Received by OFF: 5/9/3/1218 8:46:35 AM	State of New Me	exico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natu	ral Resources	WELL API NO. 30-025-07021	Revised July 18, 2013
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of I	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE	FEE 🗹
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	/505	6. State Oil & Gas L	ease No.
SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	LS TO DRILL OR TO DEEPEN OR PLU TON FOR PERMIT''' (FORM C-101) FO	JG BACK TO A DR SUCH	Owen	
1. Type of Well: Oil Well 🔽 Ga	s Well 🗌 Other		8. Well Number 1	
2. Name of Operator JR Oil Ltd. Co.			9. OGRID Number 256073	
3. Address of Operator			10. Pool name or Wi	Idcat
PO Box 2975 Hobbs, NM 882	241		WANTZ;ABO WANTZ	GRANITE WASH
4. Well Location Unit Letter P $.66$	0 <sub>feet from the</sub> South	line and 660	) feet from the	<sub>ne</sub> East <sub>line</sub>
Section 35	Township 21S Ra	inte and	NMPM C	ounty Lea
1	1. Elevation (Show whether DR, 3368' GI	RKB, RT, GR, etc.	)	
	3300 GL			
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other Da	ıta
		SUB		
		REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		AND A
PULL OR ALTER CASING	/ULTIPLE COMPL	CASING/CEMEN	Г ЈОВ 🗌	
OTHER:		OTHER:		
13. Describe proposed or complete	ed operations. (Clearly state all j	pertinent details, and	d give pertinent dates, i	ncluding estimated date
of starting any proposed work)	. SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor	npletions: Attach well	bore diagram of
A MIDI alumina completion of recom	pietion.			
<ol> <li>MIRU plugging service.</li> <li>Lay down tubing. J R Oil will inspect/re</li> </ol>	eclaim.			
<ol> <li>Top off well/ mud or water, MIRU WL,</li> <li>RIH work string, tag PBTD, and circula</li> </ol>	perform CBL from PBTD to surface, ate well w/ MLF.	RDMO WL.		
5. Spot 25 sx cement from 3875' a. If CBL indicates TOC is deeper that	n 3875' then perf @ 3875' and squee	ze 50 sx cement.		
b. All cement plugs shall be Class C n 6. Perforate 5-1/2 casing @ 2874' and so	eat unless approved by NMOCD.	nd tag		
7. Perforate 5-1/2 casing @ 2540' and so 8. Perforate 5-1/2 casing @ 1245' and so	queeze 50 sx cement, WOC 4 hrs ar	id tag.		
9. Perforate 5-1/2" & 8-5/8 casings @ 34	13' and squeeze 202 sx cement or m	ore until cement is circ	ulated to surface inside 5-	1/2, 9-5/8x5-1/2 annulus, and
10. Cut off well head 3' beneath grade, to	op out/ top off with cement, weld abo	ve ground marker, and	d back fill. Remove rig and	hors.
4" Diameter 4' tall above grou	und marker	ce location per NiNOC	D.	
				_
Spud Date:	Rig Release Da	te:		
06/26/1946				
		See attached	conditions of appro	oval
I hereby certify that the information abo	ove is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE Maren Latime	r <sub>TITLE</sub> Agen	t	DATE	5/9/2023
Type or print name <u>Maren Latime</u> For State Use Only	<b>r</b> E-mail address	a mlatimer@rav	venop.com PHON	IE: 575-691-6790
APPROVED BY: Kerry Foi	ther	Ringe OM	DATE	5/15/23
Conditions of Approva	Cor	your the	an n	

ACCUSCU IV IIIUZIIIZ. J/1J/4V4J J.JV.JV I M	Released	' to	Imaging:	5/15/2023	3:30:50 PM
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## CONDITIONS FOR PLUGGING AND ABANDONMENT

#### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Cherry Canyon Eddy County
  - L) Potash----(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

#### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

#### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

#### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

#### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

#### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

#### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

#### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

#### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

#### T 21S – R 30E

Sec 1 – Sec 36

#### T 21S – R 31E

Sec 1 – Sec 36

#### T 22S – R 28E

Sec 36 Unit A,H,I,P.

