

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 23 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 79	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028793C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001503058	Well Status: Producing Oil Well	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc5/4/2023

Notice of Intent

Sundry ID: 2725383

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/12/2023	Time Sundry Submitted: 12:03
Date proposed operation will begin: 05/01/2023	

Procedure Description: Please find proposed P&A procedure with WBDs attached for your review. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- BKU\_79\_\_\_WBD\_\_\_PROPOSED\_P\_A\_20230412120244.pdf
- BKU\_79\_P\_A\_PROCEDURE\_20230412120244.pdf
- BKU\_79\_\_\_WBD\_\_\_CURRENT\_20230412120244.pdf

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Conditions of Approval

Specialist Review

BURCH\_KEELY\_UNIT\_79\_\_2725383\_\_COA\_AND\_PROCEDURE\_20230422165939.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: APR 12, 2023 12:02 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 04/22/2023
Signature: Keith Immatty	

## BKU 79 P&A Procedure

30-015-03058

32.8182526, -104.0432892

1. POOH rods and tbg.
2. Spot 35 sx Class C Cmt from 3,400' – 3,217' (OH Section). WOC & Tag. (Plug 1)
3. Set CIBP @ 2,730'. Circ hole w/ MLF. Perf and Squeeze 85 sx Class C Cmt from 2,730' – 2450' (Perfs from 2,779' – 3,206 / Top of 5 1/2" cut off csg / 7" Shoe). WOC & Tag. (Plug 2)
4. Set CIBP @ 2,250'. Spot 25 sx cmt @ 2,250' – 2,150' (Perfs @ 2,291' – 2,509'). WOC & Tag. RIH w/ packer to isolate leak at surface. Pressure test csg. 500 psi, 30 min. (Plug 3)
5. Perf and Squeeze 130 sx cmt @ 975' – 725' (Yates / BOS). WOC & Tag. (Plug 4)
6. Perf and Squeeze 70 sx cmt @ 480' – 290' (8 5/8" Shoe / TOS). WOC & Tag. (Plug 5)
7. **Perf and squeeze** 70 sx cmt @ 250' – Surface. Verify Cmt to surface. (Plug 6) **Spot Ok if the backside is topped off first at least from 100'**
8. Top off all annuli from back side.
9. Cut off Wellhead. Weld on below ground dry hole marker.

API #	30-015-03058	<b>BURCH KEELY UNIT 79</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	23-17S-29E
Field	GRAYBURG JACKSON		Footage	1980 FSL, 1980 FEL
Spud Date	11/15/1949		Survey	32.8182526, -104.0432892

Formation (MD)	
RUSTLER	
SALT	
YATES	
QUEEN	
SAN ANDRES	
GLORIETA	
YESO	

RKB	
GL	3,594'

Hole Size	
TOC	Surface
Method	CIRC

Csg Depth	4,29'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	75 SXS

Hole Size	7 7/8"
TOC	1,500'
Method	CIRC

Csg Depth	2,581'
Size	7"
Weight	24#
Grade	H40
Connections	STC
Cement	100 SXS

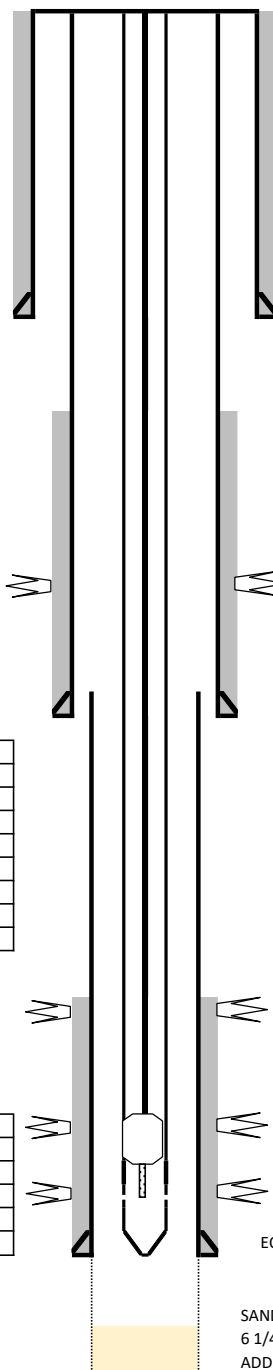
Rod Detail					
Rods	Size	Depth	Length	Guides	Detail
1	1 1/2"	26	26		1.25"x26' PR w/ 1.5" 16' PRL
4	3/4"	46	20		PONY RODS
125	3/4"	3171	3125		3/4" RODS
1		3172	1		LIFT SUB
1		3173	1		O/O TOOL
1		3185	12		2"x1.5"x12' SUCKER ROD PUMP
1		3201	16		GAS ANCHOR

