

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34081
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Robert L. Bayless, Producer LLC, 621 17th Street, Ste 2300, Denver, CO 80293		6. State Oil & Gas Lease No. NM V073920000
3. Address of Operator same		7. Lease Name or Unit Agreement Name Boeing
4. Well Location Unit Letter B : 220 feet from the north line and 2384 feet from the east line Section 2 Township 26N Range 8W NWNE NMPM County San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6183 GR		9. OGRID Number 150182
		10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Robert L. Bayless, Producer LLC plugged and abandoned the subject well. Work was completed 03/08/2023.
 Please see attached plugging report and final WBD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production & Regulatory Analyst DATE 04/18/2023

Type or print name Helen Trujillo E-mail address: notices@rlbayless.com PHONE: 505-326-2659

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 4/24/2023

Conditions of Approval (if any):

AS PLUGGED REPORT**Boeing #1****As Plugged on 3/8/2023**

Basin Dakota / Blanco Mesaverde
Unit D, 220' FNL & 2384' FEL, Section 2, T26N, R8W
San Juan County, NM, API #30-045-34081

2/27/23. Travel to location. Road rig and equipment to location. Held JSA. Check pressures on well; 980# on Casing, 50# on Tubing, and 0# on BH. RU relief lines and blow down well to pit. Shut in well and SDFD.

2/28/23. Travel to location. Held JSA. Check well pressures; 950# on Casing, 420# on Tubing, and 0# on BH; blow down to pit. RU Poor Boys Hot Oil, load 60 bbls, preheat and pump down tubing, casing still blowing, pump remaining 20 bbls down casing. RD Hot Oil. RU rod tools and start LD 72-7/8" Rods; 261 total. RD rod tool and RU tubing tools. Shut in well and SDFS.

3/1/23. Travel to location. Held JSA. Check well pressures; Tubing 0#, Casing 340#, and BH 0#, blow down well to pit. ND wellhead and NU BOP. Release tubing anchor and LD production tubing; 203 joints. Start to RIH and tally work string tubing w/ scraper; 78 joints. Shut in well and SDFD.

3/2/23. Travel to location. Held JSA. Check well for pressures; Tubing 180#, Casing 300# and BH 0#, Blow down well to pit. Finish TIH w/ work string w/ scraper to 6614', TOO H and LD scraper. RU 4-1/2" CR and TIH and set @ 6614'. Pressure test tubing to 1200#, tested good, release pressure and sting out.

Plug #1 Dakota top: Mix and pump 20 sxs of Class G cement @ 15.8 ppg from 6614' to 6351'. POOH and LD 8 joints, stand back 97 stands. WOC plug 1 overnight. Shut in well and SDFD.

3/3/23. Travel to location. Held JSA. Check well pressures; 60 # on casing, 0# on BH; blow down well to pit. TIH and tag Plug #1 @ 6283', NMOCD good with tag. LD 35 joints.

Plug #2 Gallup top: Mix and pump 16 sxs Class G cement @ 15.8 ppg inside casing from 5482' to 5271'. POOH, LD 7 joints and stand back 40 stands. WOC. TIH and tag Plug #2 @ 5249'. PUH and LD 19 joints, stand back 71 stands, LD tag sub. Shut in well and SDFD.

3/6/23. Travel to location. Held JSA. Check well pressures; 120# on casing and 0# on BH. RU 4-1/2" CR and TIH and set @ 4682', sting out. Establish circulation at 55 bbls, pumped 85 bbls total. Attempt pressure test, test failed.

Plug #3 Mancos top: Mix and pump 20 sxs Class G cement with 2% CaCl @ 15.8 ppg inside casing from 4682' to 4419'. PUH, LD 8 joints and stand back 15 stands. WOC Plug #3. TIH and tag Plug #3 low @ 4594'.

Plug #3A Mancos top off: Mix and pump 18 sxs Class G cement @ 15.8 ppg from 4594' to 4357'. LD 7 joints and stand back 15 stands to WOC overnight. Shut in well and SDFD.

3/7/23. Travel to location. Held JSA. Check well pressures; no pressures on well; open well to pit. TIH and tag Plug #3A @ 4518'. Pressure test casing, tested good.

Plug #3B Mancos top off: Mix and pump 8 sxs Class G cement @ 15.8 ppg from 4518' to 4413' inside casing. PUH and LD 20 joints to next plug. Establish casing circulation w/ 2 bbls of water.

Plug #4 Mesaverde top: Mix and pump 12 sxs Class G cement @ 15.8 ppg inside casing from 3874' to 3716'. LD 21 joints to next plug. Establish casing circulation w/ 2 bbls of water.

