

Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.0735993 / -107.3040196	County or Parish/State: SANDOVAL / NM
Well Number: 204H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM139386	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004321365	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2730244

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/10/2023	Time Sundry Submitted: 03:54
Date Operation Actually Began: 04/18/2023	

Actual Procedure: Attached procedure, approved change email and WBD

SR Attachments

Actual Procedure

- FORD\_UNIT\_204H\_FINAL\_PLUGGING\_REPORT\_20230510155314.pdf
- Ford\_204H\_WBD\_final\_\_P\_A\_20230510154646.pdf
- Ford\_204H\_30\_043\_21365\_Proposed\_change\_in\_bottom\_plug\_email\_20230510154632.pdf

Accepted for record – NMOCD

JRH05/12/2023

Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.0735993 / -107.3040196	County or Parish/State: SANDOVAL / NM
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US Well Number: 3004321365	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: MAY 10, 2023 03:53 PM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIAState: NM

Phone: (575) 909-5284

Email address: LACEY\_GRANILLO@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 05/11/2023

Signature: Kenneth Rennick

**FORD UNIT #204H- FINAL PLUGGING REPORT**

**4/18/23 thru 4/19/23- MIRU.** BLM & NMOCD GIVEN 24 HR NOTICE PRIOR TO START OF CEMENTING OPERATIONS. SDFN

**4/20/23-** AFTER DISCUSSION W/ EOG SUPERVISION, REGULATORY, KENNY & BILL DIERS (BLM) & MONICA (NMOCD), DECISION WAS MADE TO ALLOW SETTING CEMENT RETAINER ABOVE TOP PERFS @ 5300+' POOH W/ 4 3/4" BIT, SCRAPER ASSY & 152 JTS 2 7/8" TBG. SDFN

**4/21/23-** PU 5 1/2" CEMENT RETAINER & RIH W/ 162 JTS 2 7/8" TBG + 10' & TAG DEBRIS @ 5313', CLEAR 2 7/8" TBG W/ 35 BBLS FW SET 5 1/2" CEMENT RETAINER @ 5313' PICK UP 25K OVER STRING WT TO CLOSE VALVE & ATTEMPTED TO TEST 2 7/8" TBG (PUMPED 2X OVER TBG CAPACITY @ 4 BPM, MAX PRESSURE 30 PSI (NO TEST) 10K ADDITIONAL WT WAS PULLED AGAINST RETAINER & ATTEMPTED TO RE-TEST TBG (PUMPED ADDITIONAL 10 BBLS @ 3 BPM WITH 300 PSI SET ALL AVAILABLE WT ON RETAINER IN AN ATTEMPT TO OPEN RETAINER & ATTEMPTED TO PUMP DOWN BACKSIDE (FLUID COMMUNICATED WITH TBG, TIW WAS THEN INSTALLED & CLOSED, ATTEMPTED TO PUMP AGAIN & PRESSURED UP TO 600 PSI & HELD SOLID) WAIT ON ORDERS TO PROCEED FORWARD UN-STING FROM 5 1/2" RETAINER DISPLACE 5 1/2" CSG W/ 90 BBLS FW TEST 5 1/2" CASING TO 600 PSI/ 30 MINUTES (NO PSI LOSS) BILL DIERS W/ BLM WITNESSED CSG TEST STING BACK INTO RETAINER & ATTEMPT TO CIRCULATE THRU RETAINER BROKE RETURNS UP 5 1/2" CSG TO FLOWBACK PIT (UNABLE TO ESTABLISH IF WE HAVE HOLE IN TBG OR NOT FULLY STUNG INTO RETAINER) POOH W/ 5 STDS TBG TO 5003' MADE PLANS TO HYDRO-TEST TBG **4/24/23-** POOH W/ 162 JTS 2 7/8" TBG (SCANNING 2 7/8" W/ PREMIER NDT SERVICES, ALL TUBING TESTED OK) SETTING TOOL STINGER WAS EXAMINED ONCE OUT OF HOLE & AFTER CONSULTATION W/ DRAKE SUPERVISOR IT WAS DETERMINED THAT A CIBP WAS RUN INSTEAD OF A CEMENT RETAINER. WAIT ON PLAN GOING FORWARD FROM EOG SUPERVISION. CIRCULATE TO SURFACE (5 1/2" CSG FULL, NO OIL CUT) POOH W/ 2 STDS TBG TO SURFACE CLOSE BLIND RAMS & TEST 5 1/2" CSG TO 700 PSI (TESTED OK) BILL DIERS W/ BLM (FARMINGTON) WITNESSED TEST. Mike Morgan (EOG) emailed and spoke with Kenny (BLM) and Monica (NMOCD) about mistake. OK to proceed forward with pressure test and communicated by email to both agencies. NOTE: FOUND MISTAKE IN TALLY. **CIBP IS SET @ 5343'.**

