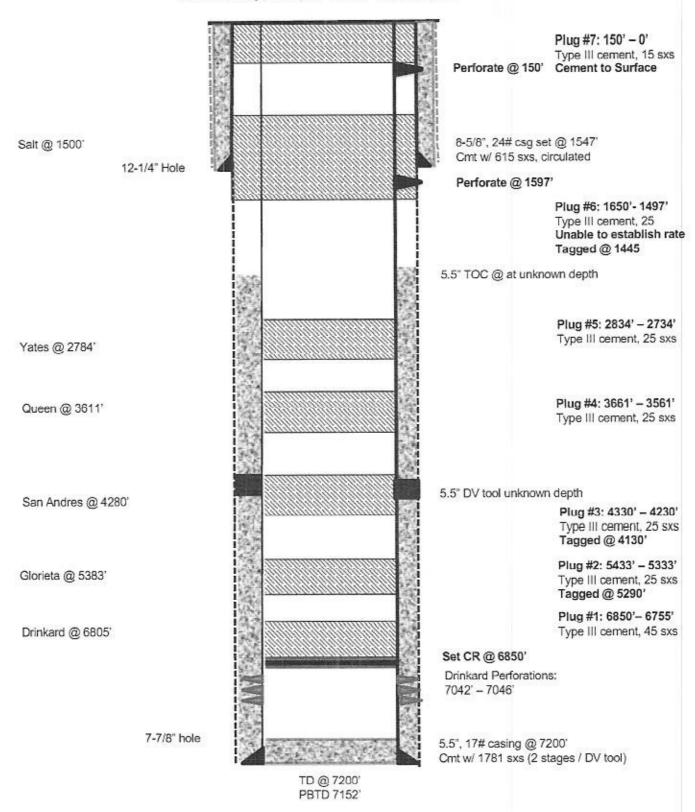
Received by OCD: 3/29/2023 3:57:. Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well X 2. Name of Operator State of New Mexico formerly Properties of	State of New Me Energy, Minerals and Nata OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8 CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT* (FORM C-101) F Gas Well Other Injection	N DIVISION - ncis Dr. 7505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-36485 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name New Mexico 36 State 8. Well Number. #1 9. OGRID Number 37636 10. Pool name or Wildcat Skaggs Drinkard
Well Location Unit Letter L	10 fact from the S	line and 2310	feet from the E line
Unit Letter <u>J</u> : <u>23</u> Section 36	10 feet from the <u>S</u> Township 19S	Range 37E	NMPM Lea County
Section 36	11. Elevation (Show whether DI		Marin Dea County
NOTICE OF INTERPORARILY ABANDON DOWNHOLE COMMINGLE	ppropriate Box to Indicate ITENTION TO: PLUG AND ABANDON CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	BEQUENT REPORT OF: ALTERING CASING LING OPNS. PAND A
OTHER:	A approximate (Classic state all partin	OTHER:	inent dates, including estimated date of starting
any proposed work). SEE RUI recompletion. 1/17/23: MOL. 0# on casing. F 1/18/23: Held JSA. RU DXP, prod tbg, RU A Plus WL, RIH-1/19/23: Held JSA. Check wel 1/20/23: Held JSA. RU Tiburo bbs with salt gel, circulated cleased min. Sting into CR Plug #1: 45 sxs Type III cmt at CR. TOOH with tbg from 6850 1/23/23: Held JSA. RU Tiburor Pressure test csg @ 500#, bled Plug #2: 25 sxs Type III cmt fr 1/25/23: Held JSA. RU Tiburor Plug #3: 25 sxs Type III cmt fr Plug #4: 25 sxs Type III cmt fr Plug #4: 25 sxs Type III cmt fr Plug #5: 25 sxs Type III cmt fr Plug #6: 25 sxs Type III cmt fr Plug #7: 15 sxs Type III cmt fr WL. RU pump to wellhead and Plug #7: 15 sxs Type III cmt th Note: P&A marker will be set of I hereby certify that the information above	DOOH and LD 7000' of rods. SDFD. check well pressures, 0# csg and tbg. w/ Gauge Ring, tag @ 6840'. RD W I pressures; 0# csg and tbg, no H2S. I on to check pressures; 0# tbg and csg an. Tiburon safety measured 100 ppm. CR @ 6850', pressured up to 600# a '. SDFD. n, check well pressures, 0 # on casing down to 300# after kicking off pump om 5433'. TOOH. SDFD. n, check pressures, no pressure, no H om 4330'. PUH and WOC. Tagged @ om 3661'. PUH and LD tbg to 2834' om 2834'. TOOH w/ tbg. RU A Plus ed up. TOOH and LD packer. SDFT n, check pressures and BD well, no prom 1650'. TOOH and WOC. Tagged d establish circulation. Brough perfs @ 150', received good conce is tested by WellDone. A follow is true and complete to the best of its first and complete to the page of the pressures and the p	completions: Attach we are to be a completed as a complete construction for BI L, wait on direction from RIH 5-1/2" CR and work, csg w/ 20 ppm H2S. So H2S at rig pit during confer pumping 15 sxs unough and down to 100# in 1 mand down to 100# in 1 mand tag Plug #2 and down to 100# in 1 mand tag Plug #2 at 4130". PUH to 3661". WL. RIH and perf @ 1:00 ressure, no H2S. TIH wid w/ tbg @ 1445". TOO mut circulation to surface wup sundry will be subming knowledge and belie	I, no BH connection. NU BOP. TOOH w/ with a NMOCD for depth of CIBP. SDFD. a string, tally tbg and tag @ EOT 6810'. SDFD. at CR @ estimated 6850'. Circulate casing w/ 160 reculation. Test casing @ 500#, dropped to 100# in the CR, stung out and pumped rest of cmt above. L. Run CBL from 6445'. RIH w/ tbg to 5433'. minute. @ 5290'. PUH and LD tbg to 4330'. Test Csg @ 500#, held for 30 min, test good. 597'. RD WL. TIH w/ 5-1/2'' packer and try to // tbg to 1650'. H and LD tbg. RU A Plus WL, perf @ 150'. RD at Secure well and SDFN. mitted when marker is set.
SIGNATURE / M ZIM	TITLE Ong	mer 18811	DATE 3/19/23
Type or print name Nell Und trams For State Use Only APPROVED BY:	E-mail addre	ss: nelle a pluste Petroleum Speciali	## PHONE:515-486-6758 st DATE 05/08/2023
Conditions of Approval (if any):			

