

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-25-26796 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. 307068
2. Name of Operator SUNDOWN ENERGY LP		7. Lease Name or Unit Agreement Name Bobbi State Waterflood Unit
3. Address of Operator 16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248		8. Well Number 2
4. Well Location Unit Letter <u>O</u> : <u>300</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>18S</u> Range <u>36E</u> NMPM LEA County		9. OGRID Number 232611
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3832' DF		10. Pool name or Wildcat Arkansas Junction SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED: Subsequent Plugging Report. Plug and Abandonment job finished 4/16/23
 SEE ATTACHED: FINAL WELLBORE SKETCH

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Flynn TITLE Joint Ops Engineer DATE 4/27/23
 Type or print name Steve Flynn E-mail address: sflynn@sundownenergy.com PHONE 214-368-6100 Ext 2114
 For State Use Only

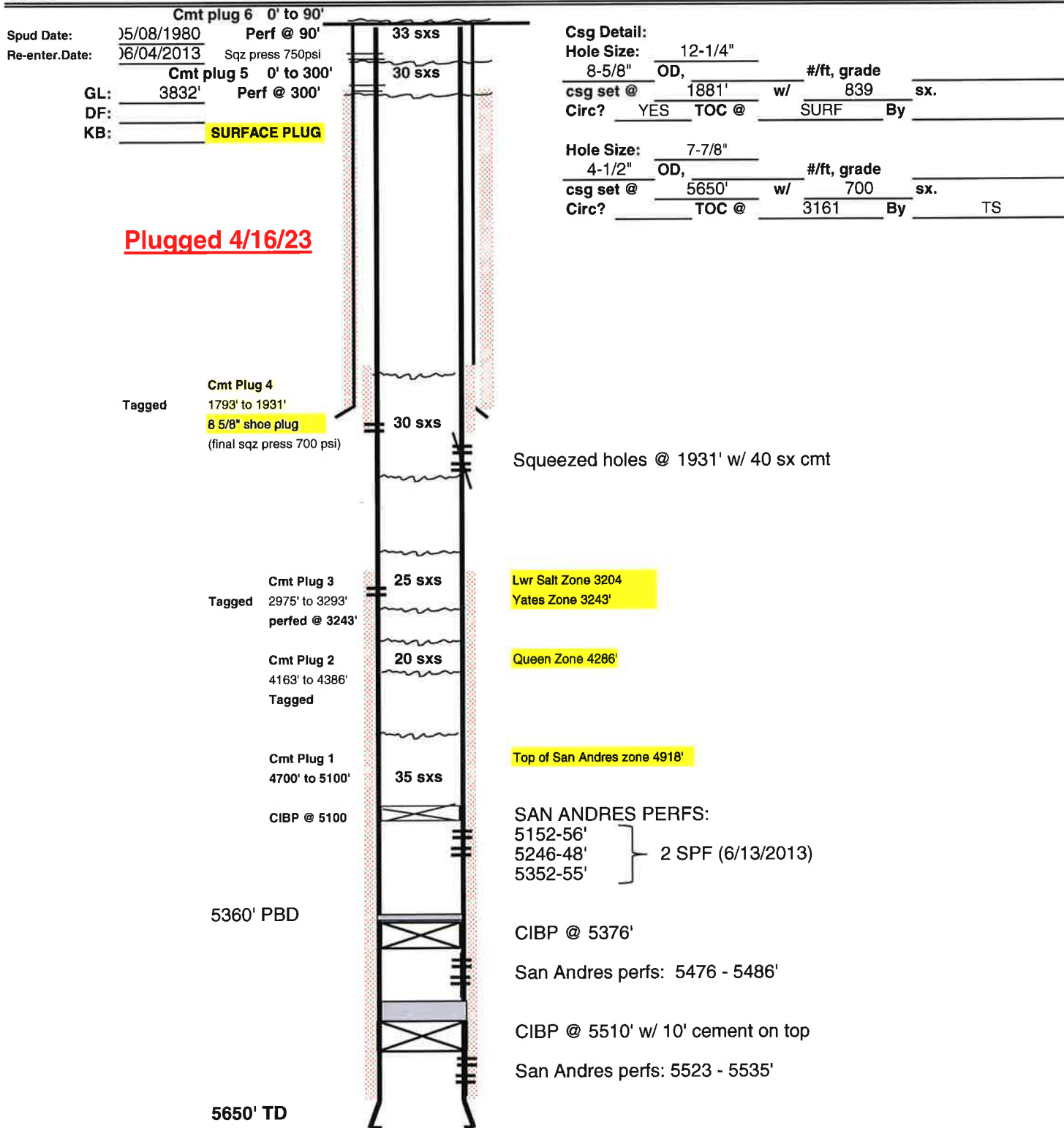
APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023
 Conditions of Approval (if any):

