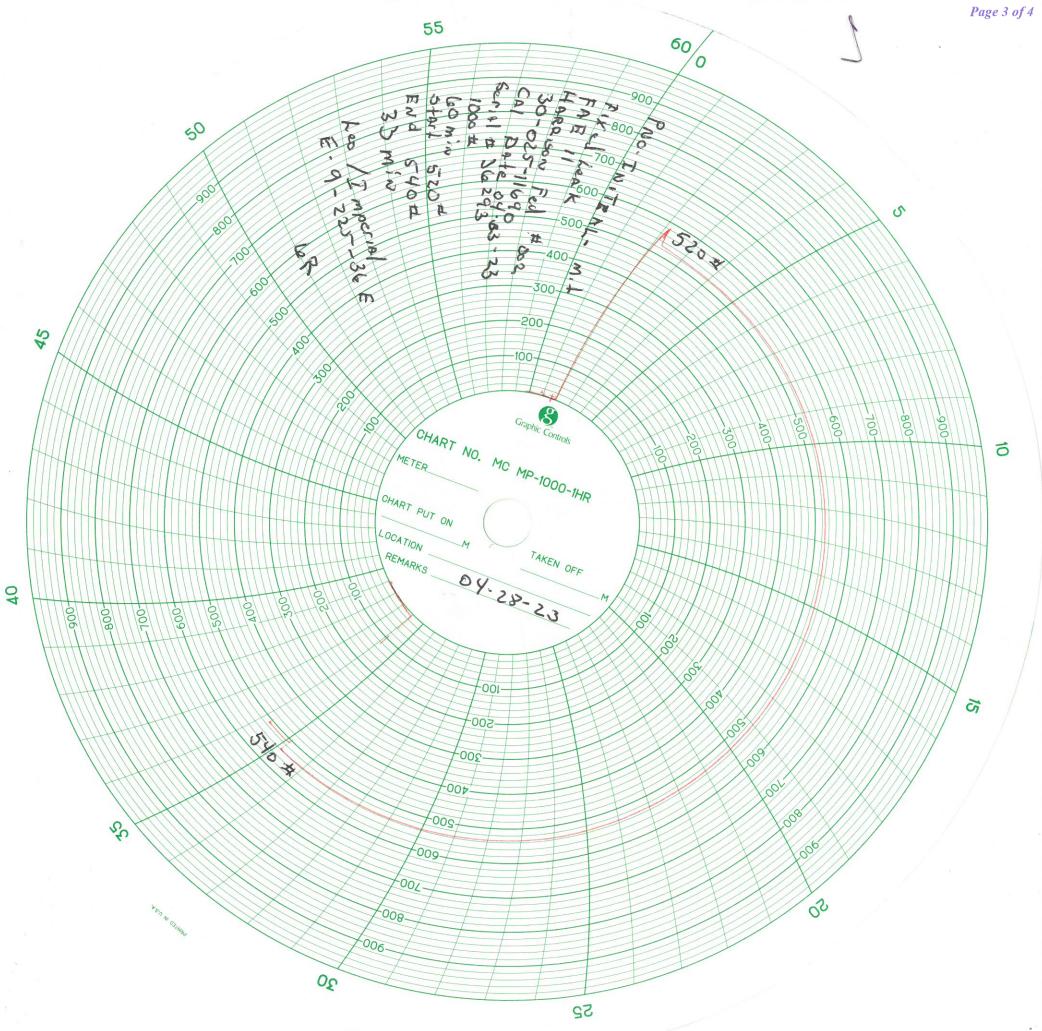
Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-11690	
<u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87			FEE Federal
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi o	7303	6. State Oil & Gas	Lease No.
87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	BANK ATTOCK TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	HARRISON FEDE	ERAL
1. Type of Well: Oil Well	Gas Well Other SALT WATE	ER DISPOSAL	8. Well Number	#002
2. Name of Operator			9. OGRID Number	
FAE II Operating LLC			329326	
3. Address of Operator			10. Pool name or V	Vildcat
11757 Katy Freeway, Suite 725, H	ouston, TX 77079		[96117] SWD; QUI	EEN
4. Well Location	24			
Unit LetterI_:	2310 feet from the SOUTH	line and 990	feet from the	EAST line
Section 22	Township 25S	Range 37H	The second secon	LEA County
	11. Elevation (Show whether DR,			EET County
	3066' GL	,,,,		
12. Check A	ppropriate Box to Indicate Nat	ure of Notice R	enort or Other Da	ta
			eport of other bu	tu .
NOTICE OF IN		SUBS	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER		_
OTHER.		OTHER:		
13. Describe proposed or comple	eted operations. (Clearly state all per	tinent details, and o	rive pertinent dates is	achiding actimated data
of starting any proposed work	k). SEE RULE 19.15.7.14 NMAC.	For Multiple Comp	letions: Attach wellk	ore diagram of
proposed completion or recor	mpletion.	Tor manipie comp	retions. Tittaen went	ore diagram of
04/21/2023 - 4/28/2023				
Rig up pulling unit. Release packer an	d POOH with 99 jts 2-3/8" J-55 IPC	tubing and 7" x 2-3	3/8" AD-1 packer. Se	nt in packer for repairs.
PU 7" AD-1 packer, RIH hydrotesting	tubing to 5000 psi. Replaced 2 bad	joints of tubing with	h 2-3/8" J-55 IPC tub	ing. Displaced
backside with 105 bbls of packer fluid	. Set packer @ 3196'. Packed off we	ellhead. Set chart re-	corder and loaded to	520 psi, Tested good
for 30 minutes. Test approved by Gary	Robinson. Chart is attached.			
Spud Date: 7/6/1938	Rig Release Date:	7/2	9/1938	
770/1930	Nig Release Date.	1/2	5/1936	
hereby certify that the information ab	ove is true and complete to the best	of 1		
	ove is true and complete to the best	of my knowledge a	na bener.	
73 / 1/				
SIGNATURE Dan How	TITLE Proc	luction Engineer	DATE	05/05/2023
				0010012023
Type or print nameTyler Van H	owe E-mail address	s: _tyler@faenergy	rus.com PHONE	(281) 798-4516
For State Use Only				
ADDROVED DV.	TOTAL TO			
APPROVED BY:Conditions of Approval (if any):	TITLE	-	DATE_	
- CALCULO CA ANDROVAL (II ALLY).				

