

Well Name: BONANZA	Well Location: T22N / R3W / SEC 2 / NESW /	County or Parish/State: SANDOVAL / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC360	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320653	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/29/2021

Time Sundry Submitted: 09:54

Date Operation Actually Began: 03/12/2021

Actual Procedure: The subject well was Plugged & Abandoned on "DATE" per the attached detailed As Plugged Wellbore Diagram and Marker.

SR Attachments

Actual Procedure

- PA_Marker_20210329095405.pdf
- EOWR_AsPlugged_WBD_20210329095404.pdf

Well Name: BONANZA	Well Location: T22N / R3W / SEC 2 / NESW /	County or Parish/State: SANDOVAL / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC360	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320653	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FORD	Signed on: MAR 29, 2021 09:54 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: WILLIAM F TAMBEKOU	BLM POC Title: PETROLEUM ENGINEER
BLM POC Phone: 7192698500	BLM POC Email Address: wtambekou@blm.gov
Disposition: Accepted	Disposition Date: 04/06/2021
Signature: William Max Tambekou	

P&A End of Well Report
DJR Operating, LLC
Bonanza #008
API: 30-043-20653
K-02-22N-03W

Spud Date: 08/01/1992

Plugged Date: 03/12/2021

3-9-2021:

Plug 1: Dakota: Set WL-set CR at 6718'. PT casing to 800 psi, good test. Mix and pump plug of 12 sx Class G cement from 6718' to 6560'.

3-10-2021:

Run CBL log from 6560' to surface

Plug 2: Gallup: Mix and pump balanced plug of 15 sx Class G cement from 5714' to 5555'.

Plug3: Mancos and Mesa Verde: Mix and pump balanced plug of 75 sx Class G cement from 4851' to 3950'.

3-11-2021:

Plug 4: Chacra: Shoot holes at 3458'. Set CR at 3408'. Mix and pump 80 sx Class G cement through CR, outside pipe, 5 sx below CR, sting out and place 15 sx on top of CR.

Plug 5: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo. Mix and pump balanced plug of 42 sx Class G cement from 2649' to 2176'. Perforate at 1085', could not pump, perforate at 1050', could not pump.

Plug 6: Nacimiento: Mix and pump balanced plug of 30 sx Class G cement from 1109' to 714'.

3-12-2021:

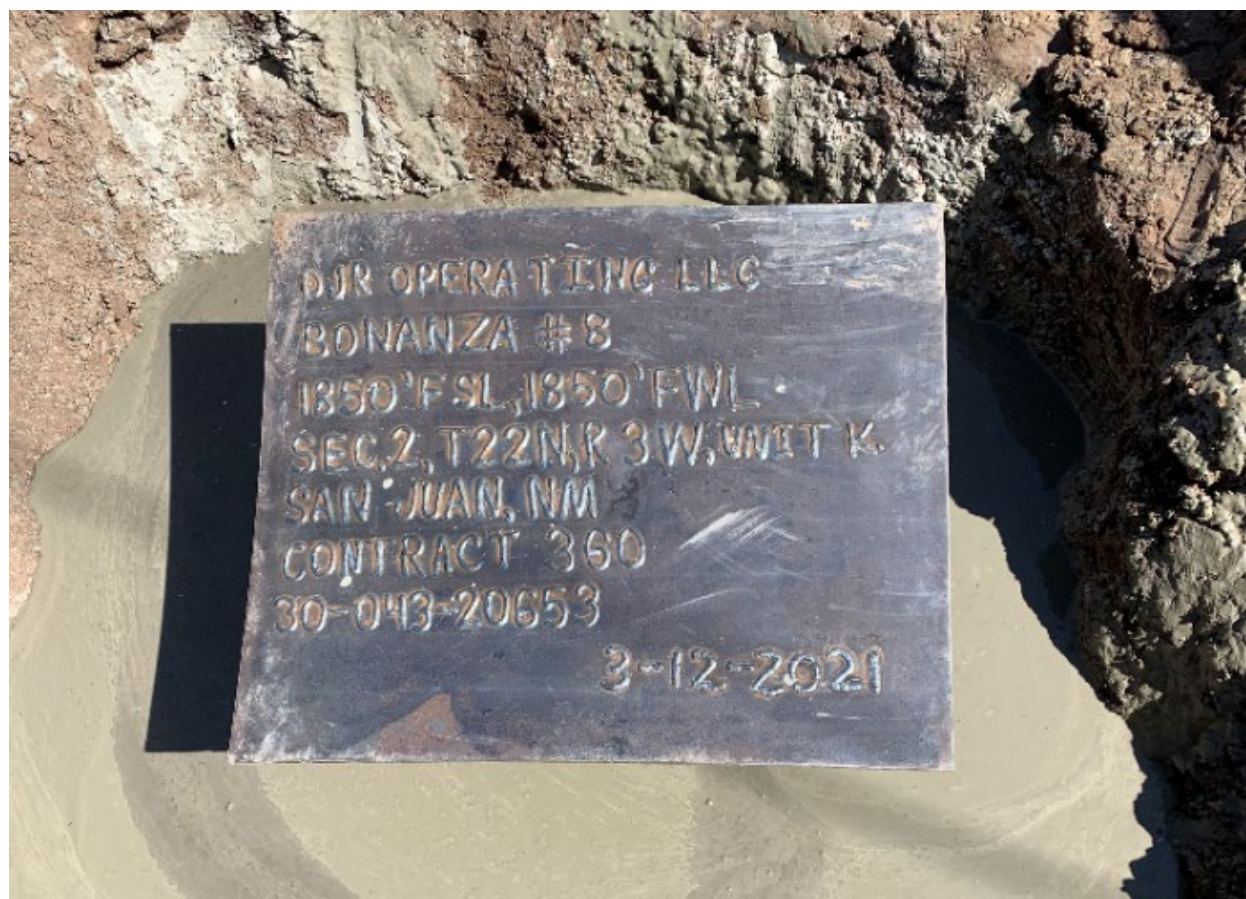
Surface casing shoe to surface: Shoot holes at 22' as per NMOCD, circulate hole clean. TIH to 265', mix and pump 80 sx plug of Class G cement from 265' to surface. 2 bbl cement back to surface.