**4/25/23-SD**

**4/26/23-** BILL D (BLM) WITNESS OPERATIONS ALL DAY. TEXT MONICA (NMOCD). Plug #1 5036'-5333' SPOT 25 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 6 BBL SLURRY=297', 3.9 BBL MIX WATER, DISPLACE W/ 29.4 BBL FW. CIBP AND OPEN PERFS. (TBG TAG)

**4/27/23-** BILL D (BLM) WITNESS OPERATIONS ALL DAY. TEXT MONICA (NMOCD). Plug # 2 4361'-4675' SPOT 25 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 6 BBL SLURRY=314', 3.9 BBL MIX WATER, DISPLACE W/ 25.6 BBL FW. GALLUP TOP (TBG TAG). LOAD 5 1/2 CSG W/ 12 BBLS FW. ATTEMPT TO PRESSURE UP TO 600 PSI. 1 MIN TO 0 PSI. AS PER BLM DROP 50' BELOW. SPOT CMT. PERF 4095' (4 HOLES), Plug #3 3939'-4149' SPOT 18 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 4.3 BBL SLURRY=210, 2.8 BBL MIX WATER, DISPLACE W/ 22.9 BBLS FW. MANCOS TOP (TBG TAG). PRESSURE TEST 5 1/2 CSG TO 600 PSI, IN 2 MINS DOWN TO 0 PSI. AS PER BLM DROP DOWN AND SPOT CMT. PERF 3940' (4 HOLES), Plug # 4 3625'-3984' SPOT 25 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 6 BBL SLURRY=359', 3.9 BBL MIX WATER, DISPLACE W/ 21.3 BBLS FW. POINT LOKOUT TOP (TBG TAG)

**4/28/23-** BILL D (BLM) WITNESS OPERATIONS ALL DAY. TEXT MONICA (NMOCD).

PERF 3360' (4 HOLES), Plug #5 3039'-3360' SQUEEZE IN/OUT PLUG 5 1/2 CSG= 26.5 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 6.4 BBL, 4.1 BBL MIX WATER, CAL TOC @ 3083', DISPLACE W/ 24.5 BBL FW 9 5/8" X 5 1/2" =54 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 13.2 BBL, 8.5 BBL MIX WATER, CAL TOC @ 3083', 5 1/2" X 8.5" OH= 8.3 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 2 BBL SLURRY=321', 1.2 BBL MIX WATER. 9 5/8" SHOE AND MENEFEETOP (TBG TAG). SDFW

**5/1/23-** Release PKR. RIH W/ 5 STANDS 2 7/8" EUCL-80 TBG. TAG PLUG #4 FOR 9 5/8" CSG SHOE AND MENEFEETOP.

**5/2/23-** BILL D (BLM) WITNESS OPERATIONS ALL DAY. TEXT MONICA (NMOCD). LAYDOWN 66 JTS + 30' CUTOFF PIECE OF 5 1/2 CSG @ 2950' x 17# HCP110, BTC CSG. RIH W/ TAG BAR AND 45 STANDS 2 7/8" EUE L-80TBG TO 2950'. LOAD HOLE W/ 20 BBLS FW. TEST CSG. TEST 9 5/8" CSG TO 600 PSI. GOOD.

Plug #6 2819'-2950' SPOT 42 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 10.2 BBL SLURRY=131', 6.63 BBL MW, DISPLACE W/ 16.3 BBLS FW. 5 1/2 CSG STUB @ 2950'. (CAL TOC)

Plug #7 2413'-2564' SPOT 48 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 11.7 BBL SLURRY=151', 7.5 BBL MIX WATER, DISPLACE W/ 13.9 BBLS FW. CLIFF HOUSE TOP (CAL TOC).

