

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD

X 7

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title
Signature		Date

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWNE / 1650 FNL / 1650 FEL / TWSP: 18S / RANGE: 32E / SECTION: 12 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 1650 FNL / 1650 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Well Name: CHEVRON 12 FED	Well Location: T18S / R32E / SEC 12 / SWNE /	County or Parish/State: LEA / NM
Well Number: 05	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40456	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253068200S1	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2714673

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/09/2023	Time Sundry Submitted: 02:52
Date proposed operation will begin: 02/10/2023	

**Procedure Description:** BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 Matador respectfully requests that the TA status of this well be extended for 1 year, to allow additional time for the evaluation of the P&A/recompletion options of the well. Bradenhead test form and MIT pressure chart are attached from the MIT completed on 1/28/23, witnessed by Gilberto Espinoza (BLM).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Chevron\_12\_Federal\_\_5\_WBD\_and\_TA\_20230217101354.pdf

Received by OCD: 3/23/2023 7:49:11 AM

Page 5 of 11

Well Name: CHEVRON 12 FED	Well Location: T18S / R32E / SEC 12 / SWNE /	County or Parish/State: LEA / NM
Well Number: 05	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40456	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253068200S1	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Conditions of Approval

Specialist Review

TA\_COA\_20230322130634.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD

Signed on: FEB 17, 2023 10:15 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLASState: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/22/2023

Signature: Jonathon Shepard

## BUREAU OF LAND MANAGEMENT

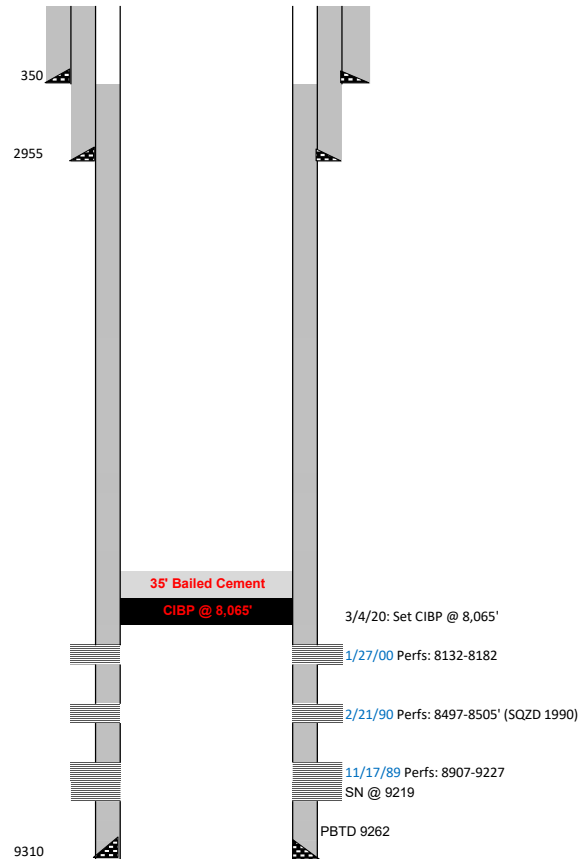
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

**Matador Resources**  
**Chevron 12 Federal #5**  
**Sec 12-T18S-R32E**  
**Lea County, NM**  
**API: 30-025-30682**  
**CURRENT WELLBORE SCHEMATIC**  
**Spud Date: 9/30/1989**



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	unk	54.5#		350
Intermediate	12 1/4	8 5/8	unk	32# & 24#		2955
Production	7 7/8	5 1/2	unk	17#	223	9310

DV Tool  
 Marker Jt.  
 Float Collar

Cementing Record		
	# of Sx	TOC
Surface	375	Circ to surface
Intermediate	1450	Circ to surface
Production	1600	500'

Tubing - 2 3/8" J-55			Rods		Geologic Markers	
Item	Depth	#				
Joints					Rustler	1337
SN					Yates	2880
TAC					7 Rivers	3270
BP					Bowers	3768
PBTD					Queen	4046
Perfs	8132-9227		Pump		Penrose	4316
					Grayburg	4638
					BFSa	5066
					Delaware	5912
					Bone Spring	6560

