

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22062
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Foundation Energy Management, LLC		6. State Oil & Gas Lease No. V-3999
3. Address of Operator 5057 Keller Springs Road, Suite 650, Addison, TX 75001		7. Lease Name or Unit Agreement Name UNION AQZ STATE
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 14 Township 16S Range 34E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4070.3' GR		9. OGRID Number 10. Pool name or Wildcat Kemnitz Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDWH, NUBOP, Release Guiberson Unipacker VI, set @ 12,994'. (pk in the hole since 2010). POOH with 2 7/8 L-80 tbg. (Unknown jt count), MIRU wireline. Make gauge ring run to 12,980'. RIH with CIBP, and set @ 12,980'. POOH & rig down wireline. RIH with open end tbg, while testing to 6000 psi. Tag top of CIBP. Pickup and circ hole with gelled brine mud. Once mud circulated, test casing and plug to 500 psi. Monitor for any loss of pressure. Mix and pump 5 sx cement on plug. Pull uphole and reverse circ tbg clean, POOH laying down tbg to 6400'. Mix and pump 30 sx balanced plug from 6400-6200'. Pull above 6200' reverse circ tbg clean, POOH laying down tbg to 3200'. Mix and pump balance plug 3200-3000' intermediate shoe plug. Pull above 3000' reverse circ tbg clean, POOH laying down tbg to 514'. Mix and pump balanced plug 514-314' surface shoe plug. POOH laying down tbg to 75'. Mix and pump top plug 75' to surface POOH with tbg, Verify cement fill from 75- surf has hardened. RDMO rig. Cut off csg 3' below gl (verify all csg strings have cement to surface, top off if needed. Mark csg location with steel surface marker. Marker must be at least 4' above GL, set in cement, and not less than 4" in diameter. Marker must have Operator name, lease name, well number, unit number, and section, township, and range. Take pictures for NMOCD, Backfill and level cellar.

Spud Date: 4/7/1997

Rig Release Date: 8/12/1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PA Lead DATE 24 April 2023

Type or print name Laurie Rock E-mail address: lrock@foundationenergy.com PHONE (832) 312-5674

For State Use Only

APPROVED BY:  TITLE Petroleum Specialist DATE 05/17/23

Conditions of Approval (if any):

APPROVED WITH CONDITIONS

See Proposed WBD for additional plugs, all shoes to be perf & sqz'd

Foundation Energy Management, LLC
WELLBORE DIAGRAM

Well / Battery	Prospect Name		Total Depth	Current Status
UNION	UNION AQZ STATE 01		13473	SI
Location	Sec-Twn-Rng		Producing Horizon	County & State
1980 FNL & 1980 FEL	14-16S-34E		KEMNITZ MORROW	LEA, NM

POST PA WELLBORE DIAGRAM**Prepared Date:** 4-17-23**Prepared By:** SCHMIDT

UNION AQZ STATE 1

General Info

API #: 30-025-22062

KB Elevation: 4082

GL Elevation: 4070

Spud Date: 4-7-97

Completion Date: 8-12-97

TVD: 13473

MD: 13473

Last PBTD: 13400

75' BAL PLUG
75'-SURFACE200' BAL PLUG
314-514'200' BAL CMT PLUG
3000'-3200'200' BAL CMT PLUG
6200-6400'

Adjust plug to cover top of Yates @ 2924'

Adjust plug to cover Glorieta top @
6129' - Perf & Sqz

Cover Wolfcamp top @ 9855'

35' by dump bailer or 25sx

40' CMT ON TOP OF CIBP
CIBP @ 12,980'**Surface Casing**13 3/8 inch (OD)
48 # (weight)
H-40 grade
414 depth from KB
SURF cement top
400 sacks of cement
17 1/2 inch (OD) HOLE SIZE

Visual Returns

Intermediate Casing8 5/8 inch (OD)
32/28 # (weight)
J-55 grade
3100 depth from KB
SURF cement top
1650 sacks of cement
11 inch (OD) HOLE SIZE

Visual Returns

Production Casing5 1/2 inch (OD)
17/20 # (weight)
MIX grade
13473 depth from KB
6300 cement top
1350 sacks of cement
7 7/8 inch (OD) HOLE SIZE

Calculated

Open Perforations

MORROW 13072-13316

TD-13473 PBTD 13400

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon - Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Foundation Energy Management, LLC

WELLBORE DIAGRAM

Well / Battery	Prospect Name		Total Depth	Current Status
UNION	UNION AQZ STATE 01		13473	SI
Location	Sec-Twn-Rng		Producing Horizon	County & State
1980 FNL & 1980 FEL	14-16S-34E		KEMNITZ MORROW	LEA, NM

PROCEDURE

Prior to Plugging

1. Remove all surface equipment
2. NLT 24 hours prior to starting operations, contact the state to notify about the intent to plug
NMOCD Inspection Staff and Field Operations, (575) 626-0830
3. Relay driving instructions to Well from nearest town
*
4. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
5. Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on Well.

