

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-05213	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number	17
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7026	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter N 990 feet from the S line and 2310 feet from the W line
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: : Sub plugging-C103 P ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

4/26/23

Rig Release Date:

5/1/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Menard TITLE Drilling Officer DATE 5/8/23

Type or print name Kayla Menard E-mail address: Kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023

Conditions of Approval (if any):

Dominion Production Company

Plug And Abandonment End Of Well Report

Hospah Sand Unit #017

990' FSL & 2310' FWL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-05213

Work Summary:

- 4/26/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 4/27/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Moved rig and equipment to location. Prepared location. R/U unit and equipment. Checked well pressures. Secured and shut in well for the day.
- 4/28/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. Performed rig maintenance while waiting for wireline services. R/U wireline services. RIH and logged well to 1610'. R/U equipment to circulate but was unable to. Pressure continued to rise. Rigged down cementing services and wireline services. Secured and shut in well for the day.
- 4/29/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. R/U floor, tongs, and slips. TIH with tubing to 1598'. R/U cementing services. Circulated hole with 10 bbls. Pumped plug #1 from 1589' to 1350' with 6 sx. L/D 8 joints and TOOH. WOC. Welder installed a 7" nipple while WOC. TIH with 50 joints to 1610'. Did not tag cement. TOOH. Secured and shut in well.
- 4/30/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. TIH to 1610'. Did not tag plug #1. R/U cementing services. Continued pumping plug #1 from 1598' to 1350' with 13 sx. L/D 9 joints and TOOH.

WOC. TIH and tagged at 1417'. L/D 1 joint. Attempted to pressure test casing but was unsuccessful. L/D 17 joints, EOT at 813'. R/U cementing services. Pumped plug #2 from 813' to 516' with 13 sx. R/D cementers. POOH. WOC overnight. Secured and shut in well.

5/1/23

Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. TIH and tagged the top of plug #2 at 530'. L/D all 1-1/4" tubing. Move in trailer with 2-3/8" tubing. R/U wireline services. RIH and cut the 2-7/8" casing at 490'. Circulated wellbore. L/D 2 subs, and 14 joints of 2-7/8" casing. RIH with wireline and logged well. POOH. R/U perforation tools. RIH and perforated at 100'. R/D wireline. Circulated the hole. TIH to 472'. R/U cementing services. Pumped plug #3 from 472' to surface with 132 sacks. L/D all tubing and WOC. Tagged top of plug #3 at 2'. R/D floor, tongs, and slips. ND BOP. Dug around WH. Welder performed WH cutoff. Safely removed WH. Welder attached P&A marker per all state and federal regulations. R/U cementing services. Topped off casing and filled cellar with 13 sx. Prepared to MOL.

Plug Summary:

Plug #1: (Perforations, 1,598'-1,417', 19 Sacks Type III Cement)

TIH with tubing to 1598'. R/U cementing services. Circulated hole with 10 bbls. Pumped plug #1 from 1589' to 1350' with 6 sx. L/D 8 joints and TOOH. WOC. TIH with 50 joints to 1610'. Did not tag cement. TOOH. TIH. R/U cementing services. Continued pumping plug #1 from 1598' to 1350' with 13 sx. L/D 9 joints and TOOH. WOC. TIH and tagged at 1417'.

Plug #2: (813'-530', 13 Sacks Type III Cement)

TIH, EOT at 813'. R/U cementing services. Pumped plug #2 from 813' to 516' with 13 sx. R/D cementers. POOH. WOC overnight. TIH and tagged the top of plug #2 at 530'.

Plug #3: (Surface, 472' to Surface', 145 Sacks Type III Cement (13 sx for top off))

R/U wireline services. RIH and cut the 2-7/8" casing at 490'. Circulated wellbore. L/D 2 subs, and 14 joints of 2-7/8" casing. RIH with wireline and logged well. POOH. R/U perforation tools. RIH and perforated at 100'. R/D wireline. Circulated the hole. TIH to 472'. R/U cementing services. Pumped plug #3 from 472' to surface with 132 sacks. WOC. Tagged top of plug #3 at 2'. Welder performed WH cutoff. Welder attached P&A marker per all state and

federal regulations. R/U cementing services. Topped off casing and filled cellar with 13 sx.

Completed Wellbore Diagram

Dominion Production Company
Hospah Sand Unit #17
API: 30-031-05213
Mckinley County, New Mexico

Surface Casing

No Data

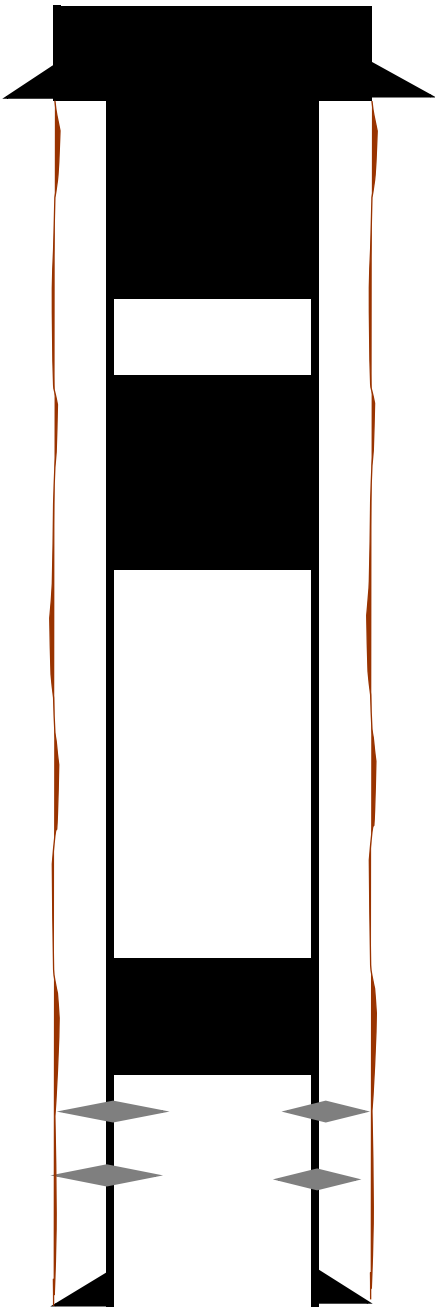
Plug 3
472 feet - Surface
472 foot plug
145 Sacks of Type III Cement

Plug 2
813 feet - 530 feet
283 foot plug
13 Sacks of Type III Cement

Plug 1
1598 feet - 1417 feet
181 foot plug
19 Sacks of Type III Cement

Perforations
1689

Production Casing
No data available



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214737

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 214737
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023