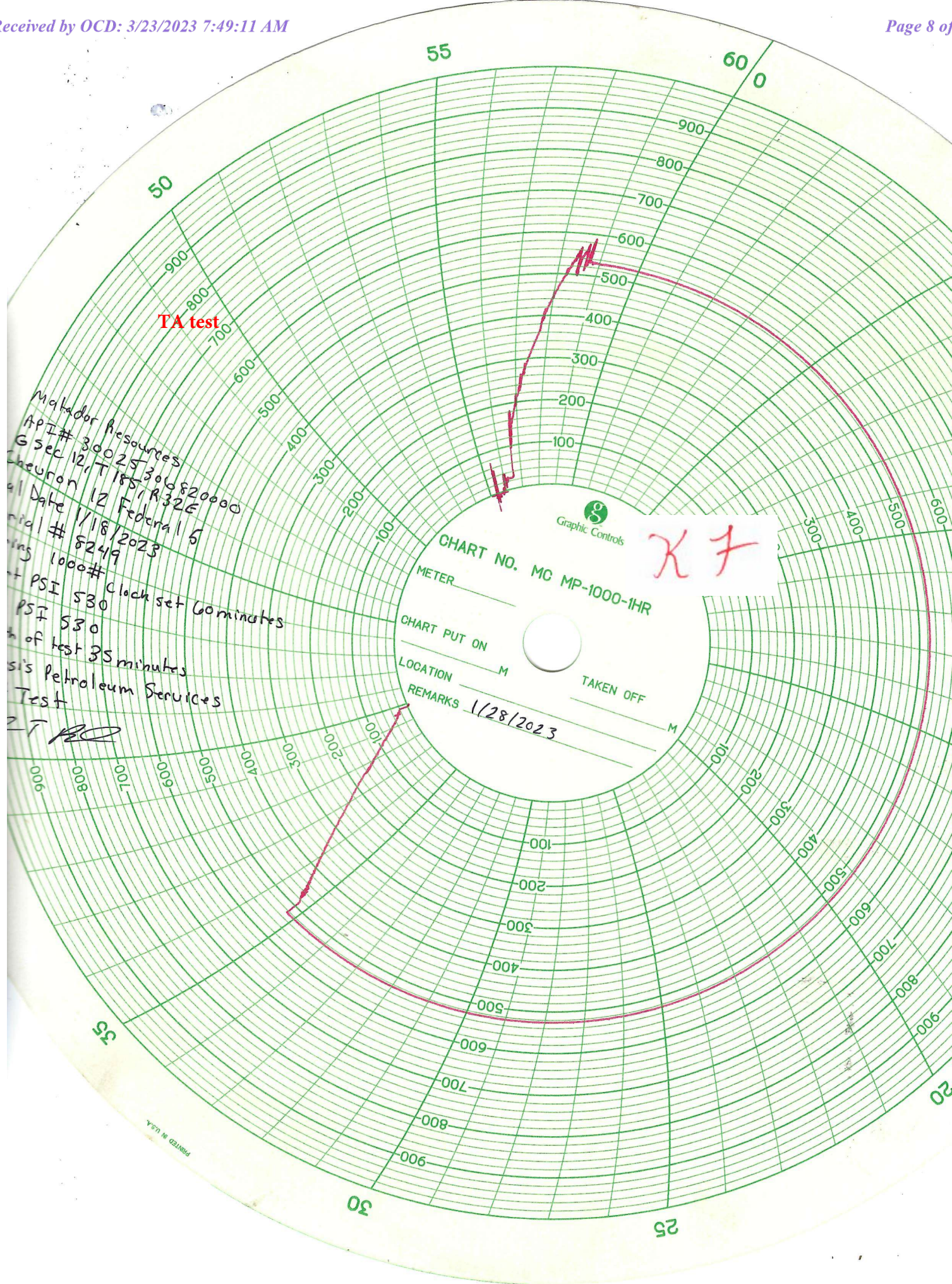
#### Recent Workover History

Date	Details
3/4/2020	TA

#### Recent Recompletion History

Date	Depth	Details
2/2/2002	8132-8182	Frac w/ 24k gals 30# LF3C & 32k #'s 20-40 Econoprop







District I  
1525 N French Dr. Hobbs, NM 88240  
Phone: (575) 392-6161 Fax: (575) 392-6720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name <b>Matador Resources</b>				API Number <b>30025306820000</b>			
Property Name <b>Cheuron 12 Federal</b>				Well No. <b># 5</b>			
UL - Lot <b>G</b>	Section <b>12</b>	Township <b>18S</b>	Range <b>32E</b>	Feet from <b>1650</b>	N/S Line <b>FNL</b>	Feet from <b>1650</b>	E/W Line <b>FEL</b>
							County <b>LEA</b>
Well Status							
<input checked="" type="checkbox"/> YES TA'D WELL	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> YES SHUT-IN	<input type="checkbox"/> NO	<input type="checkbox"/> INJ	<input type="checkbox"/> INJECTOR	<input checked="" type="checkbox"/> OIL PRODUCER	<input type="checkbox"/> GAS
							DATE <b>1-28-2023</b>

## OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	○			○	
Flow Characteristics					
Puff	Y / (N)	Y / N	Y / N	Y / (N)	CO2 WTR GAS Type of Fluid Injected for Waterflood if applies
Steady Flow	Y / (N)	Y / N	Y / N	Y / (N)	
Surges	Y / (N)	Y / N	Y / N	Y / (N)	
Down to nothing	Y / (N)	Y / N	Y / N	Y / (N)	
Gas or Oil	Y / (N)	Y / N	Y / N	Y / (N)	
Water	Y / (N)	Y / N	Y / N	Y / (N)	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

With surface valve open. Casing was full. Pressured casing up to 530 psi  
Held test for 35 minutes, no leak off. Bled pressure back to unit. Secured well

Witnessed by Gilberto Espinoza PET of Pecos District *[Signature]*

Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION	
Printed name: <b>Brandon Badon</b>		Entered into RBDMS	
Title: <b>Assistant Foreman</b>		Re-test	
E-mail Address: <b>brandon.badon@matadorresources.com</b>			
Date: <b>1-28-2023</b>	Phone: <b>337-581-8462</b>		
Witness:			

INSTRUCTIONS ON BACK OF THIS FORM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 199996

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 199996
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/18/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
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1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 199996

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 199996
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	4/17/2023