Plug #8 1969'-2133' SPOT 52 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 12.6 BBL SLURRY=164', 8.2 BBL MIX WATER, DISPLACE W/ 11.4 BBLS FW CHACRA TOPS (CAL TOC)

Plug #9 1588'-1840' SPOT 80 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 19.5 BBL SLURRY=252', 12.6 BBL MIX WATER, DISPLACE W/ 9.2 BBLS FW. LEWIS AND PICTURED CLIFFS TOPS (CAL TOC)

**5/3/23-** TALKED TO BILL D (BLM) and TEXT MONICA (NMOCD)

Plug #10 1290'-1517' SPOT 72 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 17.5 BBL SLURRY=227', 10.8 BBL MIX WATER, DISPLACE W/ 7.5 BBLS FW. FRUITLAND AND KIRTLAND TOPS (CAL TOC)

Plug #11 1112'-1253' SPOT 48 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 11.7 BBL SLURRY=141', 7.5 BBL MIX WATER, DISPLACE W/ 6.4 BBLS FW. FOR OJO ALMO TOPS (CAL TOC)

Plug #12 surface 0- 420' SPOT 133 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 32.5 BBL SLURRY=420, 9 5/8 CSG CMT DOWN TO 13'. TOP OFF W/ 4.1 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 1 BBL SLURRY, 0.6 BBL MIX WATER. 9 5/8" X 13 3/8" CMT WAS DOWN TO 31'. TOP OFF W/ 8.1 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 2 BBL SLURRY, 1.2 BBL MIX WATER. **5/3/23- DHM set. Final report. Attached email conversation from BLM and NMOCD per Monica (OCD) request.**

Ford Unit 204H		Sec-TWN-RNG: 6 - T21N - R4W		API: 30-043-21365		FINAL						
		FOOTAGES: 1041' FSL 598' FWL		GL: 7,063		P&A- 5/3/23						
		Lat. Long. 36.0735993,-107.3040196 NAD83		KB: 7,089								
COMMENTS		Formation Tops										
Top off		NAME	MD	TVD								
		1 OJO ALAMO	1213	1213								
		2 KIRTLAND	1394	1394								
Plug 12		3 FRUITLAND	1467	1467								
Plug 11		4 PICTURED CLIFFS	1698	1698								
		5 LEWIS	1775	1775								
		6 CHACRA	2069	2069								
Plug 10		7 CLIFF HOUSE	2512	2512								
		8 MENEFE	3183	3183								
		9 POINT LOKOUT	3890	3890								
Plug 9		10 MANCOS	4045	4045								
		11 GALLUP	4610	4610								
		KICK OFF POINT	4752	4752								
		LANDING POINT	5744	5165								
Plug 8		PLUG DETAIL										
Plug 7		Plug #12 surface 0- 420' 420 FOOT PLUG SPOT 133 SKS TYPE III CMT										
		Plug #11 1112'- 1253' 141 FOOT PLUG SPOT 48 SKS TYPE III CMT										
		Plug #10 1290'-1517' 227 FOOT PLUG SPOT 72 SKS TYPE III CMT										
		Plug #9 1588'-1840' 252 FOOT PLUG SPOT 80 SKS TYPE III CMT										
		Plug #8 1969'-2133' 164 FOOT PLUG SPOT 52 SKS TYPE III CMT										
Plug 6		Plug #7 2413'-2564' 151 FOOT PLUG SPOT 48 SKS TYPE III CMT										
		Plug #6 2819'-2950' 131 FOOT PLUG SPOT 42 SKS TYPE III CMT										
		Plug #5 3039'-3360' 321 FOOT PLUG SQUEEZE IN/OUT 88.8 SKS TYPE III CMT										
Plug 5		Plug #4 3625'-3984' 359 FOOT PLUG SPOT 25 SKS TYPE III CMT										
		Plug #3 3939'-4149' 210 FOOT PLUG SPOT 18 SKS TYPE III CMT										
		Plug #2 4361'-4675' 314 FOOT PLUG SPOT 25 SKS TYPE III CMT										
		Plug #1 5036'-5333' 297 FOOT PLUG SPOT 25 SKS TYPE III CMT										
Plug 4		Top off 13 sx TYPE III CMT										
		CASING DETAIL										
		#	SIZE	WGHT	OD	ID Drift	ID	GRADE	THREAD	Top	Bottom	Cement
		A	13 3/8	48	14.38	12.559		J-55	ST&C	0	368	circ., to surface.
Plug 3		B	9 5/8	36	8.765	10.625		J-55	LT&C	0	3,310	circ. 5bbls. to surface.
		C	5 1/2	17	6.05	4.767	4.892	P110	BTC	0	11,375	TOC @ 4640' per CBL
TOC @ 4640'												
Plug 2		Set CIBP @ 5343'										
Plug 1												
		Top Perf: 6112										
		PBTD:11373 MD TD:11404 MD										
		Prepared by: lg										
		Date: 5-9-23										
		PBTD: 11,373 MD TD: 11,404 MD										

