

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33436
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Robert L. Bayless, Producer LLC, 621 17th Street, Ste 2300, Denver, CO 80293		6. State Oil & Gas Lease No. NM V073920000
3. Address of Operator same		7. Lease Name or Unit Agreement Name Boeing
4. Well Location Unit Letter B : 661 feet from the north line and 1608 feet from the east line Section 2 Township 26N Range 8W NWNE NMPM County San Juan		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6183 GR		9. OGRID Number 150182
		10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Robert L. Bayless, Producer LLC plugged and abandoned the subject well. Work was completed 02/23/2023.
 Please see attached plugging report and final WBD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production & Regulatory Analyst DATE 04/18/2023

Type or print name Helen Trujillo E-mail address: notices@rlbayless.com PHONE: 505-326-2659

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 4/24/2023

Conditions of Approval (if any):

AS PLUGGED REPORT***Boeing #3******As Plugged on 2/23/2023***

Basin Dakota / Blanco Mesaverde
Unit B, 661' FNL & 1608' FEL, Section 2, T26N, R8W
San Juan County, NM, API #30-045-33436

2/13/23. Travel to location. Road rig and equipment to location. Held JSA. RU Rig and pumping equipment. Check pressures on well; 780# on Casing, 10# on Tubing, and 0# on BH. RU relief lines and blow down well to pit. Work rod string free and LD 2 rods. Shut in well and SDFD.

2/14/23. Travel to location. Held JSA. Check well pressures; 780# on Casing, 420# on Tubing, and 0# on BH; blow down to pit. Wait on Hot Oil truck, truck broke down. Shut in well and SDFS.

2/15/23. Travel to location. Held JSA. Check well pressures; Tubing 500#, Casing 700#, and BH 0#, blow down well to pit. RU Poor Boys Hot Oil, load 50 bbls of water to preheat, pump down tubing and released pump. Attempt to pressure test tubing, pumped 30 bbls, test failed. RD Hot Oil. Start to LD rods, 98 7/8" and 170 3/4" and tubing pump. Change from rod tools to tubing tools. Shut in well and SDFD.

2/16/23. Travel to location. Held JSA. Check well for pressures; Tubing 0#, Casing 50# and BH 0#, Blow down well to pit. ND wellhead and NU BOP and RU work floor. TOOH with production tubing, 203 joints and 12' MA. TIH with 4-1/2" casing scraper and safety valve and pressure test casing every 40'. RIH 70 stands, secure location and SDFD.

2/17/23. Travel to location. Held JSA. Check well pressures; 0# on tubing, 0 # on casing, 0# on BH; opened well to pit. Finish TIH with casing scraper to 6580' and pressure test tubing, tested good. Fish safety valve and TOOH and LD casing scraper. TIH w/ 4-1/2" CR and set @ 6532', release and sting out.

Plug #1 Dakota top: Mix and pump 20 sxs of Class G cement @ 15.8 ppg from 6532'. POOH and LD 8 joints, stand back 95 stands. Shut in well and SDFD.

2/20/23. Travel to location. Held JSA. Check well pressures; no pressures. PU tagging sub and TIH, tagged Plug #1 @ 6220'. LD 25 joints to next plug.

Plug #2 Gallup top: Mix and pump 16 sxs Class G cement @ 15.8 ppg inside casing from 5435' to 5230'. POOH and LD 7 joints and stand back 79 stands. WOC for 4 hours. TIH

and tag Plug #2 @ 5134'. TOO H and LD 24 joints and stand back 67 stands. Shut in well and SDFD.

2/21/23. Travel to location. Held JSA. Check well pressures and open to pit; no pressures. PU 4-1/2" CR and TIH and set @ 4410', release and sting out. Establish circulation with 33 bbls, pumped total of 73 bbls. Pressure test casing to 600#, tested good.

Plug #3 Mancos top: Mix and pump 12 sxs Class G cement @ 15.8 ppg inside casing from 4410' to 4256'. LD 18 joints to next plug.

Plug #4 Mesaverde top: Mix and pump 12 sxs Class G cement @ 15.8 ppg inside casing from 3816' to 3662'. LD 18 joints to next plug.

Plug #5 Chacra top: Mix and pump 12 sxs Class G cement @ 15.8 ppg from 3230' to 3076'. LD 30 joints and TOO H standing back 34 stands and LD stinger. TIH with 34 stands. Shut in well and SDFD.