#### T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

#### T 22S – R 30E

Sec 1 – Sec 36

#### T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,B,C,D,G,H. Sec 27 – Sec 34.

#### T 23S – R 28E

Sec 1 Unit A

#### T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

#### T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

#### T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

#### T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

#### T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

#### T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

#### T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

# J R Oil, Ltd.

# Owen #1

# **Plug & Abandon Procedure**

### 05/05/2023

- 1. MIRU plugging service.
- 2. Lay down tubing. J R Oil will inspect/reclaim.
- 3. Top off well w/ mud or water, MIRU WL, perform CBL from PBTD to surface, RDMO WL.
- 4. RIH work string, tag PBTD, and circulate well w/ MLF.
- 5. Spot 25 sx cement from 3,875'
  - a. If CBL indicates TOC is deeper than 3,875' then perf @ 3,875' and squeeze 50 sx cement.
  - b. All cement plugs shall be Class C neat unless approved by NMOCD
- 6. Perforate 5-1/2 casing @ 2,874' and squeeze 50 sx cement, WOC 4 hrs, and tag.
- 7. Perforate 5-1/2 casing @ 2,540' and squeeze 50 sx cement, WOC 4 hrs, and tag.
- 8. Perforate 5-1/2 casing @ 1,245' and squeeze 50 sx cement, WOC 4 hrs, and tag.
- Perforate 5-1/2" & 8-5/8 casings @ 343' and squeeze 202 sx cement or more, until cement is circulated to surface inside 5-1/2, 9-5/8 x 5-1/2 annulus, and 13-3/8 x 9-5/8 annulus.
- 10. Cut off well head 3' beneath grade, top out/top off with cement, weld above ground marker, and back fill. Remove rig anchors.
- 11. Remove all underground piping and surface equipment. Remediate surface location per NMOCD.

# Information

### <u>Well</u>

Name: Owen #1

API: 30-025-07021

Location: Unit P, section 35, T 21S, R 37E, 660' FSL, 660' FEL

Lat/long: 32.4299126,-103.127327

Directions: From Eunice Loves Truck Stop travel west on Hwy 176 0.2 miles. Turn left (south) on Drinkard Rd, travel 0.2 miles. Turn right (west) on lease road, go through gate by pulling pin out of automatic latch, and close behind you. Turn left (south) on to lease road, this is the well.

### **Contacts**

Company Man in charge:	TBD
Engineer:	lan Petersen (432) 634-4922
Production Foreman:	Josh Latimer (575) 414-9188
Pumper:	Junior Martinez (575) 441-6653