Subsequent Plugging Report – Bobbi State WFU #2

GAVE NOTICE TO KERRY FORTNER W/ OCD OF MIRU. 8-5/8" PRESS @ 500# PSI; BLED OFF QUICKLY. CLOSED VALVE & PRESSURE BACK UP. BLED OFF TO PIT. SPOKE W/ KERRY FORTNER W/ OCD -- INSTRUCTED US TO RUN CBL FROM 5,100' TO SURF. TALLIED OUT OF HOLE W/ 158 JTS 2-3/8" TBG, TAC, 3 JTS, SN, 4' PERF SUB & MUD JT W/ BULL PLUG ON BOTTOM. GAVE NOTICE TO KERRY THAT WE WOULD SET CIBP & WILL RUN CBL. RU WL @ 6:30 PM RIH & SET CIBP @ 5,100'. RAN CBL FROM 5,100' -- SURF. **KERRY FORTNER W/ OCD INSTRUCTED US TO SET THE FOLLOWING PLUGS: SPOT 35 SXS CMT @ 5,100' (NO TAG) SPOT 20 SXS CMT @ 4,386', 4,186', WOC & TAG. PERF & SQZ 100' CMT INSIDE & OUTSIDE OF 4-1/2" @ 3,243', WOC & TAG.** RIH OPEN ENDED TO 5,100'. CIRC HOLE W/ MUD & SPOTTED A 35 SXS CMT PLUG @ 5100'. POOH TO 4,386' & SPOTTED A 20 SXS CMT PLUG @ 4386'. POOH W/ 30 STANDS & WOC OVERNIGHT. RIH & TAGGED TOC @ 4,163' -- **OK PER KERRY W/ OCD BY PHONE. ALSO INSTRUCTED US TO PERF & SQZ 30 SXS CMT @ 3,243' IF WE CAN PUMP INTO PERFS. IF NOT WE ARE TO DROP DOWN TO 3,293. SPOT 25 SXS CMT, WOC & TAG.** RU WL, RIH & PERF @ 3,243'. PU PKR, RIH TO 1,985' & HOOKED ONTO TBG. ATTEMPTED TO EST INJ. RATE TO NO AVAIL -- PRESSED UP TO 500# PSI & HELD. RELEASED PRESS & PKR. POOH TO 1,890' & TESTED DOWN TBG W/ INJECTION RATE OF 1 BPM @ 450# PSI. SWITCHED OVER AND PUMPED DOWN 4-1/2" ANNULUS HOLDING 500#. **SPOKE W/ KERRY W/ OCD -- HE SAID THAT IF WE CAN TAG GOOD @ 3,293' THEN PERF @ 1,913' & SET IF WE CAN GET A BETTER INJ RATE.** RELEASED PKR, POOH & LD PKR. RIH TO 3,293' & SPOTTED A 25 SXS CMT PLUG @ 3293'. POOH W/ 30 STANDS & WOC OVERNIGHT. TAGGED TOC @ 2,975' -- OK PER KERRY W/ OCD VIA TEXT MESSAGE. POOH & LD TBG. RU WL, RIH & PERF @ 1,931'. POOH & RD WL. HOOKED ONTO CSG & EST INJ RATE @ 1.5 BPM @ 450# PSI. MIX & SQZ 30 SXS CMT @ 1931' -- PRESS ROSE TO 700# AT DISPLACEMENT. CWI W/ 700# PSI & WOC 4 HRS. OPEN WELL, RIH & TAGGED TOC AT 1,793' -- OK PER KERRY VIA TEXT MESSAGE. POOH & LD TBG. RU WL, RIH & PERF AT 300'. POOH & RD WL. PU PKR, RIH & SET @ 60'. HOOKED ONTO TBG & RE-EST INJ RATE @ 1.2 BPM @ 500# PSI. MIX & SQZ 30 SXS CMT W/ 2% CACL2 @ 300'. CWI W/ 150# ON SQZ. WOC 4 HRS. OPEN WELL -- CMT STILL SOFT & HAS SMALL FLOW BACK. HOOKED ONTO TBG & PRESS UP TO 500 PSI -- BLED OFF SLOWLY. LET IT SIT ANOTHER HOUR AND PRESS UP ON SQZ -- HELD; BLED OFF PRESS AND RELEASED PKR. RIH & TAGGED TOC @ 91'. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO PERF THERE & SEE IF WE CAN CIRC CMT AROUND 8-5/8" TO SURF.** POOH AND LD TBG. RU WL, RIH & PERF @ 90'. POOH & RD WL. HOOKED ONTO CSG AND ATTEMPTED TO BREAK CIRC AROUND 8-5/8" TO NO AVAIL. PUMPED IN @ 1.2 BPM @ 500# PSI. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO PUMP 50 SXS CMT AND DISPLACED PAST PERFS, THEN PRESS TEST SQZ TO ENSURE THAT WE GET CMT BEHIND 4-1/2".** MIX & SQZ 30 SXS CMT W/ 2% CACL2 @ 90' AND PRESS STARTED RISING -- PRESS UP TO 750# PSI AND HELD. CLEANED UP PUMP & WOC 4 HRS. OPEN WELL -- NO PRESS. TAGGED TOC @ 15'. VERIFIED CMT TO SURF AROUND 8-5/8" ANULUS & FILLED TO SURF W/ 3 SXS CMT. WELDED PLATE & INSTALLED DRY HOLE MARKER. BACKFILLED CELLAR & ANCHOR HOLES. CLEANED LOC. **WORK COMPLETE / WELL P&A'd.**