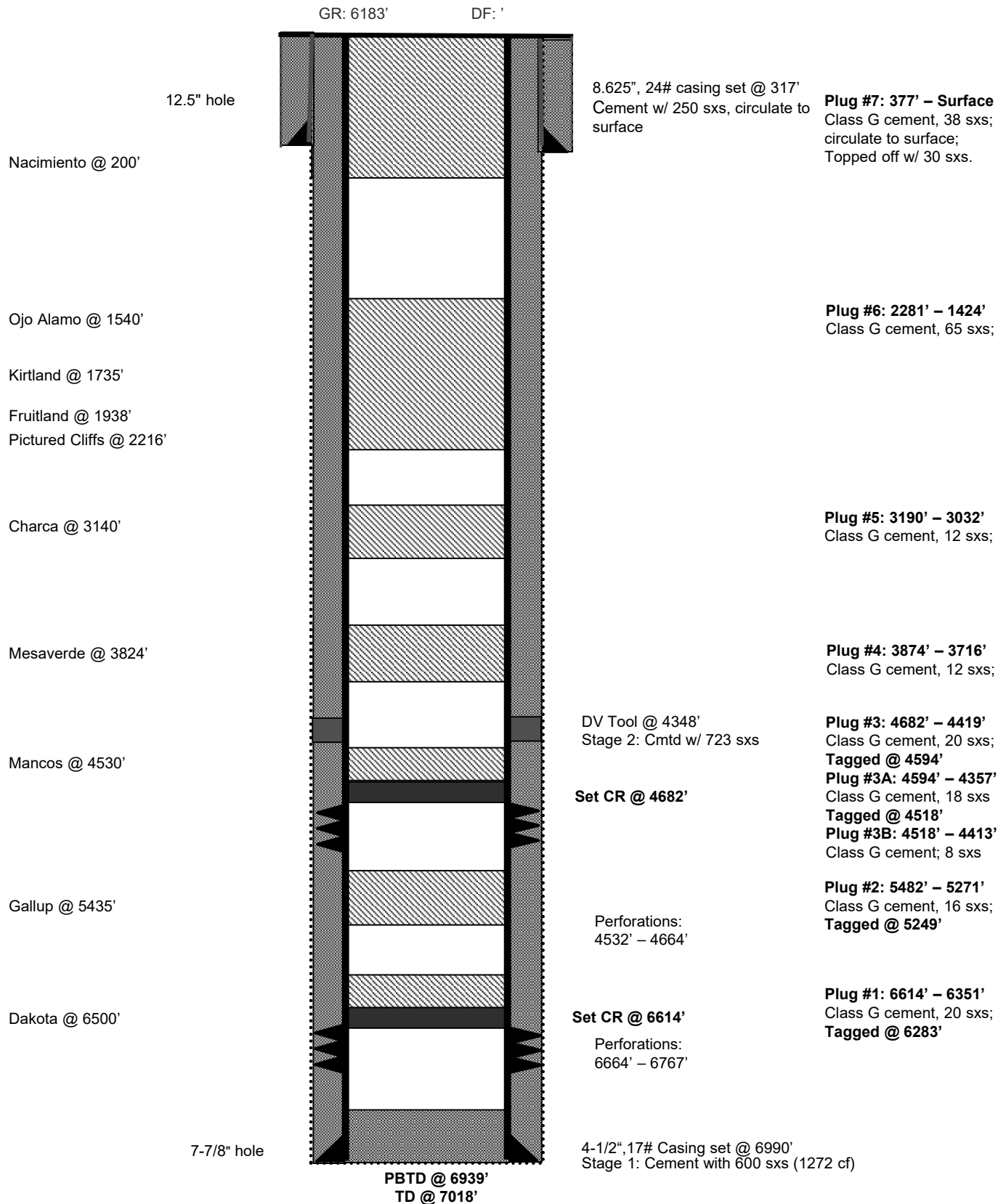
Plug #5 Chacra top: Mix and pump 12 sxs Class G cement @ 15.8 ppg inside casing from 3190' to 3032'. LD 27 joints to next plug. Establish casing circulation w/ 2 bbls of water.

Plug #6 Picture Cliffs through Ojo Alamo tops: Mix and pump 65 sxs Class G cement @ 15.8 ppg from 2281' to 1424'. LD 58 joints to next plug. Establish casing circulation w/ 4 bbls of water.

Plug #7 Surface shoe to Surface: Mix and pump 38 sxs Class G cement @ 15.8 ppg from 377' to surface inside casing. POOH and LD 12 joints. Shut in well and SDFD.

3/8/23. Travel to location. Held JSA. Check well pressures; no pressures, open well and BH to pit. ND BOP and RU welder to cut off wellhead. Cement down 10 ft in BH and at surface in production casing. Installed 4" diameter 4' tall above grade P&A marker, topped off and filled wellhead cellar with 30 sxs Class G cement @ 15.8 ppg. RD and MOL.

Boeing #1
As Plugged on 3/8/2023
 Basin Dakota / Blanco Mesaverde
 Unit D, 220' FNL & 2384' FEL, Section 2, T26N, R8W
 San Juan County, NM, API #30-045-34081



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CONDITIONS

Action 208804

CONDITIONS

Operator: ROBERT L BAYLESS PRODUCER LLC 621 17th Street, Suite 2300 Denver, CO 80293	OGRID: 150182
	Action Number: 208804
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 3/8/2023	4/24/2023
mkuehling	please submit 103Q	4/24/2023