

Well Name: CENTRAL BISTI UNIT	Well Location: T26N / R12W / SEC 31 / SESE / 36.438278 / -108.145218	County or Parish/State: SAN JUAN / NM
Well Number: 82	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078056	Unit or CA Name: CENTRAL BISTI UNIT	Unit or CA Number: NMNM78386X
US Well Number: 3004525796	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2717101

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/22/2023

Date Operation Actually Began: 02/07/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:28

Actual Procedure: The subject well was Plugged & Abandoned on 02/07/2023 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

00_EOW_BLM_Submittal_20230222072529.pdf

Well Name: CENTRAL BISTI UNIT	Well Location: T26N / R12W / SEC 31 / SESE / 36.438278 / -108.145218	County or Parish/State: SAN JUAN / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARYA COLLARD	Signed on: FEB 22, 2023 08:28 AM
Name: DJR OPERATING LLC	
Title: Regulatory Technician	
Street Address: 1 ROAD 3263	
City: AZTEC	State: NM
Phone: (505) 634-6722	
Email address: MCOLLARD@DJRLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 02/22/2023
Signature: Kenneth Rennick	

DJR Operating, LLC
P&A End of Well Report
Central Bisti Unit 82
API # 30-045-25796
SE/SE, Unit P. Sec 31, T26N, R12W
San Juan County, NM
Spud Date: 9-25-1983
Plug Date: 2-7-2023

12-18 & 21-2020:

MIRU rig and equipment. Pull rods and pump. Remove tubing. Convert well for swab production via casing swab.

Release rig.

2-3-2023:

MIRU rig and equipment. SITP = N/A, SICP = 240 psi, BH = 0 psi. Blow well down, kill well. NDWH, NU BOP.

2-6-2023:

RIH with WL gauge ring to 4800'. POOH.

TIH with cement retainer, set retainer at 4791'. Load and roll hole. PT casing, good test.

P&A Plug 1: Gallup perforations and formation top: Mix and pump 15 sx through retainer, sting out and place 20 sx above retainer. TOOH.

RIH, run CBL from 4590' to surface. TOC 1130'. POOH.

TIH to 3853'.

P&A Plug 2: Mancos formation top: Mix and spot balanced plug of 20 sx from 3853' to 3681'.

Pull up hole to 1931'. SDFN.

2-7-2023:

P&A Plug 3: Mesa Verde and Chacra formation tops: Mix and spot balanced plug of 65 sx from 1931' to 1372'.

Pull up to 1230'.

P&A Plug 4: Pictured Cliffs formation top: Mix and spot a balanced plug of 20 sx from 1230' to 1058'. TOOH.

RIH, perforate holes at 740'. POOH.

Establish injection into holes at 1.5 bpm and 1400 psi. No flow out BH. Obtained BLM approval to pump Fruitland plug.

TIH, set retainer at 696'.

P&A Plug 5: Fruitland formation top: Mix and pump plug of 33 sx, (15 sx outside casing, 5 sx under retainer and 13 sx above retainer). Plan was to place 30 sx (200') outside casing, well pressured up after placing 15 sx (100') outside casing). TOC 640' outside casing and 584' inside casing. TOOH.

RIH, perforate holes at 317'. POOH.

Establish circulation down casing and out BH.

ND BOP, install flanged cap on WH.

P&A Plug 6: Kirtland, Ojo Alamo, surface casing shoe to surface: Mix and pump plug of 101 sx down casing and out BH, good cement returns out BH.

Cut off WH, TOC in annulus at 3' and 8' in 5 1/2" casing. Install P&A marker. Top off with 16 sx.

