

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31871
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter <u>H</u> : <u>1340</u> feet from the <u>N</u> line and <u>1090</u> feet from the <u>E</u> line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>063</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010 GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating requests approval for the following procedure:

- 1) MIRU.
- 2) Test and check for downhole integrity issue.
- 3) Repair any leak, notifying NMOCD as required.
- 4) Re-run injection equipment.
- 5) Notify NMOCD to schedule MIT test and chart.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 03/21/2023

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/13/23
 Conditions of Approval: see above

VGWU WI-63
API No. 30-025-31871

Active Injection Well

Shallow csg leak 25'-30'
 squeeze csg w/ cmt (6/2014)

11" Hole
 8-5/8" 24# WC-50 CSG @ 1530'
 CMT w/ 650 sks (CIRC 35 sks)

Well Location

1340' FNL & 1090' FEL
 Unit Letter H
 Section 35
 Township 17-S
 Range 34-E
 Lea County, New Mexico
 Elev: 4010' GR, 4024' KB
 Chevno: QU2857

7-7/8" Hole, 5-1/2" CSG - 21 Jts 17#
 & 132 Jts 15.5# WC-50 set @ 6360'
 CMT w/ 1530 sks (CIRC 202 sks)

Perfs: 5901 - 5914'

Perfs: 5962 - 6004'

PBTD: 6296'

TD = 6360'

Tubing									
Tubing Description				Set Depth (ftKB)		Run Date		Pull Date	
Tubing				5814		6/10/2014			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
	Depth Correction	2 3/8					-14	28	14
1	Nipple transition to fiber line	2 3/8	2.00				0.8	14	15
1	Tubing	2 3/8	2.00	4.70	J-55		32.3	15	47
1	Tubing sub fiber-lined	2 3/8	2.00	4.70	J-55		8.3	47	55
1	Tubing sub fiber-lined	2 3/8	2.00	4.70	J-55		12.1	55	68
177	Tubing fiber-lined	2 3/8	2.00	4.70	J-55		5737	68	5805
1	On-Off Tool	2 3/8					0.8	5805	5805
1	F Profile Nipple	2 3/8	1.43				0.7	5805	5806
1	Packer Arrow-set nickel plated	5 1/2					7.5	5806	5814

LIH: 4 DCs, bit sub, bit
 6106'-6283' (2014)

VGWU WI-63 - Proposed
API No. 30-025-31871

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 squeeze csg w/ cmt (6/2014)

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 Township 17-S
 Range 34-E
 Lea County, New Mexico
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 Chevno: QU2857

Plan is to run back tbg/pkr the same

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 & 132 Jts 15.5# WC-50 set @ 6360'
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CONDITIONS

Action 199444

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 199444
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	4/13/2023