Received by OCD: MD2028 Dis97:51 AN	State of New Mexico Energy, Minerals and Natural Resources	Form Page 3 of 5 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water at Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-031-05219
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Hospah Sand Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
 Type of Well: Oil Well Gas Well Other Name of Operator 		
Dominion Production Company, LLC		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
4. Well Location	nn Av, Suite 100, Tampa, FL 33606	Upper Hospah
Unit Letter I	990 feet from the S line and	990 feet from the E line
Section 36	Township 18N Range 9V	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
1471.36	N/A	
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data
		_
NOTICE OF INTE PERFORM REMEDIAL WORK ☐ F	ENTION TO: SUB: PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF:
The state of the s	CHANGE PLANS COMMENCE DRI	
· · · · · · · · · · · · · · · · · · ·	MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM OTHER:		and and in a O400 B
	√	o plugging-C103 P
 Describe proposed or complete of starting any proposed work) proposed completion or recom 	ed operations. (Clearly state all pertinent details, and b. SEE RULE 19.15.7.14 NMAC. For Multiple Completion	give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
	•	
Dominion Production Company	plugged this well in accordance with the attached re	port.
Spud Date: 4/25/23	Rig Release Date: 4 27	23
I hereby certify that the information abo	ove is true and complete to the best of my knowledge	and belief.
1/.1		
SIGNATURE XIVIUM	TITLE Drilling Officer	DATE 5/1/23
Type or print name Kayla Menard	E-mail address: Kmenard@cogllc.com	PHONE: 337-534-8686
APPROVED BY: Conditions of Approval (if any):		DATE 05/08/2023

Dominion Production Company

Plug And Abandonment End Of Well Report

Hospah Sand Unit #037

990' FSL & 990' FEL, Section 36, 18N, 09W McKinley County, NM / API 30-031-05219

Work Summary:

4/25/23 Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.

Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Moved rig and equipment to location. Prepared location. R/U unit and equipment. ND WH, NU BOP, RU floor. Function tested BOP. TIH with tag sub and 55 joints. R/U cementing services. Established circulation with 25 bbls, pumped 50 bbls total. Pumped plug #1 from 1739' to 1420' with 32 sacks. L/D 10 joints and TOOH. WOC. R/U wireline services. Logged well. R/D wireline. TIH with tubing and tagged top of plug #1 at 1572'. The state representative requested to add 26 sx to plug #1. R/U cementing services. Continued pumping plug #1 from 1572' to 1420'. TOOH. Secured and shut in well for the day.

4/27/23 Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Blead down well. TIH and tagged top of plug #1 at 1350'. L/D 19 joints. R/U cementing services. Pumped plug #2 from 750' to surface. L/D all tubing. WOC. Picked up one joint and tagged TOC 6' from surface. R/D floor, tongs, slips. N/D BOP. Dug around wellhead. Welder performed WH cutoff. Safely removed WH. Installed P&A marker per all state and federal regulations. R/U cementing services. Topped off casing and filled cellar with 21 sx of cement. Prepare to MOL.

Plug Summary:

Plug #1: (Perforations, 1,752'-1,350', 58 Sacks Type III Cement)

TIH with tag sub and 55 joints. R/U cementing services. Established circulation with 25 bbls, pumped 50 bbls total. Pumped plug #1 from 1739' to 1420' with 32 sacks. L/D 10 joints and TOOH. WOC. TIH with tubing and tagged top of plug #1 at 1572'. The state representative requested to add 26 sx to plug #1. R/U cementing services. Continued pumping plug #1 from 1572' to 1420'. WOC. TIH and tagged top of plug #1 at 1350'.

Plug #2: (Surface, 750' to Surface', 165 Sacks Type III Cement (21 sx for top off))

R/U cementing services. Pumped plug #2 from 750' to surface. L/D all tubing. WOC. Picked up one joint and tagged TOC 6' from surface. Welder performed WH cutoff. Installed P&A marker per all state and federal regulations. R/U cementing services. Topped off casing and filled cellar with 21 sx of cement.

Completed Wellbore Diagram

Dominion Production Company
Hospah Sand Unit #37
API: 30-031-05219
Mckinley County, New Mexico

Surface Casing

No Data

Plug 2

750 feet - Surface 750 foot plug 165 Sacks of Type III Cement

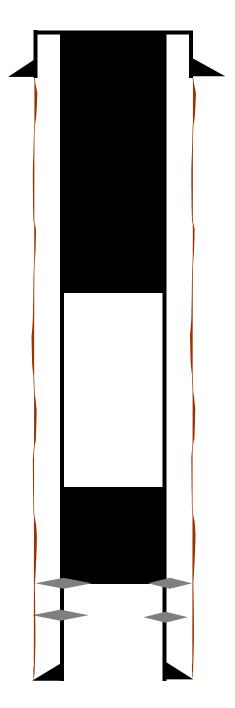
Plug 1

1752 feet - 1350 feet 402 foot plug 58 Sacks of Type III Cement

Perforations

1710 feet - 1713 feet

Production Casing
No data avaliable



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 212140

CONDITIONS

Operator:	OGRID:
DOMINION PRODUCTION COMPANY, LLC	291567
1414 W Swann Avenue	Action Number:
Tampa, FL 33606	212140
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/8/2023