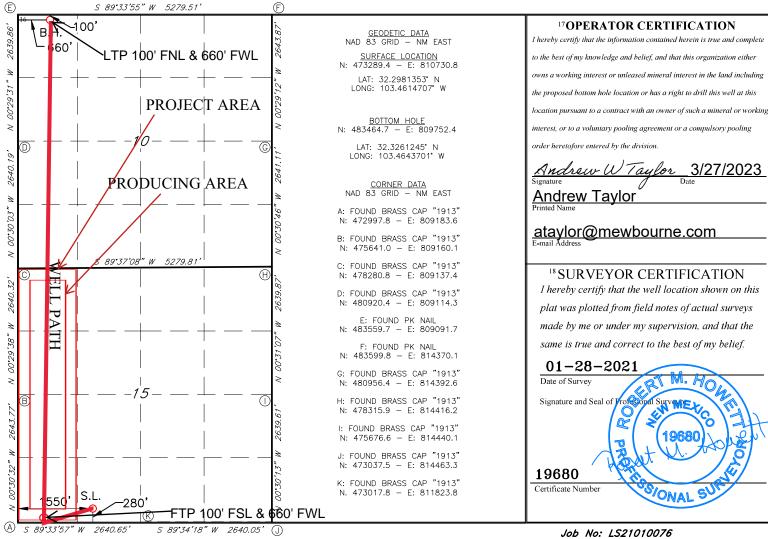
Office	5 AM State of New Mexico	Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-504915. Indicate Type of Lease			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Ibex 15/10 B2MD Fed Com			
1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 1H			
2. Name of Operator		9. OGRID Number			
Mewbourne Oil Company		14744			
3. Address of Operator		10. Pool name or Wildcat			
PO Box 5270, Hobbs, NM 88241		Bell Lake; Bone Spring			
4. Well Location					
Unit LetterN:	280_feet from theSouth line and				
Section 15	1 0	34E NMPM County Lea			
	11. Elevation (Show whether DR, RKB, RT, GR, et 3459' GL	tc.)			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON	RILLING OPNS. P AND A			
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or composed work of starting any proposed work proposed completion or reconstruction of the starting and proposed completion or reconstruction of the starting and proposed completion of the startin	OTHER: deted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C completion. proval to make the following change: /10 B2MD Fed Com #1H to Ibex 15/10 Fed Com	Completions: Attach wellbore diagram of			
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Mewbourne Oil Co. requests app Change well name from Ibex 15/	leted operations. (Clearly state all pertinent details, a bork). SEE RULE 19.15.7.14 NMAC. For Multiple C completion.	Completions: Attach wellbore diagram of			
CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or comp of starting any proposed wo proposed completion or rec Mewbourne Oil Co. requests app Change well name from Ibex 15 Spud Date:	leted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C completion. proval to make the following change: /10 B2MD Fed Com #1H to Ibex 15/10 Fed Com	Completions: Attach wellbore diagram of			
CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or comp of starting any proposed wo proposed completion or rec Mewbourne Oil Co. requests app Change well name from Ibex 15  Spud Date: hereby certify that the information	leted operations. (Clearly state all pertinent details, a bork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.         oroval to make the following change:         /10 B2MD Fed Com #1H to Ibex 15/10 Fed Com         Rig Release Date:         above is true and complete to the best of my knowled	Completions: Attach wellbore diagram of a #521H dge and belief.			
CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or comp of starting any proposed wo proposed completion or rec Mewbourne Oil Co. requests app Change well name from Ibex 15  Spud Date: hereby certify that the information SIGNATURE Andrew U	Ieted operations. (Clearly state all pertinent details, a bork). SEE RULE 19.15.7.14 NMAC. For Multiple C sompletion.         oroval to make the following change:         /10 B2MD Fed Com #1H to lbex 15/10 Fed Com         Rig Release Date:	Completions: Attach wellbore diagram of #521H          dge and belief.        DATE4/17/2023			
CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or comp of starting any proposed wo proposed completion or rec Mewbourne Oil Co. requests app Change well name from Ibex 15  Spud Date:  hereby certify that the information SIGNATURE Andrew U  Type or print nameAndrew Tay	leted operations. (Clearly state all pertinent details, a bork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.         oroval to make the following change:         /10 B2MD Fed Com #1H to Ibex 15/10 Fed Com         /10 B2MD Fed Com #1H to Ibex 15/10 Fed Com         above is true and complete to the best of my knowled         // Taylor         TITLE       Engineer         lor       E-mail address:ataylor@mew	Completions: Attach wellbore diagram of         #521H			

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State of New Mexico Form C-102 District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised August 1, 2011 Phone: (575) 393-6161 Fax: (575) 393-0720 District II Submit one copy to appropriate OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District Office 1220 South St. Francis Dr. District III 1000 Rio Brazos Road, Aztec, NM 87410 Santa Fe, NM 87505 Phone: (505) 334-6178 Fax: (505) 334-6170 AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 ANTELOPE RIDGE: **BONE SPRING, NW** WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number <sup>2</sup>Pool Code <sup>3</sup> Pool Name 30-025-50491 ANTELOPE RIDGE; BONE SPRING, WEST -2289 2207 <sup>4</sup>Property Code **333188** 6 Well Number 5 Property Name IBEX 15/10 FED COM 521H 7 OGRID NO. 8 Operator Name 9Elevation MEWBOURNE OIL COMPANY 3459' 14744 <sup>10</sup> Surface Location UL or lot no. Township Lot Idn Feet from the North/South line Feet From the East/West line Section Range County Ν 15 23S 34E 280 SOUTH 1550 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County D 10 23S34E 100 NORTH 660 WEST LEA 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No 160