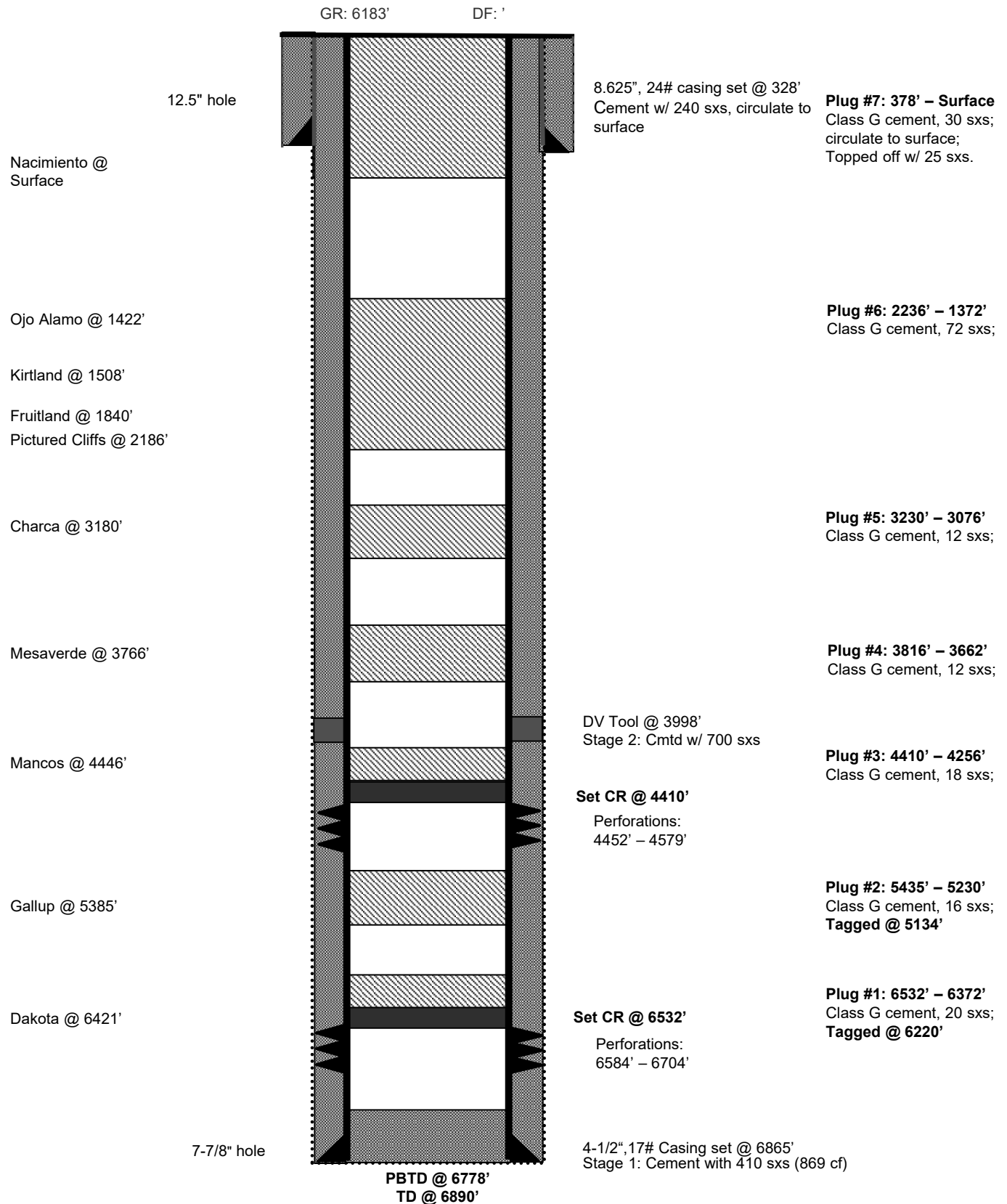
2/22/23. Travel to location. Held JSA. Check well pressures and open well to pit; no pressures. Establish circulation w/ 2 bbls.

Plug #6 Pictured Cliffs through Ojo Alamo intervals and tops: Mix and pump 72 sxs Class G cement @ 15.8 ppg inside casing from 2236' to 1372'. LD 57 joints to next plug and circulate w/ 3 bbls.

Plug #7 Surface Casing shoe and surface: Mix and pump 30 sxs Class G cement @ 15.8 ppg inside casing from 378' to surface. LD 11 joints and WOC. NMOCD shut down due to bad weather. Shut in well and SDFD.

2/23/23. Travel to location. Held JSA. Check well pressures and open well to pit; no pressures. Open BOP and measure TOC @ 40' in production casing. ND BOP. RU welder to cut off well head and install P&A marker. TOC in BH 18'. RU pump to poly pipe and top off annuli with 25 sxs Class G cement @ 15.8 ppg. RD and MOL.

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CONDITIONS

Action 208807

CONDITIONS

Operator: ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID: 150182
	Action Number: 208807
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 2/23/2023 - please submit 103Q	4/24/2023