

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

WELL API NO. 30-031-05222
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 35
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7075

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Dominion Production Company, LLC
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606
4. Well Location Unit Letter K 2310 feet from the S line and 2310 feet from the W line Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Sub Plugging - C103P <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

4/5/23

Rig Release Date:

4/10/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KMenard TITLE Drilling Officer DATE 4/27/23

Type or print name Kayla Menard E-mail address: Kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023

Conditions of Approval (if any):

## **Dominion Production Company**

### **Plug And Abandonment End Of Well Report**

#### **Hospah Sand Unit #035**

2310' FSL & 2310' FWL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-05222

#### **Work Summary:**

- 4/5/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 4/6/23** Arrived at location. Held safety meeting. Moved rig and equipment to location. Prepared location. Moved in P&A rig and all equipment. R/U unit and equipment. ND WH, NU BOP, RU floor. Function tested BOP. TIH to 1686'. R/U cementing services. Circulated 10 bbls of water. Pumped plug #1 from 1686' to 1420' with 18 sacks. L/D 8 joints and TOOH. R/U wireline services. RIH and logged well. POOH. WOC. TIH and tagged plug #1 at 1443'. Successfully pressure tested casing. L/D 21 joints. R/U cementing services. Pumped plug #2 from 750' to 600' with 11 sacks. Reversed out at 575'. TOOH. R/U wireline services. RIH and perforated at 550'. POOH. TIH to 537'. R/U cementing services. Pumped plug #3 from 537' to 200'. TOOH. R/U wireline services. RIH and perforated at 100'. POOH. R/U cementing services. Attempted to circulate water to surface but was unsuccessful. TIH to 158'. Pumped plug #4 from 158' to surface with 16 sacks. Washed up equipment and secured well.
- 4/10/23** Arrived at location. Held safety meeting. Dug out cellar to expose wellhead. Cut off and removed wellhead. Cement was 5' from surface. Installed P&A parker per all state and federal regulations. R/U cementing services. Topped off casing and filled cellar with 13 sx. R/D all equipment and MOL.

**Plug Summary:**

**Plug #1: (Perforations, 1,686'-1,443', 18 Sacks Type III Cement)**

TIH to 1686'. R/U cementing services. Circulated 10 bbls of water. Pumped plug #1 from 1686' to 1420' with 18 sacks. L/D 8 joints and TOOH. WOC. TIH and tagged plug #1 at 1443'.

**Plug #2: (750'-600', 11 Sacks Type III Cement)**

Successfully pressure tested casing. L/D 21 joints. R/U cementing services. Pumped plug #2 from 750' to 600' with 11 sacks.

**Plug #3: (537'-200', 17 Sacks Type III Cement)**

R/U wireline services. RIH and perforated at 550'. POOH. TIH to 537'. R/U cementing services. Pumped plug #3 from 537' to 200'.

**Plug #4: (Surface, 158' to Surface', 29 Sacks Type III Cement (13 sx for top off))**

R/U wireline services. RIH and perforated at 100'. POOH. R/U cementing services. Attempted to circulate water to surface but was unsuccessful. TIH to 158'. Pumped plug #4 from 158' to surface with 16 sacks. Cut off and removed wellhead. Cement was 5' from surface. Installed P&A parker per all state and federal regulations. R/U cementing services. Topped off casing and filled cellar with 13 SX.

---

## Completed Wellbore Diagram

Dominion Production Company  
Hospah Sand Unit #35  
API: 30-031-05222  
Mckinley County, New Mexico

### Surface Casing

No Data

### Plug 3

158' feet - Surface  
158 foot plug  
29 Sacks of Type III Cement

### Plug 3

537 feet - 200 feet  
337 foot plug  
17 Sacks of Type III Cement

### Plug 2

750 feet - 600 feet  
150 foot plug  
11 Sacks of Type III Cement

### Plug 1

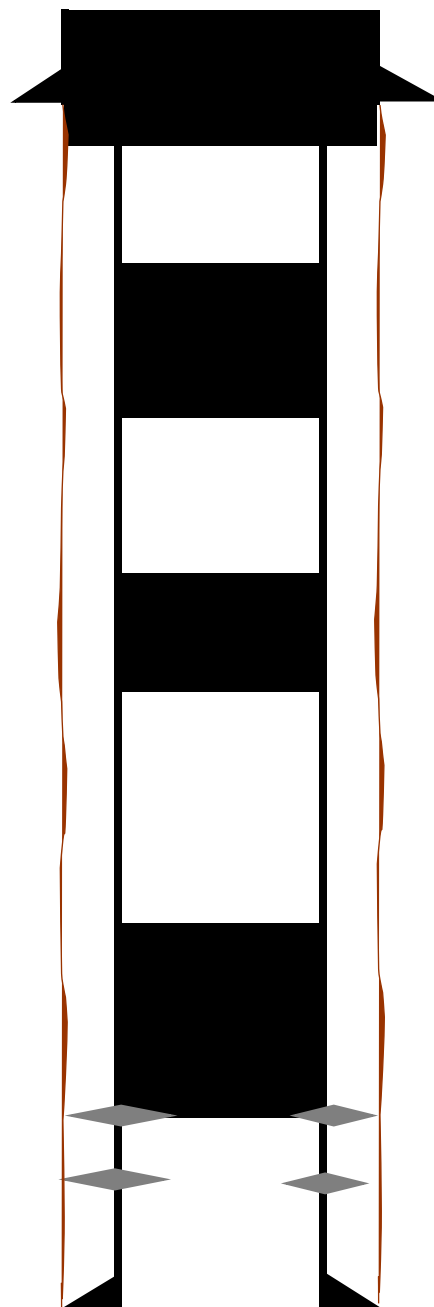
1686 feet - 1443 feet  
243 foot plug  
18 sacks of Type III Cement

### Perforations

1721'-1724'

### Production Casing

No data available



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 211343

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 211343
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023