Release rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Clayton Yazzie, BLM, and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.438434 N, Long; 108.146069 W

DJR Operating, LLC
P&A Marker
Central Bisti Unit 82
API # 30-045-25796
SE/SE, Unit P. Sec 31, T26N, R12W
San Juan County, NM
Spud Date: 9-25-1983
Plug Date: 2-7-2023



**End of Well report
DJR Operating, LLC
Central Bisti Unit 82**

API # 30-045-25796
SE/SE, Unit P, Sec 31, T26N, R12W
San Juan County, NM

GL 6165'
KB 6177'
Spud Date 9/25/1983

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: K-55
ID: 8.097"
Depth 215'
Csg cap ft³: 0.3576
TOC: Surface

FORMATION TOPS

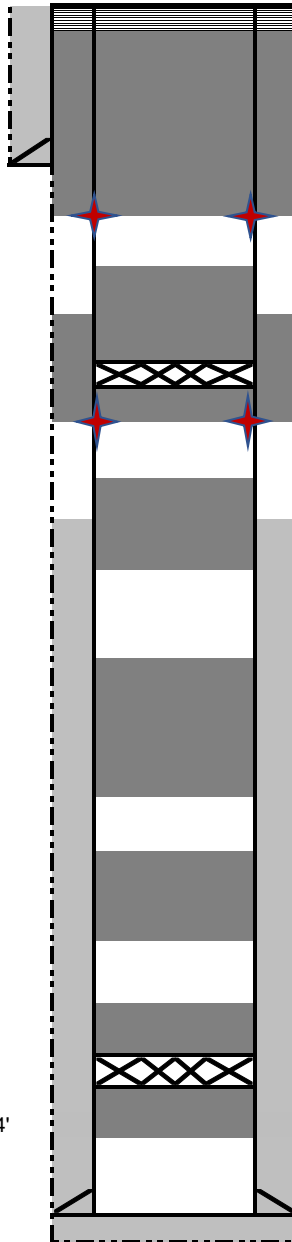
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	267'
Fruitland	690'
Pictured Cliffs	1170'
Chacra	1474'
Mesa Verde	1880'
Mancos	3799'
Gallup	4720'

PROD CSG

Hole size 7.875"
Csg Size: 5.5"
Wt: 15.5#
Grade: K-55
ID: 4.95"
Depth 5039'
Csg cap ft³: 0.1336
Csg/Csg Ann ft³: 0.1926
Csg/OH cap ft³: 0.1732
TOC: 500' (TS)

Perfs 4828-4904'

PBTD 5017'
TD 5040'



2-7-2023: Plug 7: Cut off WH. TOC 3' in annulus and 8' in 5 1/2" casing. Install P&A marker, top off with 16 sx.

2-7-2023: Plug 6: Kirtland, Ojo Alamo formation tops, surface casing shoe to surface: Perforate holes at 317'. Establish circulation down casing and out BH. Mix and pump plug of 101 sx down casing and out BH, good cement returns out BH.

2-7-2023: Plug 5: Fruitland formation top: Perforate holes at 740'. Establish rate into perforations, 1.5 bpm, 1400 psi. Approval from BLM to pump plug. TIH, set CR at 696'. Mix and pump plug of 33 sx, (15 sx outside casing, 5 sx under CR and 13 sx above CR). Plan was to pump 30 sx outside casing but well pressured up after 15 sx outside, (100' cement outside, TOC outside, 640', 584' inside).

2-7-2023: Plug 4: Pictured Cliffs formation top: Mix and spot a balanced plug of 20 sx from 1230' to 1058'.

2-7-2023: Plug 3: Mesa Verde and Chacra formation tops: Mix and spot a balanced plug of 65 sx from 1931' to 1372'.

2-6-2023: Plug 2: Mancos formation top: Mix and spot a balanced plug of 20 sx from 3853' to 3681'.

2-6-2023: Run CBL from 4590' to surface. TOC 1130'.

2-6-2023: Plug 1: Gallup perforations and formation top: Set CR at 4791'. Load and roll hole. PT casing, good test. Mix and pump plug of 35 sx, (15 sx under CR and 20 sx above CR).

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx
Regulatory representative: Clayton Yazzie, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: Lat; 36.438434 N, Long; 108.146069 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 193429

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 193429
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 2/7/23	3/30/2023