Procedure

1. MIRU
2. Hold Safety meeting go over JSA
3. Bleed off any pressure from tbg & csg, kill well if necessary
4. NDWH, NUBOP
5. Release Guiberson Unipacker VI, set @ 12,994'. (pkr in the hole since 2010)
6. POOH with 2 7/8 L-80 tbg. (Unknown jt count)
7. MIRU wireline. Make gauge ring run to 12,980'.
8. RIH with CIBP, and set @ 12,980'. POOH & rig down wireline
9. RIH with open end tbg, while testing to 6000 psi. Tag top of CIBP
10. Pickup and circ hole with gelled brine mud
11. Once mud circulated, test casing and plug to 500 psi. Monitor for any loss of pressure.
12. Mix and pump 5 sx cement on plug. Pull uphole and reverse circ tbg clean
13. POOH laying down tbg to 6400'
14. Mix and pump 30 sx balanced plug from 6400-6200'
15. Pull above 6200' reverse circ tbg clean,
16. POOH laying down tbg to 3200'
17. Mix and pump balance plug 3200-3000' intermediate shoe plug
18. Pull above 3000' reverse circ tbg clean
19. POOH laying down tbg to 514'
20. Mix and pump balanced plug 514-314' surface shoe plug
21. POOH laying down tbg to 75'
22. Mix and pump top plug 75' to surface
23. POOH with tbg
· Verify cement fill from 75- surf has hardened
24. RDMO rig
25. Cut off csg 3' below gl (verify all csg strings have cement to surface, top off if needed)
26. Mark csg location with steel surface marker
27. Marker must be at least 4' above GL, set in cement, and not less than 4" in diameter.
28. Marker must have Operator name, lease name, well number, unit number, and section, township, and range.
29. Take pictures for NMOCD
30. Backfill and level cellar

Foundation Energy Management, LLC
WELLBORE DIAGRAM

Well / Battery	Prospect Name		Total Depth	Current Status
UNION	UNION AQZ STATE 01		13473	SI
Location	Sec-Twn-Rng		Producing Horizon	County & State
1980 FNL & 1980 FEL	14-16S-34E		KEMNITZ MORROW	LEA, NM

CURRENT WELLBORE DIAGRAM

Prepared Date: 4-17-23
Prepared By: SCHMIDT

UNION AQZ STATE 1

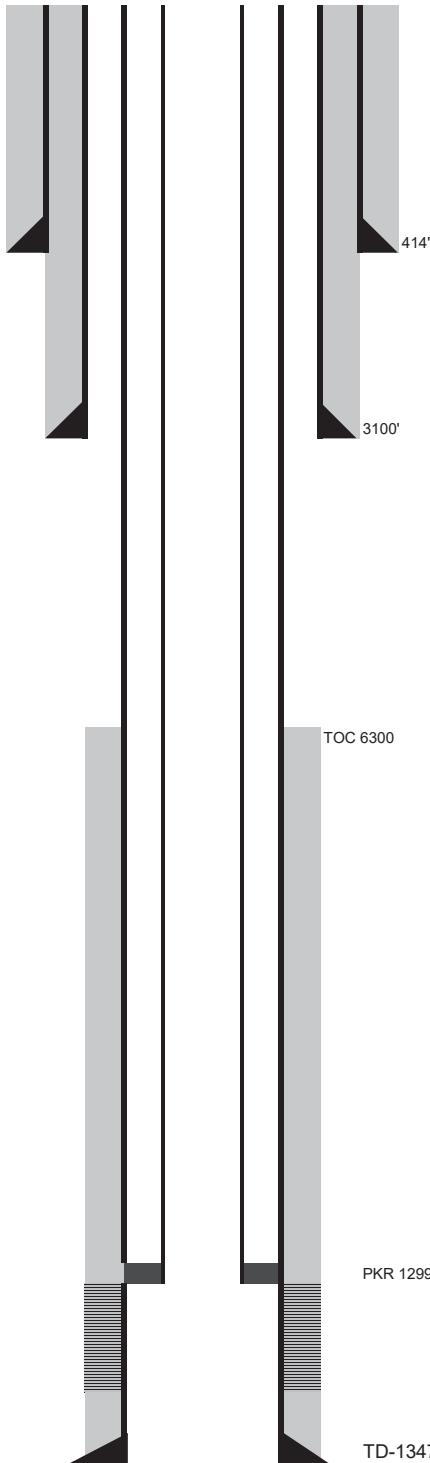
General Info

API #: 30-025-22062

KB Elevation: 4082
GL Elevation: 4070

Spud Date: 4-7-97
Completion Date: 8-12-97

TVD: 13473
MD: 13473
Last PBTD: 13400



Surface Casing

13 3/8 inch (OD)
48 # (weight)
H-40 grade
414 depth from KB
SURF cement top Visual Returns
400 sacks of cement
17 1/2 inch (OD) HOLE SIZE

Intermediate Casing

8 5/8 inch (OD)
32/28 # (weight)
J-55 grade
3100 depth from KB
SURF cement top Visual Returns
1650 sacks of cement
11 inch (OD) HOLE SIZE