### Received by OCD: 5/9/2023 9:46:35 AM



# Owen #1

	WE	LL NAME:	Owen #1		F	ORMATION:	Abo, Granite	Wash		KB:			
		API NO: 30-025-07021 FIELD: Wantz					PBTD: 7,509						
13-3/8" @ 293'	SF	COUNTY: Lea					TD: 7,523						
		ioints	OD	Ib/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
TOC 740'	Surface		13 3/8	48.00		12.715	12.559	0'	293'	17 1/2	293'	250	surf.
	Intermediate		9 5/8	36.00	H-40	8.921	8.765	0'	2,824'	12 1/4	2,824'	1,500	740'
	Production	35	5 1/2	15.5, 17	J-55 K-55	4.950	4.767	0' 6138'	6,411' 7,523'	7 7/8	6,535' 7,523'	350	3,744' (calc.) 6 138'
	LING	55	-	11.55	14-55	3.470	0.001	0150	1,525	4 7/0	7,525	00	0,100
	History:			<u> </u>		<u> </u>		PERFORATI	ONS				
	6/26/1946	Spud by Cit	ies Service C	il Co., DST 5	118' - 215', 6	,410' - 530',		top	bottom	zone	status	ttl shots	date
		OH comple	ete Drinkard,	acidize 3k ga	1			5,683'	5,900'	Blinebry	squeezed	199	12/11/63
9-5/8" @ 2,824'	12/11/1963	perf Blineb	ory, acidize 2,	250 gal, frac	32.5k# sand ii	n 32.5k gal, <b>d</b> i	ual	6,411'	6,535' 7 155'	Drinkard	(cased)	open-hole	08/15/46
		FTP 425 - 5	560	IF 130 DOFD	, GOR 2,003,	2 DWFD, AFI	1.55,	7,426'	7,490'	Granite Wash	active	46	04/28/76
EOT @ 2,897'	3/25/1976	POOH dual	string tbg &	pkr, clean out	frac sand 6,4	86' - 535', <b>dee</b>	epen,						
		cement line	er, drill out ce	ement on top o	of liner, test lin	er to	- Mach						
		acidize 1.50	0 αal 15% H	CL NE. BS. B	A. no BO. AT	R 4.8 TP 2.60	0 - 4.300.						
		ISIP 1,700,	4" 500, swab	, IP 225 BOP	D, 270 MCFD	, 17 BWPD, A	API 38.8, FTP	40					
	5/25/1991	POOH rods	& pump, rele	ease packer, F	POOH tbg, se	t RBP @ 6,00	10',						
TOC @ 3.744' (calc.)		packer @ 5	,627', swab, s t to 500 psi	Set retainer @	5,560', sque	date for perfe	perts w/ 225	sx cement,					
	6/2/1991	Perf Abo, s	set RBP, swa	b Abo & acidiz	ze 6k gal 20%	HCL NEFE, I	BS,						
		BA, no BO,	ATR 4 ATP	2,800, ISIP va	ic, swab 3 day	ys, POP w/ RI	BP still						
TOC @ 4.142	10/20/1002	over GW p	erfs.	oil tha E0 bbl		attampt ratria		TUBING (as	of 9/14/2022)	ID (in)	iointo	longth (ft)	donth (ft)
Csg leak up to 4.150'	10/20/1992	difficult to e	stablish retur	ns, frac balls r	s, POOH log, plugged retriev	ving head. PC	OH	Tubing	2 7/8	2,441	94	2.896.50	depth (ft)
		RBP, clean	out fill 7,427	7' - 7,509', circ	. clean, SDOI	N, tag, no fill, a	acidize	·g				_,	
ļ į		GW perfs	1,500 gal 15%	% HCL NEFE	BS, BA, no N	O, ATR 5, AT	P						
	11/1/1005	1,525, ISIP	770, 1" vac., back off <b>T/</b>	swab, RTP, o	commingled	Abo & GW	150 REW						
	11/1/1885	down csq, s	still stuck, free	e point 100% s	stuck underne	ath TAC & TA							
i i		still set, bac	k off tbg abo	ve TAC, attem	npt jar, attemp	ot free point, c	an't	TOF	2 3/8	1.995			4,508
		pass throug	h fish, mill 6	days, attempt	latch, dress,	latched, recov	rered	Tubing	2 3/8		49.5	1,533.38	6,041
		fish except	part of perf si dress liner to	ub & MABP, <b>c</b> on (aettina st	ick due to lar	e 7,258 - 448 ne metal niece	r, cut	Tubing	5 1/2 2 3/8		1 42	2.75	6,044 7 345
		laying on lin	er top) w/ tap	ered string m	ill, mill to 7,47	0', iron sulfide	&	IPC	2 3/8		1	32.30	7,377
TOF (rod & tbg?) @ 4,536', rods in annulus?		metal return	ns, Atlas Verti	ilog (appears t	to be a sesniti	ive CCL lookir	ng for	SN	2 3/8	1.785	1	1.10	7,378
		reductions i	n thickness) i	noted depths	592', 3,842' ar all fich ott	- 3,988',		Perf sub BPMA	2 3/8		1	4.10	7,382
		couldn't pas	s tools due to	o <b>scale</b> , test v	v/SV & rabbi	it, RIH pump 8	k rods,	RODS (as of	9/7/2022)		2	01.07	7,414