WELL DATA SHEET

LEASE: BOBBI	WELL: 2	FIELD: ARKANSAS JUNCTION (SAN ANDRES)
LOC: 330' FSL & 1980' FEL	Fed, State, Fee: STATE	Unit: 0 Sec: 20 Township: 18S Range: 36E
STATUS: ACTIVE	CO: LEA	API NO: 30-025-26796
TD: 5650'	ST: NEW MEXICO	LEASE # 307068
PBTD: 5360'		
COTD:		



BELINDA BRADLEY 1/21/2014

WELL DATA SHEET

LEASE: BOBBI	WELL: 2	FIELD: ARKANSAS JUNCTION (SAN ANDRES)
LOC: 330' FSL & 1980' FEL	Fed, State, Fee: STATE	Unit: 0 Sec: 20 Township: 18S Range: 36E
STATUS: ACTIVE	CO: LEA	API NO: 30-025-26796
TD: 5650'	ST: NEW MEXICO	LEASE # 307068
PBTD: 5360'		
COTD:		

Spud Date: 05/08/1980
Re-enter Date: 06/04/2013

GL: 3832'
DF:
KB:

PRODUCER**Csg Detail:**

Hole Size: 12-1/4"
8-5/8" OD, #/ft, grade
csg set @ 1881' w/ 839 sx.
Circ? YES TOC @ SURF By

Hole Size: 7-7/8"
4-1/2" OD, #/ft, grade
csg set @ 5650' w/ 700 sx.
Circ? TOC @ 3161 By TS

Squeezed holes @ 1931' w/ 40 sx cmt

SAN ANDRES PERFS:

5152-56'
5246-48'
5352-55' } 2 SPF (6/13/2013)

5360' PBD

CIBP @ 5376'

San Andres perfs: 5476 - 5486'

CIBP @ 5510' w/ 10' cement on top

San Andres perfs: 5523 - 5535'

5650' TD

BELINDA BRADLEY 1/21/2014

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CONDITIONS

Action 211401

CONDITIONS

Operator: SUNDOWN ENERGY LP 16400 Dallas Pkwy Dallas, TX 75248	OGRID: 232611
	Action Number: 211401
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023