

Well Name: CENTRAL BISTI UNIT	Well Location: T25N / R12W / SEC 4 / NWSW / 36.42749 / -108.12393	County or Parish/State: SAN JUAN / NM
Well Number: 95	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: 1420603321	Unit or CA Name: CENTRAL BISTI UNIT	Unit or CA Number: NMNM78386X
US Well Number: 3004525937	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2717105

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/22/2023 Time Sundry Submitted: 08:27

Date Operation Actually Began: 02/01/2023

Actual Procedure: The subject well was Plugged & Abandoned on 02-01-2023 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

00_EOW_BLM_Submittal_20230222072901.pdf

Well Name: CENTRAL BISTI UNIT	Well Location: T25N / R12W / SEC 4 / NWSW / 36.42749 / -108.12393	County or Parish/State: SAN JUAN / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARYA COLLARD
Signed on: FEB 22, 2023 08:27 AM
Name: DJR OPERATING LLC
Title: Regulatory Technician
Street Address: 1 ROAD 3263
City: AZTEC State: NM
Phone: (505) 634-6722
Email address: MCOLLARD@DJRLLC.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Accepted
Disposition Date: 02/22/2023
Signature: Kenneth Rennick

DJR Operating, LLC
P&A End of Well Report
Central Bisti Unit 95
API # 30-045-25937
NW/SW Unit L. Sec 4, T25N, R12W
San Juan County, NM
Spud Date: 4-17-1984
Plug Date: 2-1-2023

12-29, 30 & 31-2020:

MIRU rig and equipment. Pull rods and pump. Remove tubing. Convert well for swab production via casing swab.

Release rig.

1-26-2023:

MIRU rig and equipment. SITP = N/A, SICP = 375 psi, BH = 0 psi. RIH with WL gauge ring to 4775'. POOH.

1-27-2023:

Blow well down, collect oil. Kill well, NDWH, NUBOP. TIH with cement retainer, set retainer at 4758'. Load and roll hole, PT casing, did not test.

P&A Plug 1: Gallup perforations and formation top: Mix and pump 10 sx through retainer and place 25 sx above retainer. TOO H, WOC.

TIH, tagged Plug 1 at 4551'. TOO H.

RIH, run CBL from 4400' to surface, CBL gas cut from 790' to surface. POOH.

TIH to 3792'.

P&A Plug 2: Mancos formation top: Mix and pump a balanced plug of 20 sx from 3792'.

Pull up hole, WOC.

1-30-2023:

TIH, tagged Plug 2 at 3599'. Pull up to 1903'.

P&A Plug 3: Mesa Verde and Chacra formation tops: Mix and spot a balanced plug of 68 sx from 1903'.

Pull up hole, WOC. TIH, tagged Plug 3 at 1376'. TOO H.

RIH, run CBL from 1100' to surface. TOC 790'. POOH.

TIH to 1140'.

P&A Plug 4: Pictured Cliffs formation top: Mix and spot a balanced plug of 45 sx from 1140'.

Pull up to 761', reverse out. Pull up hole, WOC.

1-31-2023:

TIH, tagged Plug 4 at 776'. PT casing, did not test. TOO H.

RIH, perforate holes at 670'. POOH.

TIH, set retainer at 633'.

P&A Plug 5: Fruitland formation top: Mix and pump plug of 48 sx, (31 sx outside casing, 4 sx under retainer and 13 sx above retainer). TOO H. WOC.

TIH, tagged Plug 5 at 519'. TOO H.

RIH, perforate holes at 307'. POOH.

Establish rate down casing and out BH.

P&A Plug 6: Kirtland, Ojo Alamo and surface casing shoe to surface: Mix and pump plug of 95 sx down casing and out BH. Good circulation out BH.

2-1-2023:

Cut off WH, TOC 25' in 5 ½" casing and 8' in annulus. Install P&A marker, top off cellar and casings with 28 sx.

Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Fred Brandenburg, BLM and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.42749 N, Long; 108.12393 W

DJR Operating, LLC
P&A Marker
Central Bisti Unit 95
API # 30-045-25937
NW/SW Unit L. Sec 4, T25N, R12W
San Juan County, NM
Spud Date: 4-17-1984
Plug Date: 2-1-2023



**End of Well Report
DJR Operating, LLC
Central Bisti Unit 95**

API # 30-045-25937
NW/SW, Unit L, Sec 4, T25N, R12W
San Juan County, NM

GL 6142'
KB 6155'
Spud Date 4/17/1984

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: K-55
ID: 8.097"
Depth 257'
Csg cap ft³: 0.3576
TOC: Surface

FORMATION TOPS

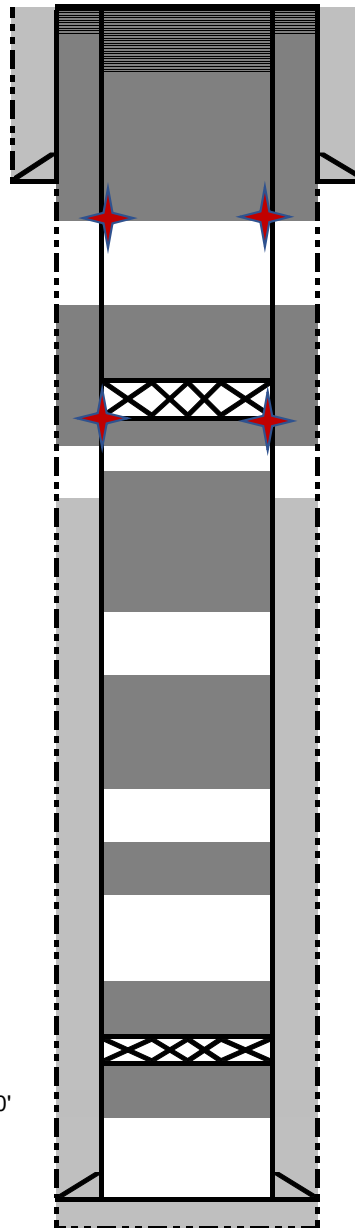
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland	620'
Pictured Cliffs	1085'
Chacra	1430'
Mesa Verde	1851'
Mancos	3742'
Gallup	4678'

PROD CSG

Hole size 7.875"
Csg Size: 5.5"
Wt: 15.5#
Grade: K-55
ID: 4.95"
Depth 4959'
Csg cap ft³: 0.1336
Csg/Csg Ann ft³: 0.1926
Csg/OH cap ft³: 0.1732
TOC: Near surface (1812 ft3)

Perfs 4780-4860'

PBTD 4918'
TD 4967'



2-1-2023: Cut off WH. TOC, 25' in 5 1/2" casing and 8' in annulus. Install P&A marker, top off cellar and casings with 28 sx.

1-31-2023: Plug 6: Kirtland, Ojo Alamo and surface casing shoe: Perforate holes at 307'. Mix and pump plug of 95 sx down casing and out BH. Good cement returns out BH.

1-31-2023: Plug 5: Fruitland formation top: Perforate holes at 670'. Set CR at 633'. Mix and pump plug of 48 sx, (31 sx outside, 4 sx under CR and 13 sx above CR). WOC. Tagged Plug 5 at 519'.

1-30-2023: Plug 4: Pictured Cliffs formation top: Mix and spot a balanced plug of 45 sx from 1140'. Pulled up, reverse out at 761'. WOC. 1-31-2023. Tagged Plug 4 at 776'. PT casing, did not test.

1-30-2023: Run CBL from 1100' to surface, TOC at 790'.

1-30-2023: Plug 3: Mesa Verde and Chacra formation tops: Mix and spot a balanced plug of 68 sx from 1903'. WOC. Tagged Plug 3 at 1376'.

1-27-2023: Plug 2: Mancos formation top: Mix and spot a balanced plug of 20 sx from 3792'. WOC. 1-30-2023: Tagged Plug 2 at 3599'.

1-27-2023: Run CBL from 4400' to surface, gas cut from 790' to surface.

1-27-2023: Plug 1: Gallup perforations and formation top: Set CR at 4758'. Load and roll hole. PT casing, did not test. Mix and pump 10 sx through CR and place 25 sx above CR. WOC. Tagged Plug 1 at 4551'.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx
Regulatory representative: Fred Brandenburg, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: Lat; 36.42749, Long; 108.12393 W

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District II
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 193431

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 193431
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 2/1/2023	4/6/2023