Blinebry perfs @ 5,683' - 900'		load & test,	RTP, pump s	sticking, long s	stroke, attemp	ot unseat, can	not		OD (in)	grade	rods	length (ft)	depth (ft)
Sqz'd 225 sx (1991)		pump down	tbg, pump di	ragging, hot w	ater csg, con	tinue working	out,	TOF??	3/4	KD	11/22	2 950 0	4,508
		pit, 10 jts pl	ugged, RBIH	, hot water the	70 bbls, PO	OH, RIH & bro	bach	Guide sub	1	ND	1	4.0	7,362
		every 24 jts	, (12) 2-3/8 jt	s of 143 could	n't get throug	h, replace, ho	t	RHBO	1			1.0	7,363
	0/0/4007	water tbg, a	II 2-7/8 broad	hed good, RT	P	- 0.11		Pump	1 1/4	RHBC		20.0	7,383
Calc. btm of cement @ 5.973	6/6/1997	holes in 3 it	<b>ar pump</b> , rei s above SN.	ease snear to RBIH tbg. hot	water tbg 75	s & tog, bbls.		Gas anchor	1			1.0	7,384
	6,045'	RIH pump &	k rods, stacke	ed 900' from b	ottom, hot oil	tbg 35 bbls,							
		still stacking	g out, POOH	rods & pump,	RIH sinker ba	ars,							
		pump 500 g flush 35 BM	al 15% HCL	tiush 25 BW,	soak 1.5 hrs, RTP	flush 20 BW i	n tbg,						
	8/18/1998	Unseat, hot	oil rods & the	g, POOH, ligh	t scale on rod	s, RIH,							
		pump sticki	ng, long strok	e, quit pumpir	ng, unseat & f	lush,							
5-1/2" @ 6.411'		POOH rods	ab no fluid	111 7,450' - 84'	, recover sca I TA'서	ue & metal,							
	3/26/2001	Heavy para	affin, hot oil c	sg, strip rods	to fish, unse	at, POOH rod	s & pump, RE	BIH tbg, RIH p	ump and rods				
	11/14/2001	3/4 body b	reak 289 RFS	S, hot oil csg 3	35 bbls, latch,	pump stuck,	hot oil csg 20	) bbls, still stu	ck, repeat, ba	ck off rods, P	OOH 20 jts, a	ttempt swab,	
(formarky apon hole Drinkard @ 6.440' - 535'	2/27/2002	stacked on	paraffin, rar	n prffn knife to	2,883', swab	, POOH tbg, r	nud joint full	of prffn, RTF	o haina <b>hant</b>				
	12/11/2002	Pump stuc	k, back off, s	wab, heavy p	araffin, POO	H tbg, SITP 1	30, RIH 72 jts	2-3/8, hot oil	(tbg?) 35 bbls	, RIH 2-7/8 tb	g, hot oil tbg	20 bbls, RIH	
Abo perfs @ 6,596' - 7,155' (1991)		pump and r	ods, stacked	out 15 RFS,	POOH, RBIH	l, hot oil tbg 28	3 bbls, tbg plu	gged, pressur	e to 3,000 psi	, moved anot	her 4 bbls bef	ore plugging	
		off, attempt	POOH rods,	stuck, back o	ff, swab, POC	DH, heavy sca	ale in tbg, ba	ck off again, F	POOH, attemp	t to rabbit 2-3	/8, heavy sca	le, replace	
	1/3/2003	POOH rods	& pump. cle	an out fill 7.4	08' - 510' w/	foam. trip bit 8	scraper. aci	dize GW perf	s 4k gal 15%	HCL. RS.			
		ATR 5.7, A	TP 3,105, SIF	<sup>,</sup> 1" vac., <b>acio</b>	lize Abo perf	<b>s</b> 4k gal 15%,	RS, ATR 4.5	, ATP 3,780',	SIP 1" vac (re	mainder of re	port NA)		
	8/20/2007	3/4 body br	eak 150 RFS	due to corros	sion, pump st	tuck in prffn, r	eplace IPC, S	SN, PS, BP, S	ITP 250, SICF	9 300, replac	e (25) 3/4 rod	ls	
	8/29/2022	Went fishin	feak 172 RFS	5 (4,300°) due recovered <b>pie</b>	to severe SH ces of swiss	cheese tba a	stubing parte strods, receiv	ed 141 JFS (4)	(333) for sam	ump cement.	LD all 2-3/8 a	IND FODS, SVVI	
		class C ne	at, flushed pa	ist pkr, on vac	, under flushe	ed to let it fall,	SDOWE, tag	TOC @ 3,623	3', calculated	pottom of cer	ment @ 5,973	3', drill out	
Pump intake @ 7,379'		to 4,142', te	est csg to 500	) psi, <b>held 48</b>	<b>) psi</b> in 30 mi	nutes, circ. pl	<b>kr fluid</b> , log C	NL, RIH produ	uction tbg				
EOT @ 7,414 Granite Wash perfs @ 7 426' - 90' (1975)													
4" @ 7.523' PRTD @ 7.509'													
TD @ 7.523'										Updated:	September 1	3, 2022 by lar	n Petersen

