbl 20% gelled acid w/ ball sealers. ATP: 2000# at 14.5bpm.  
10/12/1993 Set ESP.  
5/4/1995 PU ESP. Set rod pump.  
8/19/1997 Treat Cisco/Canyon perfs 7648'-7785' w/ 150bbl CIO2 and 119bbl 5% HCL and 150 1.3SG ball sealers.  
8/22/2007 Pickle tbg w/ 7bbl xylene and 24bbl 15% HCL.  
8/23/2007 Perf Glorieta/Yeso from 2458'-3090'.  
8/24/2007 Acidize Glorieta/Yeso perfs w/ 149bbl 15% NEFE acid and 254 ball sealers. ISIP: 1361#, 1279# (15min).  
Rate: 6bpm, treating pressure: max=3342#, min=1903#, avg=2800#.  
8/27/2007 Frac Glorieta/Yeso from 2458'-3090'  
Total prop: 41.3k# sand (1.7k# 20/40 brown, 24.9k# 14/30, 14.7k# 20/40 super dc) - 1ppg max  
Total fluid: 3770bbl slick 10# brine  
Rate: 60bpm, treat pressure: max=3588#, min=1661#, avg=2500#. ISIP: 1192#, 1075# (15min).  
Notes: 4 stages separated by 40 ball sealers  
9/1/2007 Final Nearburg report.  
11/1/2017 WO to change pump.

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached

Perforations

2458'-3090' (Glorieta/Yeso): 8/23/2007 2jspf at 2458'-2466', 2472'-2478', 2482'-2486', 2494'-2498', 2528'-2534', 2544'-2550', 2574'-2580', 2600'-2610', 2796'-2798', 3020'-3026', 3065'-3090' (166 holes)

35' cmt cap, TOC @ +/- 3,465'  
CIBP at 3500' (Set 8/21/2007 with bailor)

Spotted 200 bbl 10# brine w salt gel  
from 7550' up to 3500' in csg

35' cmt cap, TOC @ +/- 7,556'  
CIBP at 7585' (Set 8/20/2007 with bailor)

7648'-7694' (Cisco/Canyon): 10/9/1993 w/ 4" gun 2jspf  
7702'-7854' (Cisco/Canyon): 10/8/1993 w/ 4" gun 2jspf at 7702', 7704', 7707'-7725', 7736', 7738', 7757', 7760'-7781', 7785', 7803'-7837', 7852', 7854'  
7856'-7859' (Cisco/Canyon): 10/8/1993 w/ 4" gun 2jspf (167 holes)

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Csg Depth	1101'
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Weight	36ppf
Grade	J55
Connections	STC/BUTT
Cement	1250sx

2 stages  
1: 950sx (TOC: 490')  
2: 300sx (surf)

- P&A Procedure**
1. Set CIBP @ 2,358', pressure test to 500 psi for 30 min, spot 50 sx class C to 2,158', WOC and tag.
  2. Perf @ 1151' and sqz 40 sx class C from 1151' - 1051'. WOC and Tag. (9-5/8" shoe)
  3. Perf @ 100' and sqz 40 sx of class C from 100' - surface.
  4. Verify cement to surface, cut off the wellhead, and weld on the dryhole marker.

Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

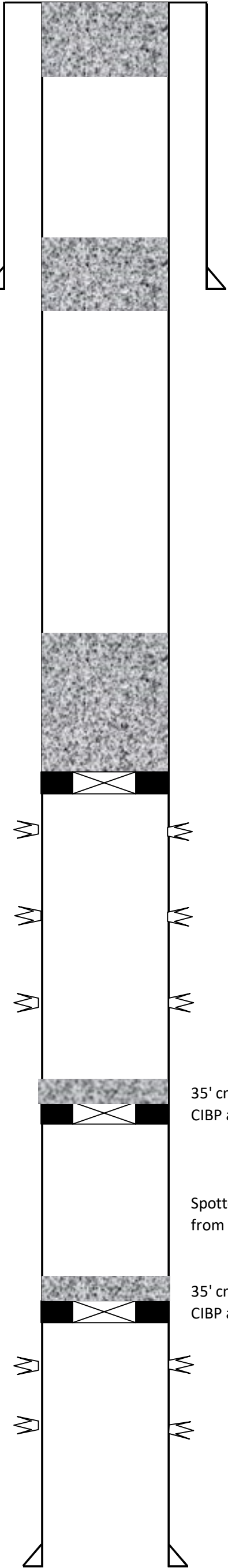
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**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you



- have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
  6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
  7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Mark Mattozzi  
Environmental Protection Specialist  
575-234-5713

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612



Sundry ID

2715292

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify			
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			Spot cement from 400' to surface. Verify at surface.
Fresh Water @ 350	296.50	400.00	103.50	ns	67.00	C	
Shoe Plug	1039.99	1151.00	111.01	Tag/Verify	25.00	C	Spot cement from 1151' to 1039'. WOC and Tag.
Glorieta @ 2208	2135.92	2258.00	122.08	If solid			
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			Set CIBP at 2358'. Spot cement from 2358' to 2135'. Leak test CIBP.
CIBP Plug	2323.00	2358.00	35.00	ns	38.00	C	
Perforations Plug (If No CIBP)	2408.00	3140.00	732.00	Tag/Verify			

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>Bonesprings @ 3177</b>	3095.23	3227.00	131.77				
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>CIBP Plug</b>	3465.00	3500.00	35.00		25.00	C	Tag CIBP at 3500'. Spot 25 sxs on top. WOC and Tag.
<b>Wolfcamp @ 5400</b>	5296.00	5450.00	154.00	If solid			
<b>Canyon @ 7582</b>	7456.18	7632.00	175.82	If solid			
<b>CIBP Plug</b>	7515.00	7550.00	35.00	If solid			
<b>Perforations Plug (If No CIBP)</b>	7598.00	7835.00	237.00	Tag/Verify			
<b>Shoe Plug</b>	7905.64	8086.00	180.36	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement		Bottom of Karst/take deepest fresh water/top of salt whichever is greater to surface	
	High		
Shoe @	1101.00		
Shoe @	8036.00		
Perforatons Top @	7648.00	Perforations	7785.00
Perforatons Top @	2458.00	Perforations	3090.00
		CIBP @	7550.00
		CIBP @	3500.00
		CIBP @	2358.00

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 198977

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 198977
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
john.harrison	Accepted for record - NMOCD JRH 4/12/23 BLM approved P&A 3/20/23	4/12/2023



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 198977

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
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Created By	Condition	Condition Date
john.harrison	None	4/12/2023