

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-25854
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6833
7. Lease Name or Unit Agreement Name NDP State 16
8. Well Number 1
9. OGRID Number 372834
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Epic Energy LLC**

3. Address of Operator

332 Rd 3100, Aztec, NM 87410

4. Well Location

Unit Letter L : 2170 feet from the South line and 590 feet from the West line  
 Section 16 Township 25N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6484'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the P&A Procedure for the NDP State 16 #1.

**APPROVED WITH CONDITIONS**

Add to existing plug or stand alone  
 plug to cover DV tool

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawna Martinez TITLE Regulatory Specialist DATE 4/26/2023

Type or print name Shawna Martinez E-mail address: Shawna@walsheng.net PHONE: 505-327-4892  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/15/2023  
 Conditions of Approval (if any):

**P&A Procedure****EPIC Energy -- NDP State 16-1****Duffers Point Gallup/Basin Dakota****2170' FSL & 590' FWL, Section 16, T25N, R8W****San Juan County, New Mexico, API #30-045-25854****Plug & Abandonment Procedure:**

**Note:** All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat 1.15 ft<sup>3</sup>/sk or equivalent. If casing pressure tests tagging plugs will not be required. Note: records indicate that primary cement job on both surface casing and production casing, circulated cement to surface.

**Pertinent well data:** See attached WBD

**Prior to Mobilization**

1. Notify NMOCD
2. Verify all cement volumes based on actual slurry to be pumped. Calculations based on 1.15 ft<sup>3</sup>/sk.
3. Comply with all COA's from NMOCD & SLO

**P&A Procedure**

1. MIRU PU and cement equipment
2. Hot oil/water rod string. ND horsehead and bridal. Lay down polish rod/stuffing box and rod string and pump.
3. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools
4. POOH and LD 2 3/8" production string
5. Tally and PU 2 3/8" works string and RT 5 1/2" casing scraper to top perf (5510').
6. TIH with 5 1/2" CICR and set @ 5449'
7. Pressure test tubing to 1000 psi, load hole w/ water, close pipe rams and pressure test casing to 500 psi.
8. Plug #1, 5409' – 6388'. Gallup Top: 5509'; GLP Perfs: 5510' – 5800', DK Perfs: 6378'-6388'): Sting into CICR set @ 5449'. Mix & pump 112 sxs (128.8 ft<sup>3</sup>) of Class G neat cement (or equivalent) leaving 50' of cement on top of retainer. PU 100' above TOC and reverse circulate tubing clean. Shut pipe rams and pressure test casing to 500 psi. Note: Cement circulated to surface on primary cement jobs but if required, TOH and run CBL.
9. Plug #2, 4501' – 4651'. Mancos Top: 4601'. Place EOT at 4651'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement top and reverse tubing clean.
10. Plug #3, 3525' – 3675'. Mesaverde Top: 3625'. Pull up to 3675'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.

11. Plug #4, 2410' – 2560'. Chacra Top: 2510'. Pull up to 2560'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.
12. Plug #5, 1548' – 1698'. Pictured Cliffs Top: 1648'. Pull up to 1698'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.
13. Plug #6, 734' – 1051'. Ojo Alamo, Kirtland & Fruitland Top: 834'. Pull up to 1051'. Mix and spot (in a balanced plug) 36 sx (41.4 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.
14. Plug #7, (8-5/8" Surface casing shoe, 266' to Surface): Original surface casing circulated cement. Pull up to 50' below 8 5/8" surface casing shoe at 316' and mix approximately 36 sxs (41.4 cf) class G neat cement. Pull out of cement and lay down the remaining tubing. Top off as necessary.
15. ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Cut off casing head & install P&A marker and cut off and/or remove anchors. RD, MOL - Restore location per reclamation plan.





Well/Facility:	NDP State 16 #1	Well Status:	Producing
Operator:	Epic Energy	Orig Oper:	WB Hamilton
Lease/Op Agmt:		KB:	12'
Field:	Duffers Point Gallup/DK	API #:	30-045-25854
County:	San Juan	GR/KB:	6484' GL (6496' KB)
State:	NM	TD:	6650'KB
Spud:	1/24/1984	PBTD:	6602'KB
Comp. Date:	2/21/1984	WI:	100.000000
1st Prod:	2/21/1984	NRI:	87.500000
Wellhead Conn:	3K Flanged		
Surface Loc:	2170' FSL & 590' FWL		
Sec-Twn-Rge:	UL L, Sec 16/T25N/8W		
Pumper:	DJ		
Foreman:	John Hampton Jr.		
Anchors Tested	N/A		
Notes:			

**Date Updated:** April 2023 (JCT)



8-5/8" set at 266'  
Surface  
Plug #7: Surface to 266'  
36 sx (41.4 cf) of Class G

Ojo Alamo (KT & FT) Top: 834'  
Plug #6: 734' - 1051'  
36 sx (41.4 cf) of Class G

PC Top: 1648'  
Plug #5: 1548' - 1698'  
18 sx (20.7 cf) of Class G

Chacra Top: 2510'  
Plug #4: 2410' - 2560'  
18 sx (20.7 cf) of Class G

Mesaverde Top: 3625'  
Plug #3: 3525' - 3675'  
18 sx (20.7 cf) of Class G

DV tool at 4646'

Mancos Top: 4601'  
Plug #2: 4501' - 4651'  
18 sx (20.7 cf) of Class G

Gallup Top: 5509'  
Set CICR at 5459'  
Plug #1: 5409' - 6388'  
112 sx (128.8 cf) of Class G

Gallup Perfs: 5510' 5800'

Dakota Perfs: 6378' - 6388'

5-1/2", 17#, 6650'

PBTD: 6645' KB  
TD: 6650' KB

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB Adjustment	12.00				0	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
				EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00

Rod Detail - UNK					
	Length			Top	Bottom
16' Polished Rod w/ 8' x 1-1/2" Liner	16				16.00
2ea 8' & 1ea 4' Pony Rods	20			16.00	20.00
254ea 3/4" Plain Rods	6350.00			20.00	6370.00
				6370.00	6370.00
				6370.00	6370.00
				6370.00	6370.00
				6370.00	6370.00
2" x 1-1/4" x 10' x 11' x 14' RHAC w/ 10 BOPD Revealant Tool (SN #7)					

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	64"
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:	Whitey	Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

[illegible]

## NDP 16-1

### Reclamation

1. Epic Energy LLC is proposing to plug and abandon the NDP 16-1 wellbore and reclaim the well pad. This location is located on lands owned and managed by the State Land Office. The access road to the NDP 16-1 will be closed if no other operations require ingress/egress. All equipment including rig anchors and piping will be removed from the location. Banks of the access road will be blended to match the road. The area will be ripped and seeded. The vegetation community which best represents the proposed project area is the Badland complex. Plant communities of the badland complex are typically sparsely vegetated, often with less than 10% vegetation cover but occasionally up to 30%. Cryptobiotic soil/crust is an important component of this habitat. Shrubs and half shrubs are apparent and rather unevenly distributed. The potential plant community varies somewhat with depth of soil, exposure and slope. Therefore, general goals for the cover type should not focus on the percentage of vegetation in each functional group but instead on factors that ensure stability and resiliency of these plant communities. The seed mix will be used with an emphasis placed on protecting reclaimed well pads from exotic plant invasion. Water management or erosion control features will be completed where necessary.

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Cherry Canyon - Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION



## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 211108

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 211108
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Adhere to NMOCD COAs attached.	5/15/2023