(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	State of New Mei Energy, Minerals and Natur OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87 S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLU TON FOR PERMIT" (FORM C-101) FO Gas Well Other Injection de Energy Corporation	DIVISION 30 5. 12505 6 7 12 12 12 12 12 12 12 12 12 12 12 12 12	Form C-103 Revised July 18, 2013 VELL API NO. 0-025-36485 Indicate Type of Lease STATE X FEE State Oil & Gas Lease No. Lease Name or Unit Agreement Name New Mexico 36 State Well Number. #1 OGRID Number 37636 O. Pool name or Wildcat Skaggs Drinkard
Unit Letter J : 2310	- Policy of the Control of the Contr	line and2310_	feet from the E line
Section 36	Township 19S	Range 37E	NMPM Lea County
	 Elevation (Show whether DR, 	RAD, RI, OR, etc.)	
NOTICE OF INTE	propriate Box to Indicate N ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	100	EQUENT REPORT OF: ALTERING CASING ING OPNS. PAND A
13. Describe proposed or completed of	operations. (Clearly state all pertine	nt details, and give pertin	ent dates, including estimated date of starting
any proposed work). SEE RULE recompletion. 1/17/23: MOL. 0# on casing. PO 1/18/23: Held JSA. RU DXP, ch prod tbg, RU A Plus WL, RIH w/ 1/19/23: Held JSA. Check well p 1/20/23: Held JSA. RU Tiburon bbs with salt gel, circulated clean 5 min. Sting into CR Plug #1: 45 sxs Type III cmt at C CR. TOOH with tbg from 6850'. 1/23/23: Held JSA. RU Tiburon, Pressure test csg @ 500#, bled do Plug #2: 25 sxs Type III cmt from 1/25/23: Held JSA. RU Tiburon, Plug #3: 25 sxs Type III cmt from Plug #4: 25 sxs Type III cmt from Plug #4: 25 sxs Type III cmt from establish injection rate, pressured 1/26/23: Held JSA. RU Tiburon, Plug #6: 25 sxs Type III cmt from WL. RU pump to wellhead and e Plug #7: 15 sxs Type III cmt thro Note: P&A marker will be set one I hereby certify that the information above	19.15.7.14 NMAC. For Multiple COOH and LD 7000' of rods. SDFD. neck well pressures, 0# csg and tbg, 16 Gauge Ring, tag @ 6840'. RD WL pressures; 0# csg and tbg, no H2S. R. to check pressures; 0# tbg and csg, 17 Tiburon safety measured 100 ppm. TR @ 6850', pressured up to 600# af SDFD. check well pressures, 0 # on casing, own to 300# after kicking off pump at 15 to 300 after kicking off	ompletions: Attach well no H2S. Dig out for BH, wait on direction from 1 1H 5-1/2" CR and work s csg w/ 20 ppm H2S. Set H2S at rig pit during circ ter pumping 15 sxs under no H2S. RU A Plus WL, and down to 100# in 1 mi S. TIH and tag Plug #2 @ 4130". PUH to 3661". To WL. RIH and perf @ 159 essure, no H2S. TIH w/ t w/ tbg @ 1445". TOOH at circulation to surface, si up sundry will be submit y knowledge and belief.	no BH connection. NU BOP. TOOH w/ with NMOCD for depth of CIBP. SDFD. string, tally tbg and tag @ EOT 6810'. SDFD. CR @ estimated 6850'. Circulate casing w/ 160 rulation. Test casing @ 500#, dropped to 100# in r CR, stung out and pumped rest of cmt above. Run CBL from 6445'. RIH w/ tbg to 5433'. inute. @ 5290'. PUH and LD tbg to 4330'. est Csg @ 500#, held for 30 min, test good. O', RD WL. TIH w/ 5-1/2" packer and try to tbg to 1650'. I and LD tbg. RU A Plus WL, perf @ 150'. RD Secure well and SDFN. tted when marker is set.
SIGNATURE / M	TITLE Chg!	neer 18811	DATE <u>5/19/23</u>
Type or print name Nell Undunmer	E-mail addres	nuer Teett s: <u>nell@apluswll</u>	DATE 3/19/23 1. com PHONE:505-486-6958
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			

New Mexico 36 State #1

As Plugged 1/26/2023 Skaggs Drinkard J, 2310' FSL & 2310' FEL, Section 36, T19S, R37E Lea County, NM, API# 30-025-36485



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 202063

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	202063
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrisor	None	5/8/2023