<u>District 1</u> 1525 N. French Dr., Hobbs, NA: 83246 Phone (175) 393-6151 Fax. (175) 393-6726

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		iservation Division I					
	Uperator (	BRADENHEAD T	EST REPORT	Γ	· . •		
Fourly Acres Ewers				APINumber			
11	, 11	roperty Name		30025 1/690			
HACKUSON Federal					# 00	1.5	
111 1		Surface Loca	ation .		ALIE CONTRACTOR OF THE PARTY OF		
I 22 255 37 E Feet from No Line			Fiet From	EAV Line	County		
1   22   23 \   37 E     23/0   5     Well Status				1 990	E	Lea	
TA'D WELL	SHUT-IN	NJECTOR		PRODUCER	« دستسامت در آدمان		
YES (NO)	YES	(INI)	SWD TOT	GA	s 04	DATE - 28 ~ 23	
						- Lwar armir army ar	
		OBSERVED :	DATA		y.		
Supporter of the support of the supp							
Pressure	[AlSurface	(B)Interm(I)	(CMnterm(2)	(D)Pro	ed Csng	(E)Tubing	
	D	٥			5	10	
Flow Characteristics							
Puff	YIN	Y / (%)	YIN		Y/N	CÓ2	
Steady Flow	Y/N	YIN	Y / N		Y./ (N)	WIR	
Surges Down to nothing	Y/(N)	Y/N	YIX		Y (N)	GAS	
Gas or Oil	W N	Y /N	XID	1	NIN	bjered for	
Water	YAN	Y/N	1/1		Y I(X)	1 March 1 A	
The state of the s	Y /(\foralli)	Y/N	YIN		YN	1	
•			,				
Remarks - Please state for each	h string (A,B,C,D,E) pert	inent information regarding bl	eed down or confinue	ous build un if anolis		BECAUSE OF THE CONTRACT OF THE	
And a		8		- ээ гана ар наррис	-1+		
Repair Look	to State	compliance	٤.				
			•				
				•			
		*.					
	-						
Signature:							
LA LA			OIL CON	SERVATIO	N DIVISION		
Printed name: LEO ARANDA			Entered into RBDMS				
Tide: WORKOVER RIG SUPERVISOR			Re-test				
E-mail Address: 100@ fa							
Date: 4/28/23	Phone:						
	Winess: 6	ARY ROBINSON	·	<del></del>			

INSTRUCTIONS ON BACK OF 1THIS FORM  $6 \, k$ .



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 214187

## **CONDITIONS**

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	214187
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
mgebremichael	OCD requires a packer being set within 100 ft of the top perforation or top of injection zone.	5/17/2023