**From:** Kuehling, Monica, EMNRD  
**To:** Michael Morgan; Lacey, Granillo; Rennick, Kenneth G  
**Cc:** Marie Florez; Artesia Regulatory  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug  
**Date:** Monday, April 24, 2023 3:29:37 PM  
**Attachments:** jmaandell.png  
jmaandell.png  
jmaandell.png

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Thank you

**From:** Michael Morgan <Michael\_Morgan@egresources.com>  
**Sent:** Monday, April 24, 2023 2:42 PM  
**To:** Lacey Granillo <Lacey\_Granillo@egresources.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Marie Florez <Marie\_Florez@egresources.com>; Artesia Regulatory <Artesia\_Regulatory@egresources.com>  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

700 PSIG casing tested for 30 min.

Thanks,

Mike Morgan

**From:** Lacey Granillo <Lacey\_Granillo@egresources.com>  
**Sent:** Monday, April 24, 2023 2:42 PM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Michael Morgan <Michael\_Morgan@egresources.com>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Marie Florez <Marie\_Florez@egresources.com>; Artesia Regulatory <Artesia\_Regulatory@egresources.com>  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

Received.

Thank you,

Lacey

**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Monday, April 24, 2023 2:36 PM  
**To:** Michael Morgan <Michael\_Morgan@egresources.com>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Lacey Granillo <Lacey\_Granillo@egresources.com>; Marie Florez <Marie\_Florez@egresources.com>  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

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Hello all

Please keep Kenny and I in the loop on any pressure testing.

It is approved to put 240 feet of cement on top of cibp set at 5313 feet - plug must be tagged -  
continue on with balanced plug at top of Gallup - plug must be tagged

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

**From:** Michael Morgan <Michael\_Morgan@egresources.com>  
**Sent:** Monday, April 24, 2023 7:38 AM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

I'll give you a shout this morning so we can discuss.

We are currently POOH scanning the tubing since we got communication between the tubing and annulus while were were trying to pressure test the tubing. This will give us some time to work up a plan.

Here is our report.... For full transparency.

Start	End	Hrs	From	To	Phase	Op	Activity Description
05:00	07:00	2			Crew Travel	Crew Travel	
07:00	07:30	1			Safety Meeting	Pre Job Safety Assessment	HELD P/JSM, COMPLETED JSA
07:30	09:00	2			Plug & Abandon	Trip In Hole	SITP 0 PSI, SICP 0 PSI PU 5 1/2" CEMENT RETAINER & RIH W/ 162 JTS 2 7/8" TBG + 10' & TAG DEBRIS @ 5313'
09:00	12:00	3			Plug & Abandon	Set Plug	CLEAR 2 7/8" TBG W/ 35 BBLS FW SET 5 1/2" CEMENT RETAINER @ 5313' (PULLED 25K OVER STRING WT, THEN SET ALL AVAILABLE WT ON RETAINER & CONFIRMED RETAINER WAS SET) PICK UP 25K OVER STRING WT TO CLOSE VALVE & ATTEMPTED TO TEST 2 7/8" TBG (PUMPED 2X OVER TBG CAPACITY @ 4 BPM, MAX PRESSURE 30 PSI (NO TEST) 10K ADDITIONAL WT WAS PULLED AGAINST RETAINER & ATTEMPTED TO RE-TEST TBG ( PUMPED ADDITIONAL 10 BBLS @ 3 BPM WITH 300 PSI SET ALL AVAILABLE WT ON RETAINER IN AN ATTEMPT TO OPEN RETAINER & ATTEMPTED TO PUMP DOWN BACKSIDE ( FLUID COMMUNICATED WITH TBG, TIW WAS THEN INSTALLED & CLOSED, ATTEMPTED TO PUMP AGAIN & PRESSURED UP TO 600 PSI & HELD SOLID)
12:00	12:30	1			Plug & Abandon	Lunch Break	
12:30	13:30	1			Plug & Abandon	Downtime	WAIT ON ORDERS TO PROCEED FORWARD
13:30	13:45	0			Plug & Abandon	Set Plug	UN-STING FROM 5 1/2" RETAINER
13:45	14:15	1			Plug & Abandon	Circulate & Condition Mud	DISPLACE 5 1/2" CSG W/ 90 BBLS FW
14:15	14:45	1			Plug & Abandon	Pressure Test	TEST 5 1/2" CASING TO 600 PSI 30 MINUTES (NO PSI LOSS) BILL DIERS W/ BLM WITNESSED CSG TEST
14:45	15:00	0			Plug & Abandon	Set Plug	STING BACK INTO RETAINER & ATTEMPT TO CIRCULATE THRU RETAINER BROKE, RETURNS UP 5 1/2" CSG TO FLOWBACK PIT (UNABLE TO ESTABLISH IF WE HAVE HOLE IN TBG OR NOT FULLY STUNG INTO RETAINER) POOH W/ 5 STDs TBG TO 5003' MADE PLANS TO HYDRO-TEST TBG OUT OF HOLE MONDAY
15:00	15:30	1			Plug & Abandon	Lock Wellhead & Secure	DAILY WATER USAGE: 205 BBLS BRKW SECURE WELL, SDFWE

