Form 3160-5 (June 2019)

# **UNITED STATES**

,	OMB No. 1004-013
1	Expires: October 31, 20
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DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

BUR	EAU OF LAND MANAGEMENT		5. Lease Serial N	<sup>NO.</sup> MULTIPLE	
SUNDRY N	IOTICES AND REPORTS ON W	/ELLS	6. If Indian, Allo	ttee or Tribe Name	
Do not use this t	orm for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an	MULTIDLE		
SURMIT IN	TRIPLICATE - Other instructions on pag	10.2	7. If Unit of CA/	Agreement, Name and/or No.	
1. Type of Well	THE LICATE - Other manuctions on pag		MULTIPLE		
Oil Well Gas W	Vell Other		8. Well Name and	d No. MULTIPLE	
2. Name of Operator EOG RESOURO	CES INCORPORATED		9. API Well No.	MULTIPLE	
3a. Address 1111 BAGBY SKY LOB	BY 2, HOUSTON, TX 77( 3b. Phone No. (713) 651-70		) 10. Field and Pool MULTIPLE	ol or Exploratory Area	
4. Location of Well (Footage, Sec., T., K	.,M., or Survey Description)		11. Country or Pa	arish, State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPORT OR	COTHER DATA	
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize Deep	pen	Production (Start/Resu	ume) Water Shut-Off	
_	Alter Casing Hydi	raulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair New	Construction	Recomplete	<b>v</b> Other	
sucsequent report	Change Plans Plug	and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal		
completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.)  EOG Resources, Inc. (EOG) in Deep Elem 4 Fed Com 101H 3 Deep Elem 4 Fed Com 103H 3 Deep Elem 4 Fed Com 104H 3 Deep Elem 4 Fed Com 106H 3 Deep Elem 4 Fed Com 107H 3 Deep Elem 4 Fed Com 108H 3 Deep Elem 4 Fed Com 109H 3 Deep Elem 4 Fed Com 109H 3 Deep Elem 4 Fed Com 301H 3 Deep Elem 4 Fed Com 301H 3 Deep Elem 4 Fed Com 750H 3 Continued on page 3 additional	30-015-47930 30-015-47932 30-015-47933 30-015-47963 30-015-47965 30-015-47966 30-015-47935 30-015-47936 I information	npletion or recomples, including reclam	letion in a new interval, a Fo action, have been completed	orm 3160-4 must be filed once testing has and the operator has detennined that the s	
<ol> <li>I hereby certify that the foregoing is</li> <li>STAR HARRELL / Ph: (432) 848-9</li> </ol>	true and correct. Name (Printed/Typed) 161	Regulatory	/ Specialist		
		Title			
Signature		Date	03/	/22/2023	
	THE SPACE FOR FED	ERAL OR ST	ATE OFICE USE		
Approved by					
CODY LAYTON / Ph: (575) 234-59	959 / Approved	Assis Title	tant Field Manager Lands	03/22/2023 Date	
	ned. Approval of this notice does not warran equitable title to those rights in the subject led duct operations thereon.		RLSBAD		
			1 1 2110 11	1	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## Additional Remarks

Deep Elem 4 Fed Com 505H 30-015-47916

Deep Elem 4 Fed Com 590H 30-015-47937

Deep Elem 4 Fed Com 582H 30-015-47938

Deep Elem 4 Fed Com 586H 30-015-47939

Deep Elem 4 Fed Com 591H 30-015-47940

It has been necessary for EOG, as operator, to prioritize certain formations and avoid the simultaneous development and production of all formations as it would exceed infrastructure capacities and potentially resulting in the need to flare gas and truck produced oil and water.

Additionally, the development and utilization of these permits has been staggered in order to assess the reservoir quality for the best possible multi-zone development.

EOG's goal is to spud these wells by March 30, 2024.

## **Batch Well Data**

DEEP ELEM 4 FED COM 101H, US Well Number: 3001547928, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 102H, US Well Number: 3001547930, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 103H, US Well Number: 3001547932, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 104H, US Well Number: 3001547933, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 106H, US Well Number: 3001547963, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 107H, US Well Number: 3001547964, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 108H, US Well Number: 3001547965, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 109H, US Well Number: 3001547966, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 590H, US Well Number: 3001547937, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 582H, US Well Number: 3001547938, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 591H, US Well Number: 3001547940, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 750H, US Well Number: 3001547936, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 505H, US Well Number: 3001547916, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 586H, US Well Number: 3001547939, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

DEEP ELEM 4 FED COM 301H, US Well Number: 3001547935, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator: EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 200503

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	200503
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created By	Condition	Condition Date
smcgrath	n None	5/10/2023