Hole Size	6 1/4"
TOC	2,760'
Method	CIRC

Csg Depth	3,267'
Size	5 1/2"
Weight	14#
Grade	J55
Connections	STC
Cement	35 SXS

Last Update	3/23/2023
By	WSC

PBTD	3,400'
TD MD	3,578'
TD TVD	3,578'



5/26/1991: DISCOVERED HOLES IN 7" CSG @ 12' & 4' FROM SURFACE  
6/4/1991: 7" CASING REPAIRED

1949: SPUD  
1956: DEEPENED TO 3,325'  
1964: 5 1/2" CSG SALVAGED  
1991: DEEPENED TO 3,578'

Tubing Detail				
Jts	Size	Depth	Length	Detail
100	2 3/8"	3200	3200	2 3/8" TBG
1	2 3/8"	3201	1.1	2 3/8" SN
1	2 3/8"	3205	4	2 3/8" 4' SLOTTED SUB
1	2 3/8"	3237	32	2 3/8" TBG
1	2 3/8"	3238	0.5	BULL PLUG

2,291' - 2,509': 7/18/1991 PERF LOCO HILLS PREMIER AND METEX ZONES

10/19/1964: 5 1/2" CSG BACKED OFF FOR SALVAGE @ 2,541'

2,779' - 2,984': 7/13/91 PERF JACKSON

3,046' - 3,155': 6/25/1991 PERF SAN ANDRES

3,203' - 3,206': 6/25/1991 PERF LOWER SAN ANDRES

EOT @ ~3,238'

SAND FILL TO 3,400'  
6 1/4" OH Section: 3,267' - 3,325'  
ADDITIONAL OH Section: 3,325' - 3,578'

API #	30-015-03058	<b>PROPOSED P&amp;A</b>  <b>BURCH KEELY UNIT 79</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	23-17S-29E
Field	GRAYBURG JACKSON		Footage	1980 FSL, 1980 FEL
Spud Date	11/15/1949		Survey	32.8182526, -104.0432892

Formation (MD)	
RUSTLER	
SALT	342
YATES	925
QUEEN	
SAN ANDRES	2526
GLORIETA	
YESO	

RKB	
GL	3,594'