Production Casing

5 1/2 inch (OD)
17/20 # (weight)
MIX grade
13473 depth from KB
6300 cement top
1350 sacks of cement
7 7/8 inch (OD) HOLE SIZE

Calculated

Open Perforations

MORROW 13072-13316

TBG:
12,984' 2 7/8 L-80 UNKNOWN # JTS
SN @ 12984
GUIBERSON UNIPACKER VI @ 12985-12994

Foundation Energy Management, LLC

WELLBORE DIAGRAM

Well / Battery	Prospect Name		Total Depth	Current Status
UNION	UNION AQZ STATE 01		13473	SI
Location	Sec-Twn-Rng		Producing Horizon	County & State
1980 FNL & 1980 FEL	14-16S-34E		KEMNITZ MORROW	LEA, NM

POST PA WELLBORE DIAGRAM

Prepared Date: 4-17-23

Prepared By: SCHMIDT

UNION AQZ STATE 1

General Info

API #: 30-025-22062

75' BAL PLUG

75'-SURFACE

KB Elevation: 4082

GL Elevation: 4070

Spud Date: 4-7-97

Completion Date: 8-12-97

TVD: 13473

200' BAL PLUG

MD: 13473

314-514'

Last PBTD: 13400

200' BAL CMT PLUG

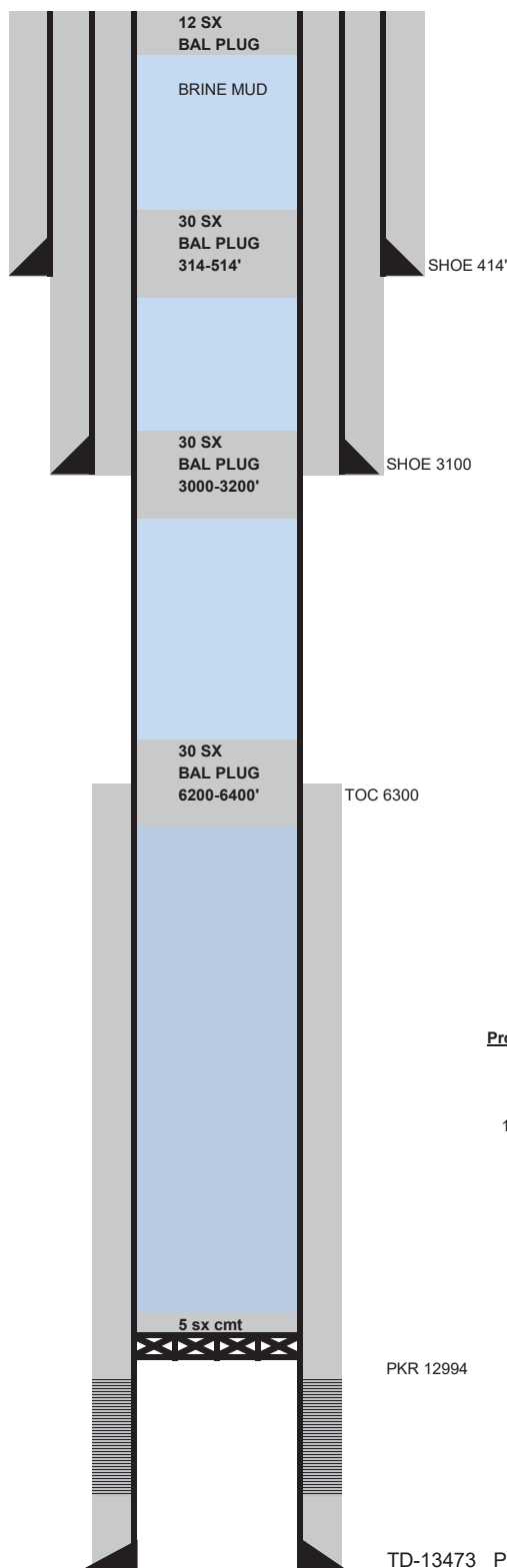
3000'-3200'

200' BAL CMT PLUG

6200'-6400'

40' CMT ON TOP OF CIBP

CIBP @ 12,980'



Surface Casing

13 3/8 inch (OD)
48 # (weight)
H-40 grade
414 depth from KB
SURF cement top
400 sacks of cement
17 1/2 inch (OD) HOLE SIZE

Visual Returns

Intermediate Casing

8 5/8 inch (OD)
32/28 # (weight)
J-55 grade
3100 depth from KB
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1650 sacks of cement
11 inch (OD) HOLE SIZE

Visual Returns

Production Casing

5 1/2 inch (OD)
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MIX grade
13473 depth from KB
6300 cement top
1350 sacks of cement
7 7/8 inch (OD) HOLE SIZE

Calculated

Open Perforations

MORROW 13072-13316

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 213513

CONDITIONS

Operator: FOUNDATION ENERGY MANAGEMENT, LLC 5057 KELLER SPRINGS RD ADDISON, TX 75001	OGRID: 370740
	Action Number: 213513
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions - Adhere to NMOCD COAs attached	5/17/2023