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 5/4/2023 8:52:21 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

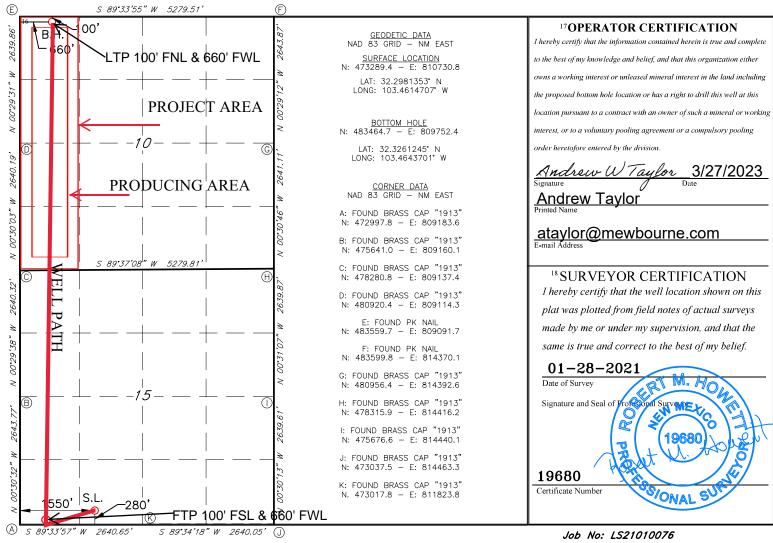
### State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
30-02	5-50491			2207		ANTELOPE RIDGE; BONE SPRING, NORTHWEST				
<sup>4</sup> Property Co						roperty Name				
33318	3			IBEX	15/10 FE	D COM		521H		
7 OGRID	I				8 Operator N			9Elevation		
1474	4			MEWE	BOURNE OI	L COMPANY		3		
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	e County	
Ν	15	23S	34E		280	SOUTH	1550	WEST	LEA	
			11 ]	Bottom H	lole Location	If Different Fr	om Surface		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
D	10	23S	34E		100	NORTH	660	WEST	LEA	
<sup>12</sup> Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 C	Order No.					
160										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



# Received by OCD: 4/17/2023 11:53:55 AM

eceiveu by OCD. 4/1//2	045 11					1 uge + 0j	
Form 3160-5 (June 2019)					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do not use	e this f		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name	
SUB	BMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well	Gas V	Vell Other			8. Well Name and No.		
2. Name of Operator				9. API Well No.			
3a. Address			3b. Phone No. <i>(include area code)</i>		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State			
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSIO	N		ТҮ	PE OF AC	CTION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair Change Plans	New Construction		omplete porarily Abandon	Other	
Final Abandonment No	tice	Convert to Injection	=		er Disposal		
the proposal is to deepen d the Bond under which the completion of the involved	lirectiona work wil d operation ment No	Illy or recomplete horizontal be perfonned or provide thors. If the operation results in	ly, give subsurface locations and r e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured a A. Required pletion in a	nd true vertical depths of d subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )							
	Title						
Signature	Date						
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any department or agency of t	he United States				

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

### Location of Well

0. SHL: SESW / 280 FSL / 1550 FWL / TWSP: 23S / RANGE: 34E / SECTION: 15 / LAT: 32.2981353 / LONG: -103.4614707 (TVD: 9626 feet, MD: 19918 feet ) PPP: NWSW / 1320 FSL / 660 FWL / TWSP: 23S / RANGE: 34E / SECTION: 10 / LAT: 32.3155148 / LONG: -103.4643142 (TVD: 10441 feet, MD: 16841 feet ) PPP: SWSW / 0 FSL / 660 FWL / TWSP: 23S / RANGE: 34E / SECTION: 10 / LAT: 32.3118863 / LONG: -103.4642947 (TVD: 10452 feet, MD: 15521 feet ) PPP: SWNW / 2640 FNL / 660 FWL / TWSP: 23S / RANGE: 34E / SECTION: 15 / LAT: 32.3046294 / LONG: -103.4642556 (TVD: 10472 feet, MD: 12881 feet ) PPP: SWSW / 100 FSL / 660 FWL / TWSP: 23S / RANGE: 34E / SECTION: 15 / LAT: 32.2986479 / LONG: -103.4642235 (TVD: 10465 feet, MD: 10702 feet ) BHL: NWNW / 100 FNL / 660 FWL / TWSP: 23S / RANGE: 34E / SECTION: 10 / LAT: 32.3261245 / LONG: -103.4643701 (TVD: 10412 feet, MD: 20701 feet )

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	208301
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By		Condition Date
pkautz	None	5/4/2023

Page 7 of 7