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# JR Oil Ltd.



API NO: 30-025-0021       FIELD: Walkiz         SPUD DATE: June 26, 1946       COUNTY: Lea         CASING       CASING         CASING       CASING         Cric. 202 sx       joints       OD       lb/ft       grade       ID (in)       drift (in)       top       bottom       bit         Surface       13 3/8       48.00       12.715       12.559       0'       293'       17         Crc. 202 sx       Surface       13 3/8       48.00       H2.715       12.559       0'       293'       17         Surface       9 5/8       36.00       H-40       8.921       8.765       0'       2,824'       12         Production       5 1/2       15.5,17       J-55       4.950       4.767       0'       6,411'       7,523'       4         Porduction       5 1/2       15.5,17       J-55       3.476       3.351       6138'       7,523'       4         ETOC @ ~2,376'       Perfore       Perfore       Perfore       Etory       Perfore       Etory       Perfore       6/26/1946       Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH       Destorm       Etory         Perfore       Driconplete Drinkard, acidize 3k gal       12/11/	Bib:         7,503           TD:         7,523           NT & HOLE DATA           size         depth           1/2         293'           1/4         2,824'           7/8         6,535'           7/8         7,523'	<b>sacks</b> 250 1,500 350 85	TOC surf. 740' 3,744' (calc.) 6,138'
Surface         13         3/8         48.00         12.715         12.559         0'         293'         17'           Crc. 202 sx         1         3/8         48.00         12.715         12.559         0'         293'         17'           TOC 740'         1         1         9         5/8         36.00         H-40         8.921         8.765         0'         2.824'         12'           Production         5         1/2         15.5, 17         J-55         4.950         4.767         0'         6.41'         7           Pords atl @ 1,245'         1         11.35         K-55         3.476         3.351         6138'         7,523'         4           History:         6/26/1946         Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH complete Drinkard, acidize 3k gal         5,683'         5,900'         263'         5,683'         5,900'         263'         12'11/1963 perf Blinebry. acidize 2,250 gal. frac 32.5kt gal. dual         6,411'         6,635'         Drin'         20	Its         HOLE DATA           size         depth           1/2         293'           1/4         2,824'           7/8         6,535'           7/8         7,523'	<b>sacks</b> 250 1,500 350 85	TOC surf. 740' 3,744' (calc.) 6,138'
Perfs @ 343'         joints         OD         Ib/ft         grade         ID (in)         drift (in)         top         bottom         bit           Circ. 202 sx         Surface         13         3/8         48.00         12.715         12.559         0'         293'         17           TOC 740'         Intermediate         9         5/8         36.00         H-40         8.921         8.765         0'         2,824'         12           ETOC @ ~1,081'         Top of salt @ 1,245'         9         5/8         36.00         H-40         8.921         8.765         0'         6,841'         7           Perfs @ 1,245', sqz 50 sx         Intermediate         9         5/8         36.00         H-40         8.921         8.765         0'         6,138'         7,523'         4           Perfs @ 1,245', sqz 50 sx         Inter         35         4         11.35         K-55         3.476         3.351         6138'         7,523'         4           ETOC @ ~2,376'         Intervice         6/26/1946         Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH         Etop         bottom         20           Perfs @ 2,540', sqz 50 sx         I12/11/1963 perf Blinebry. acidize 2,250 cal. frac 32.5k# sand in 32.5k c	size depth 1/2 293' 1/4 2,824' 7/8 6,535' 7,523'	sacks 250 1,500 350 85	TOC surf. 740' 3,744' (calc.) 6,138'
