## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ul> <li>5. Lease Serial No. NMNM118726</li> <li>6. If Indian, Allottee or Tribe Name</li> <li>7. If Unit or CA/Agreement, Name and/or No.</li> </ul>	
SUBMIT IN	TRIPLICATE - Other instru	ctions on page 2		7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. GETTY 5 FED COM 707H	
Name of Operator				9. API Well No. 30-025-47151-0	 0-X1
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G09S253309A-UPR WOLFCAN	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, S	State
Sec 5 T25S R33E SWSW 275 32.153126 N Lat, 103.599266		LEA COUN		TY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, 1	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ ОГ	ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	tion	■ Well Integrity
■ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recompl	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	Drilling Operations
	□ Convert to Injection	☐ Plug Back	☐ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final fraction of the involved testing has been completed. Final Abdetermined that the site is ready for final fraction of the involved testing has been completed. Final Abdetermined that the site is ready for final fraction of the involved testing has been completed. Final Abdetermined that the site is ready for final fraction of the involved testing has been completed. Final Abdetermined that the site is ready for final fraction.  7-15-2020 20" Conductor @ 7-15-2020 12-1/4" hole 7-24-2020 Surface Hole @ 1,2 Casing shoe @ 1,218' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 535 sx Class (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 deeper fraction fra	ally or recomplete horizontally, giving will be performed or provide the operations. If the operation result by andonment Notices must be filed of inal inspection.  115' 238' MD, 1,238' TVD  C (1.64 yld, 13.8 ppg), Trail  O min - OK. Circ 267 sx ceme	e subsurface locations and measur Bond No. on file with BLM/BIA s in a multiple completion or reco only after all requirements, included www. 90 sx Class C ent to surface Resume drilli	red and true ver . Required sub- mpletion in a neing reclamation	tical depths of all perting sequent reports must be ew interval, a Form 3160 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
	For EOG RESOURC nmitted to AFMSS for process	• •	o the Hobbs n 07/29/2020 (	20PP3170SE)	
Name(Printed/Typed) EMILY FC	JLL13	Title SR REG	SULATURY /	ADMINISTRATOR	
Signature (Electronic S	Submission)	Date 07/28/20	020		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	BE	
Approved By ACCEPT	ED	JONATHO <sub>Title</sub> PETROEL	N SHEPARI UM ENGINE	ER	Date 08/13/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	itable title to those rights in the su				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to mal	ke to any department or	agency of the United

## Revisions to Operator-Submitted EC Data for Sundry Notice #523293

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM118726 NMNM118726

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com E-Mail: emily\_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

State: County: NM LEA

98092 WC025 G09 S243336I WC025G09S253309A-UPR WOLFCAMP Field/Pool:

Well/Facility: GETTY 5 FED COM 707H

GETTY 5 FED COM 707H Sec 5 T25S R33E SWSW 275FSL 1106FWL Sec 5 T25S R33E 275FSL 1106FWL

32.153126 N Lat, 103.599266 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 79826

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	79826
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
nmurphy	None	4/20/2023