Hole Size	
TOC	Surface
Method	CIRC

Csg Depth	429'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	75 SXS

Hole Size	7 7/8"
TOC	1,500'
Method	CIRC

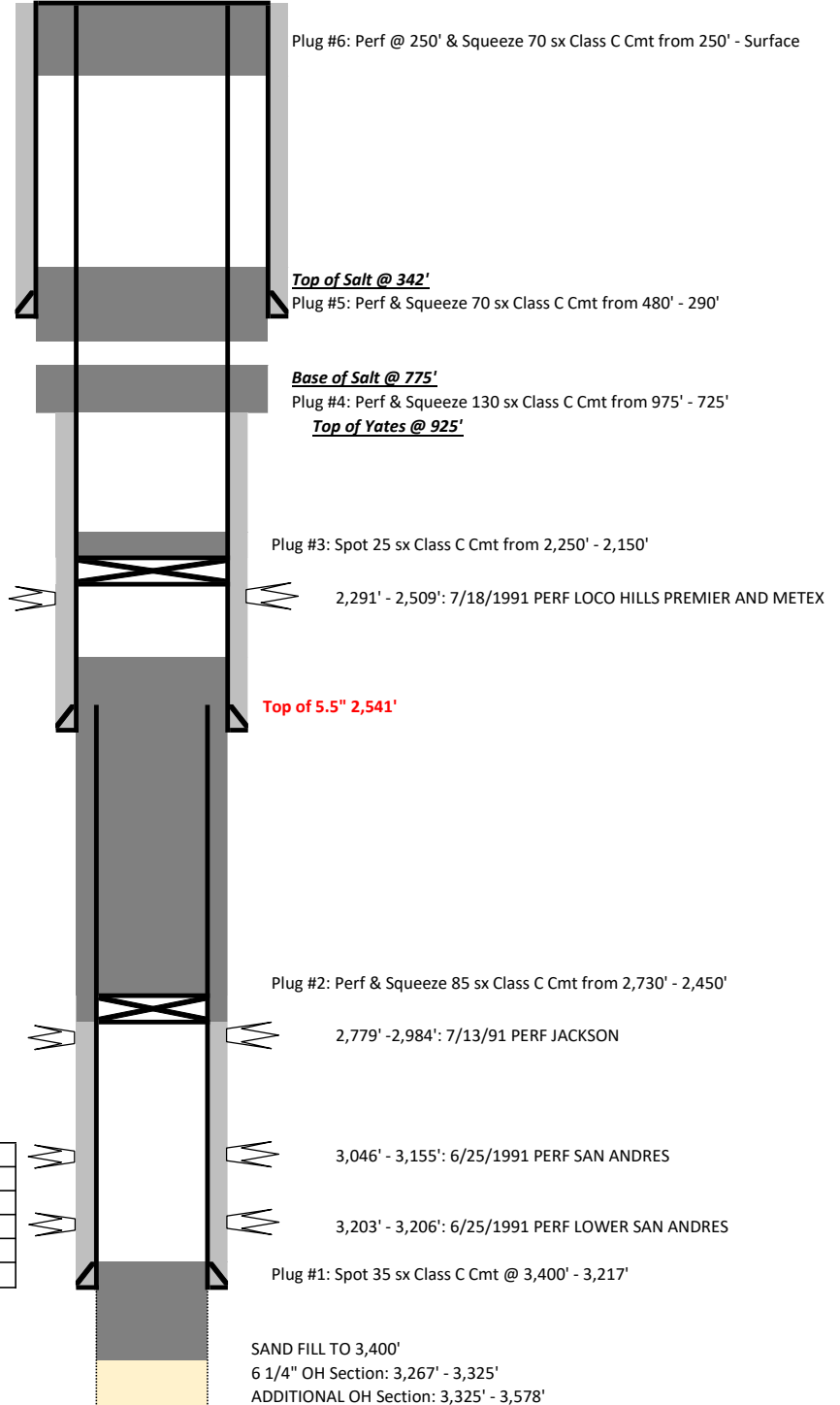
Csg Depth	2,581'
Size	7"
Weight	24#
Grade	H40
Connections	STC
Cement	100 SXS

Hole Size	6 1/4"
TOC	2,760'
Method	CIRC

Csg Depth	3,267'
Size	5 1/2"
Weight	14#
Grade	J55
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Last Update	3/23/2023
By	WSC

PBTD	3,400'
TD MD	3,578'
TD TVD	3,578'



## Sundry ID

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	250.00	250.00	Verify circulated to surface	70.00	Perf and sqz
Top of Salt @ 342	288.58	392.00	103.42	WOC and Tag	70.00	Perf and sqz
Base of Salt @ 925	865.75	975.00	109.25	WOC and Tag	130.00	Perf and sqz
TOC for Intermediate ~ 1500'. Perf and sqz above plugs against 7". Top of 5.5" 2,541'						
CIBP Plug	2215.00	2250.00	35.00	WOC and Tag	25.00	Leak test 500psi, 30min
CIBP Plug	2695.00	2730.00	35.00	WOC and Tag	85.00	Perf and sqz. Production casing TOC at 2760'

**No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.**

**Class H >7500'**

**Class C <7500'**

**Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.**

**Critical, High Cave Karst: Cave Karst depth to surface**

**R111P: Solid plug in all annuli - 50' from bottom of salt to surface.**

**Class C: 1.32 ft<sup>3</sup>/sx**

**Class H: 1.06 ft<sup>3</sup>/sx**

**Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.**

<b>Cave Karst/Potash Cement</b>	<b>Low</b>	500.00
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<b>Perforatons Top @</b>	<b>2779.00</b>	<b>Perforations</b>	
		<b>Bottom @</b>	<b>2984.00</b>
<b>Perforatons Top @</b>	<b>2291.00</b>	<b>Perforations</b>	
		<b>Bottom @</b>	<b>2509.00</b>
		<b>CIBP @</b>	<b>2250.00</b>
		<b>CIBP @</b>	<b>2730.00</b>

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**



Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

- have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
  6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
  7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Mark Mattozzi  
Environmental Protection Specialist  
575-234-5713

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 210155

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 210155
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/4/2023