Circ. 202 sx       ToC 740'       12.715       12.715       12.559       0'       293'       17         TOC 740'       Intermediate       9       5/8       36.00       H-40       8.921       8.765       0'       2,824'       12         Production       5       1/2       15.5, 17       J-55       4.950       4.767       0'       6,411'       7         Liner       35       4       11.35       K-55       3.476       3.351       6138'       7,523'       4         Perfs @ 1,245'       Image: Second Sec	1/2 293' 1/4 2,824' 7/8 6,535' 7/8 7,523'	250 1,500 350 85	surf. 740' 3,744' (calc.) 6,138'
TOC 740'       Intermediate       9 5/8       36.00       H-40       8.921       8.765       0'       2,824'       12         Production       5 1/2       15.5,17       J-55       4.950       4.767       0'       6,411'       7         Liner       35       4       11.35       K-55       3.476       3.351       6138'       7,523'       4         Perfs @ 1,245'       Image: Second Sec	1/4 2,824' 7/8 6,535' 7/8 7,523'	1,500 350 85	740' 3,744' (calc.) 6,138'
Production       5       1/2       15.5, 17       J-55       4.950       4.767       0'       6,411'       7         ETOC @ ~1,081'       Top of salt @ 1,245'       Image: Construction of salt @ 1,245'       Image: Co	7/8 6,535' 7/8 7,523'	350 85	3,744' (calc.) 6,138'
ETOC @ ~1.081'       Liner       35       4       11.35       K-55       3.476       3.351       6138'       7,523'       4         Top of salt @ 1,245', sqz 50 sx       Image: Salt @ 1,221', 1/1963       Image: Salt @ 1,221', 1/1963       Image: Salt @ 1,221', sqz 50 sx       Image: Salt @ 1,221', 1/1963       Image: Salt @ 1	//8 7,523'	85	6,138'
Image: Note of Salt (@ 1,245)         Perfs @ 1,245', sqz 50 sx         Perfs @ 1,245', sqz 50 sx         Perfs @ 1,245', sqz 50 sx         Perfs @ 2,2376'         Perfs @ 2,240', sqz 50 sx         Perfs @ 2,240', sqz 50 sx         Perfs @ 2,240', sqz 50 sx         Perfs @ 2,250 gal, frac 32.5k# sand in 32.5k gal, sqz 50 sx         Perfs @ 1,245', sqz 50 sx			
Perfs @ 1,245', sqz 50 sx         History:         PERFORATIONS           ETOC @ -2,376'         6/26/1946 Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH complete Drinkard, acidize 3k gal         PERFORATIONS           Perfs @ 2,540', sqz 50 sx         12/11/1963 perf Blinebry. acidize 2,250 gal. frac 32.5k# sand in 32.5k gal. dual         6,411'			
ETOC @ ~2,376'         PERFORATIONS           Top of Y/7R/Q @ 2,540'         6/26/1946 Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH complete Drinkard, acidize 3k gal         5,683'         5,900'         Blin           12/11/1963 perf Blinebry. acidize 2,250 gal. frac 32.5k# sand in 32.5k gal. dual         6,411'         6,535'         Drink			
ETOC @ ~2,376'         PERFORATIONS           Top of Y/7R/Q @ 2,540'         6/26/1946 Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH complete Drinkard, acidize 3k gal         top         bottom         zzc           Perfs @ 2,540', sqz 50 sx         12/11/1963 perf Blinebry. acidize 2.250 gal. frac 32.5k# sand in 32.5k gal. dual         6,411'         6,535'         Drinkard, 200'	1		
Top of Y/7R/Q @ 2,540'         6/26/1946 Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530',         top         bottom         zc           Perfs @ 2,540', sqz 50 sx         12/11/1963 perf Blinebry. acidize 2,250 gal. frac 32.5k# sand in 32.5k gal.         5,683'         5,900'         Blin		44	
OH complete Drinkard, acidize 3k gal         5,683'         5,900'         Blin           Perfs @ 2,540', sqz 50 sx         12/11/1963 perf Blinebry. acidize 2.250 gal. frac 32.5k# sand in 32.5k gal. dual         6.411'         6.535'         Drink	ne status	ttl shots	date
Perfs @ 2,540', sgz 50 sx 12/11/1963 perf Blinebrv. acidize 2.250 gal. frac 32.5k# sand in 32.5k gal. dual 6.411' 6.535' Drin	ebry squeezed	199	12/11/63
	kard (cased)	open-hole	08/15/46