P&A MARKER IS A 24" x 24" STEEL PLATE INSTALLED AT GROUND LEVEL

All cement used: Class G cement mixed at 15.8 ppg. 1.15 yield.

BLM Representative onsite to witness: Casey Arnett

DJR Operating, LLC
Bonanza 8
30-043-20653
Unit K, Sec. 2, T22N, R2W
Rio Arriba, NM
P&A Marker





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

**End of Well P&A Report
DJR Operating, LLC
Bonanza 8**

API 30-043-20653
Unit K, Sec. 2, T22N, R3W
Rio Arriba, NM

GL 7117'
KB 7130'
SPUD DATE 8/1/1982

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 23#
Grade: J-55
ID: 8.097
Depth 201'
Csg cap ft³: 0.3576
TOC: Surf

FORMATION TOPS

Nacimiento 985'
Ojo Alamo 2276'
Kirtland 2320'
Fruitland 2445'
Pictured Cliffs 2599'
Chacra 3358'
Mesa Verde 4050'
Mancos 4790'
Gallup 5655'
Dakota 6865'

DV Tool 2712

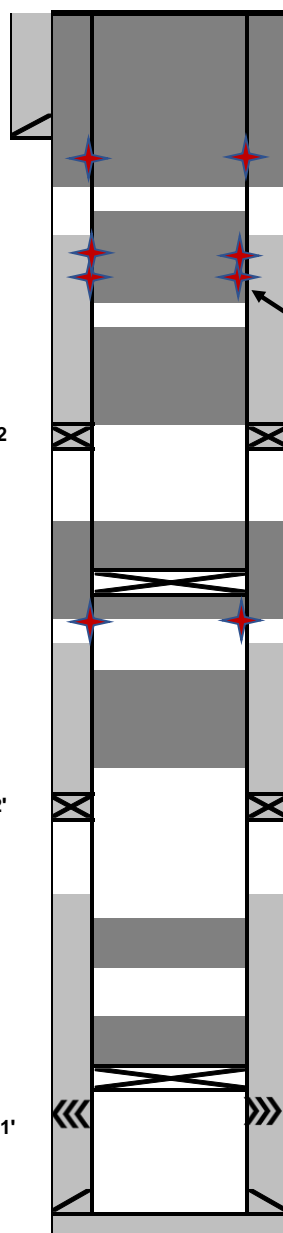
PROD CSG

Hole size 7.875"
Csg Size: 4 1/2"
Wt: 11.6#
ID: 4
Depth 7049'
Csg cap ft³: 0.0872
Csg/Csg Ann ft³: 0.2471
Csg/OH cap ft³: 0.2278
TOC ?

DV Tool 4902'

Dakota Perfs 6768'-6971'

PBTD 7023'
TD 7050'



**P&A MARKER IS A 24" x 24" STEEL PLATE INSTALLED AT
GROUND LEVEL**

3-12-2021: Surface casing shoe to surface: Shoot holes at 22' as per NMOCD, circulate hole clean. TIH to 265', mix and pump 80 sx plug of Class G cement from 265' to surface. 2 bbl cement back to surface.

TOC 1075'

3-11-2021: Plug 6: Nacimiento: Mix and pump balanced plug of 30 sx Class G cement from 1109' to 714'.

3-11-2021: Perforate at 1085', could not pump, perforate at 1050', could not pump.

3-11-2021: Plug 5: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo. Mix and pump balanced plug of 42 sx Class G cement from 2649' to 2176'.

3-11-2021: Plug 4: Chacra: Shoot holes at 3458'. Set CR at 3408'. Mix and pump 80 sx Class G cement through CR, outside pipe, 5 sx below CR, sting out and place 15 sx on top of CR.

TOC 3670'

3-10-2021: Plug3: Mancos and Mesa Verde: Mix and pump balanced plug of 75 sx Class G cement from 4851' to 3950'.

TOC 5490'

3-10-2021: Plug 2: Gallup: Mix and pump balanced plug of 15 sx Class G cement from 5714' to 5555'.

3-10-2021: Run CBL log from 6560' to surface

3-9-2021: Plug 1: Dakota: Set WL-set CR at 6718'. PT casing to 800 psi, good test. Mix and pump plug of 12 sx Class G cement from 6718' to 6560'.

All cement was class G cement mixed at 15.8 ppg, yield 1.15.

Regulatory Representative, Casey Arnett, BLM
GPS Coordinates: Lat; 36.163889, Long; -107.128611

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 198069

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 198069
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	no string pressures reported - well plugged 3/12/21	4/6/2023