**From:** Michael Morgan  
**Sent:** Monday, April 24, 2023 6:17 AM  
**To:** 'Kuehling, Monica, EMNRD' <monica.kuehling@emnrd.nm.gov>  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

Good Morning Monica,

On Friday last week, we were not able to establish injection through the cement retainer to place cement between it and the top of the perforations.

We set it and pulled up to pressure test the tubing. Then relaxed the string and pumped into the cement retainer and pressured up on it. We then pressured up on the annulus to confirm that the cement retainer was set and pressured up. We pulled up and were able to circulated both direction. We stung out of the cement retainer and stung back into it to see if there was an issue with opening the retainer and got good action, but were not able to inject.

At this point I propose setting cement on top of the cement retainer and continuing with the plugging. +

Happy to discuss anytime!

Thanks!

Mike Morgan  
575-703-5624

**From:** Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>  
**Sent:** Friday, April 21, 2023 7:37 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; [wdiers@blm.gov](mailto:wdiers@blm.gov)  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

Will do.

Thank you

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Friday, April 21, 2023 7:26 AM  
**To:** Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>; Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; [wdiers@blm.gov](mailto:wdiers@blm.gov)  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

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Lacey – please add this email chain to plugging subsequent

Thank you

Monica

**From:** Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>  
**Sent:** Friday, April 21, 2023 7:09 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; [wdiers@blm.gov](mailto:wdiers@blm.gov)  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

Perfect, thank you!

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Friday, April 21, 2023 7:08 AM  
**To:** Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>; Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; [wdiers@blm.gov](mailto:wdiers@blm.gov)  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

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Yes thank you - Monica

**From:** Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>  
**Sent:** Friday, April 21, 2023 7:06 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; [wdiers@blm.gov](mailto:wdiers@blm.gov)  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

Type II work?

Thanks!

Mike

**From:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Sent:** Friday, April 21, 2023 7:01 AM  
**To:** Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>; Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; [wdiers@blm.gov](mailto:wdiers@blm.gov)  
**Subject:** RE: [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

I/II cement can only be used to 5000 feet or less

Monica Kuehling  
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Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
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**From:** Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>  
**Sent:** Thursday, April 20, 2023 7:36 PM  
**To:** Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
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**Subject:** [EXTERNAL] RE: Ford 204H (30-043-21365) Proposed change in bottom plug

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Adding Bill to the email, my apologies I had the wrong email address.

Thank you

Lacey

**From:** Michael Morgan <[Michael\\_Morgan@egresources.com](mailto:Michael_Morgan@egresources.com)>  
**Sent:** Thursday, April 20, 2023 2:54 PM  
**To:** Lacey Granillo <[Lacey\\_Granillo@egresources.com](mailto:Lacey_Granillo@egresources.com)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>  
**Cc:** Brent Patterson <[Brent\\_Patterson@egresources.com](mailto:Brent_Patterson@egresources.com)>; Marie Florez <[Marie\\_Florez@egresources.com](mailto:Marie_Florez@egresources.com)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; [w.dires@blm.gov](mailto:w.dires@blm.gov); Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>  
**Subject:** RE: Ford 204H (30-043-21365) Proposed change in bottom plug

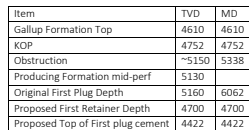
Good Afternoon,

Thanks for working with us on this. Regarding Ford 204H plugging.

Plan forward:

This next step replaces first plug on approved procedure. Remaining plugs are unchanged from approved procedure.

- Set cement retainer at 5330'
- Pump Type I/II to top perf +100% excess through retainer (82 sxs)
- Close Cement Retainer and spot 100' plug on top of Cement Retainer. (11 sxs)





Mike Morgan  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 216185

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 216185
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/12/2023