complete w/ Drinkard, IP 136 BOPD, GOR 2,865, 2 BWPD, API 33, 6,596 7,155 A	oo active	92	06/02/91
EIOC @ -2,710 FIT 425 - 300 7,490 Granu	wash active	40	04/26/76
95/8° @ 2824'			
2,000 psi/30 minutes, held, drill out cement to PBTD, perf Granite Wash,			
Perfs @ 2,874', sqz 50 sx acidize 1,500 gal 15% HCL NE, BS, BA, no BO, ATR 4.8 TP 2,600 - 4,300,			
ISIP 1,700, 4" 500, swab, IP 225 BOPD, 270 MCFD, 17 BWPD, API 38.8, FTP 40			
TOC @ 3,744' (calc.) 5/25/1991 POOH rods & pump, release packer, POOH tbg, set RBP @ 6,000',			
ETOC @ -3,628' packer @ 5,627', swab, set retainer @ 5,560', squeeze Blinebry perfs w/ 225 sx cement,			
25 sx and out, test to 500 ps, POOH REP, then (see next date for pers)			
1 Up UI Sail Atilities & 3,0/5 0/2/1991 Peri ADO, Selt ROF, Swald ADO & aClaize 6K gal 20% HUL NEFE, BS, BA no BO ATR 4 ATR 2 001 ISID year award 2 days PAD w/ PDD will			
DA, IN DO, AT A AT 2,000, IST Val, SWAD 3 Uays, FOF W/ RDF SUI			
TOC @ 4.142' 10/20/1992 POOH rods & pump, hot oil tbg 50 bbls, POOH tbg, attempt retrieve RBP.	in) ioints	lenath (ft)	depth (ft)
Csg leak up to 4,150' difficult to establish returns, frac balls plugged retrieving head, POOH TOF 2 3/8 11.	95	( /	4,508
RBP, clean out fill 7,427' - 7,509', circ. clean, SDON, tag, no fill, acidize Tubing 2 3/8	49.5	1,533.38	6,041
GW perfs         1,500 gal 15% HCL NEFE BS, BA, no NO, ATR 5, ATP         TAC         5         1/2	1	2.75	6,044
1,525, ISIP 770, 1" vac., swab, RTP, <b>commingled Abo &amp; GW</b> Tubing 2 3/8	42	1,300.71	7,345
11/1/1995 Pump stuck, back off, <b>TAC stuck (@ 5,880')</b> , worked & pumped 150 BFW IPC 2 3/8	1	32.30	7,377
down csg, stuil stuck, free point 100% stuck underneath IAC & IAC SN 2 3/8 1	85 1	1.10	7,378
suit set, back of in ug above TAO, attempt lat, attempt the point, can the remsult 2 3/0	2	4.10	7,302
fish exceed part of perf sub- 8 MABP, cleanout scale 7258' - 448', cut	2	01.07	1,414
junk metal, dress liner top (getting stuck due to large metal pieces			
laying on liner top) w/ tapered string mill, mill to 7,470', iron sulfide &			
TOF (rod & tbg?) @ 4,536', rods in annulus? metal returns, Atlas Vertilog (appears to be a sesnitive CCL looking for			
reductions in thickness) <b>noted depths 592', 3,842' - 3,988',</b>			
4,372 - 4,378', wash to 7,509', recover all fish, attempt test tbg,		<u> </u>	
Coulon t pass tools due to scale, test with your of a construction of the construction	do rode	longth (ft)	donth (ft)
Sard 255 x (1991) Sum the pump draning hot water esc continue working out	1003	length (rt)	4.508
strip pump out, pump stuck in prffn, minimal scale, washed prffn into Sucker rods 3/4 k	D 114??	2,850.0	7,358
pit, 10 jts plugged, RBIH, hot water tbg 70 bbls, POOH, RIH & broach Guide sub 1	1	4.0	7,362
every 24 jts, (12) 2-3/8 jts of 143 couldn't get through, replace, hot RHBO 1		1.0	7,363
water tbg, all 2-7/8 broached good, RTP Pump 1 1/4 RH	BC	20.0	7,383
6/6/1997 Attempt to jar pump, release shear tool, POOH rods & tbg, Gas anchor 1		1.0	7,384
Calc. bitm of centrent @ 5,973 TAC @ 6.045' NIL DURING Structure 100, not water big, not water b			
A life source and pump to rous stateket sour non bottom, not on tog 35 buts,			
ToL @ 6,138' pump 500 gal 15% HCL flush 25 BW, soak 1.5 hrs, flush 20 BW in tbq,			
Image: Second state of the second state of			
8/18/1998 Unseat, hot oil rods & tbg, POOH, light scale on rods, RIH,			
pump sticking, long stroke, quit pumping, unseat & flush,			
POOH rods & tbg, bail fill 7,450 - 84', recover scale & metal,			
5-1/2" @ 6,411' RHI tog, swab, no fulud, RHI rods, well TA'd			
3/20/2001 Heavy paramin, no on csg, strip roos to isin, unsear, POOH toos a pump, Roin tog, Rin pump and toos	ode POOH 20 ite s	attempt swab	
stacked on paraffin, ran prfn knjie to 2,883' swab. POOH the, mud joint full of orfin. RTP		ittempt owab,	
(formerly open-hole Drinkard @ 6,440' - 535' 2/27/2002 3/4 body break 112 RFS, fish, unseat, hot oil tbg 50 bbls, POOH, replace (10) 1" rods due to being bent			
12/11/2002 Pump stuck, back off, swab, heavy paraffin, POOH tbg, SITP 130, RIH 72 jts 2-3/8, hot oil (tbg?) 35 bbls, RIH 7	-7/8 tbg, hot oil tbg	20 bbls, RIH	
Abo perfs @ 6,596' - 7,155' (1991) pump and rods, stacked out 15 RFS, POOH, RBIH, hot oil tbg 28 bbls, tbg plugged, pressure to 3,000 psi, move	d another 4 bbls bef	ore plugging	
off, attempt POOH rods, stuck, back off, swab, POOH, heavy scale in tbg, back off again, POOH, attempt to rat	bit 2-3/8, heavy sca	ile, replace	
	<b>C</b>		
	ο, or of report ΝΔ)		
1/3/2003 POUH TOOS & DUMP, clean out Till /,40° - 510' W Toom, trip bit & scraper, acidize GW perfs 4k gal 15% HCL, h	enlace (25) 3/4 ror	ds	
ATR 5.7, ATP 3,105, SIP 1" vac., acidize Abo perfs 4k gal 15%, RS, ATR 4.5, ATP 3,785, SIP 1" vac. (remaind 8/20/2007 3/4 body break 150 RES due to corrosion, pump stuck in perfin. replace IPC, SN, PS, BP, SITP 250, SICP 300.		and rods SWI	
ATR 5.7, ATP 3,105, SIP 1" vac., acidize Abo perfs 4k gal 15%, RS, ATR 4.5, ATP 3,780', SIP 1" vac. (remaind 8/20/2007 3/4 body break 150 RFS due to corrosion, pump stuck in prffn, replace IPC, SN, PS, BP, SITP 250, SICP 300, 9/1/2021 3/4 body break 172 RFS (4,300') due to severe SRB corrosion, tubing parted 141 JFS (4,333') for same root of	ause, LD all 2-3/8 a		
ATR 5.7, ATP 3,105, SIP 1" vac., acidize Abo perfs 4k gal 15%, RS, ATR 4.5, ATP 3,780', SIP 1" vac (remaind 8/20/2007 3/4 body break 150 RFS due to corrosion, pump stuck in prffn, replace IPC, SN, PS, BP, SITP 250, SICP 300, 9/1/2021 3/4 body break 172 RFS (4,300') due to severe SRB corrosion, tubing parted 141 JFS (4,333') for same root 8/29/2022 Went fishing for 8 days, recovered pieces of swiss cheese tbg & rods, received approval from OCD to pump co	ause, LD all 2-3/8 a ment, pumped 225	i sx	
1/3/2003 POOH roos & pump, ciean out mit /,4vs - stur w foam, trip bit & scraper, acidize GW perfs 4k gal 15% HCL, 1 ATR 5.7, ATP 3,105, SIP 1" vac., acidize Abo perfs 4k gal 15%, RS, ATR 4.5, ATP 3,780', SIP 1" vac (remaind 8/20/2007 3/4 body break 150 RFS due to corrosion, pump stuck in prffn, replace IPC, SN, PS, BP, SITP 250, SICP 300, 9/1/2021 3/4 body break 172 RFS (4,300') due to severe SRB corrosion, tubing parted 141 JFS (4,333) for same root a 8/29/2022 Went fishing for 8 days, recovered pieces of swiss cheese tbg & rods, received approval from OCD to pump co class C neat, flushed past pkr, on vac, under flushed to let it fall, SDOWE, tag TOC @ 3,623', calculated bottom	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	5 sx 3', drill out	
Pump intake @ 7,379' Pump intake @ 7,379'	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	i sx 3', drill out	
Pump intake @ 7,379' EOT @ 7,414'	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	3', drill out	
Pump intake @ 7,379' EOT @ 7,414' Granite Wash perfs @ 7,426' - 90' (1975)	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	3', drill out	
Pump intake @ 7,379' EOT @ 7,414' Granite Wash perfs @ 7,426' - 90' (1975)	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	3', drill out	
Pump intake @ 7,379' EOT @ 7,414' Granite Wash perfs @ 7,426' - 90' (1975)	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	5 sx 3', drill out	
Pump intake @ 7,379' EOT @ 7,414' Granite Wash perfs @ 7,426' - 90' (1975) 4' @ 7,523 PBTD @ 7,509'	ause, LD all 2-3/8 a ment, pumped 225 of cement @ 5,97	5 sx 3', drill out	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:		
J R OIL, LTD. CO.	256073		
P.O. Box 52647	Action Number:		
Tulsa, OK 74152	215074		
	Action Type:		
	[C-103] NOI Plug & Abandon (C-103F)		
COMMENTS			

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/15/2023

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District III

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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P.O. Box 52647	Action Number:		
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#### CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	5/15/2023

Page 11 of 11

Action 215074