

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-07099	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 318455	⁸ Property Name Blanco Wash Federal		⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. N	Section 26	Township 28N	Range 09W	Lot Idn	Feet from the 790	North/South Line SOUTH	Feet from the 1700	East/West Line WEST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 5/1/1965	²² Ready Date 4/26/2023	²³ TD 6771'	²⁴ PBTD 6716'	²⁵ Perforations 3810' – 4620'	²⁶ DHC, MC DHC-5274
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		8 5/8", 24#, J-55		312'	
7 7/8"		4 1/2", 10.5#, J-55		6770'	
		2 3/8", 4.7#, J-55		6496'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 4/26/2023	³³ Test Date 4/26/2023	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure SI - 287	³⁶ Csg. Pressure SI - 420
³⁷ Choke Size 10/64	³⁸ Oil 0 bopd	³⁹ Water 0 bwpd	⁴⁰ Gas 13 mcfd		⁴¹ Test Method N/A

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Amanda Walker		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist - A	
E-mail Address: mwalker@hilcorp.com		Approval Date: 05/17/2023	
Date: 5/5/2023	Phone: 346-237-2177		

Well Name: BLANCO WASH FEDERAL	Well Location: T28N / R9W / SEC 26 / SESW / 36.627899 / -107.760666	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077111	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004507099	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2729294
Type of Submission: Subsequent Report
Date Sundry Submitted: 05/05/2023
Date Operation Actually Began: 02/14/2023
Type of Action: Recompletion
Time Sundry Submitted: 06:37

Actual Procedure: The following well has been recompleted into the Mesaverde as of 4/26/2023 and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure
BLANCO_WASH_FEDERAL_1_SR_WRITEUP_20230505063708.pdf

Well Name: BLANCO WASH FEDERAL	Well Location: T28N / R9W / SEC 26 / SESW / 36.627899 / -107.760666	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077111	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004507099	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: MAY 05, 2023 06:37 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 05/05/2023
Signature: Kenneth Rennick	

Blanco Wash Federal 1
30-045-07099
NMSF077111
SR: Recompletion

2/14/2023: MIRU. CK WELL PRESSURES (SICP-150, SITP-70, SIBHP-0). ND WH. SDFN.

2/15/2023: CK WELL PRESSURES (SITP- 120 PSI. SICP- 150 PSI, SIBHP 0 PSI). NU BOP, FT, GOOD TST. SCAN OOH. SDFN.

2/16/2023: CK WELL PRESSURES (SICP-130, SITP-NA, SIBHP-0). MU CSG SCRAPER & TIH. SDFN.

2/17/2023: CK WELL PRESSURES (SICP-125, SITP-NA, SIBHP-0). TIH W/**CIBP & SET @ 6500'**. DISP HOLE W/110 BBLS TREATED FW. SDFN.

2/20/2023: CK WELL PRESSURES (SITP: N/A PSI SICP: 0 PSI SIBH: 0 PS). ND BOP. NU WH. RD WAIT ON CBL.

3/11/2023: CK WELL PRESSURES (SITP: N/A SICP: 0 PSI SIBHP: 0 PSI). RU WL. RIH & RUN USIT/CBL. RU WELL CHECK & CONDUCT MIT, DID NOT PASS, LENNY MOORE/NMOCD ONSITE. SDFN.

3/13/2023: CK WELL PRESSURES (SICP-0, SIBHP-0). ND BOP. NU BOP.

3/14/2023: CK WELL PRESSURES (SITP-N/A, SICP-0, SIBHP-0,). PU PKR & START HOLE HUNTING F/0'-6500'. SDFN.

3/15/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). SET PKR @ 3286'. PT F/3286' T/0', TST GOOD. SDFN. **EMAIL SENT TO MONICA KUEHLING/NMOCD TO CONFIRM LEAK OFF WITHIN THE TARGET MV INTERVAL (3810' – 4620'). CONFIRMED 4260' T/CIBP IS HOLDING. APPROVAL RECEIVED TO INCLUDE LEAK OFF INTERVAL WITHIN AREA OF RECOMPLETION FROM MONICA/NMOCD AND KENNY RENNICK/BLM.**

3/16/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). CIRC WELL CLEAN. SET PKR & PT F/3810' T/0' @ 550 PSI, GOOD TST. SET PKR & PT F/4610' T/6500' @ 550 PSI FOR 30 MINS, GOOD TST. WITNESSED BY JOHN DURHAM/NMOCD. ND BOP. CHANGE OUT WH. SDFN.

3/17/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). RIH & RETRIEVE PKR @ 30'. TIH T/2215' & SET PKR. ND BOP. NU 5K NIGHT CAP. PT CSG IN 500 PSI STAGE T/4000 PSI FOR 30 MINS, GOOD TST. NU BOP. TIH TO RETRIEVE PKR. SDFN.

3/21/2023: CK WELL PRESSURES (SITP: N/A SICP: 0 PSI SIBHP: 0 PSI). ND WH. NU FRAC STACK & PT, GOOD TST. RD WO FRAC.

4/17/2023: MIRU FRAC CREW & WL. **PERF POINT LOOKOUT (4490' – 4604')** 24 SHOTS, 3 SPF, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AT 4490', 4497', 4513', 4520', 4533', 4543', 4583', 4604'. ALL SHOTS FIRED. POINT LOOKOUT STIMULATION: (4490' TO 4604') FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 714 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 702 BBLS TOTAL 20/40 SAND: 107,267 LBS TOTAL N2: 786,000 SCF. RIH & **SET DBP @ 4440'**. **PERF MENELEE (4097' – 4380')** 24 SHOTS, 3 SPF, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AT 4097', 4190', 4240', 4325', 4362', 4368', 4374', 4380'. ALL SHOTS FIRED. MENELEE STIMULATION: (4097' TO 4380') FRAC AT 55 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 615 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 603 BBLS TOTAL 20/40 SAND: 92,493 LBS TOTAL N2: 958,000 SCF. RIH & **SET CBP @ 3500'**. SDFN.

Blanco Wash Federal 1
30-045-07099
NMSF077111
SR: Recompletion

4/18/2023: CK WELL PRESSURES (SITP-N/A, SICP-0, SIBHP-0). ND FRAC HEAD, NU BOPE & FT, GOOD TST. PU MILL & TIH T/3500'. SDFN.

4/19/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). EST CIRC. **TAG PLUG @ 3500' & DO.** CIRC CLEAN. CONT TIH & **DO PLUG @ 4440'.** CIRC CLEAN. CONT TIH & **TAG PLUG @ 6500' & DO.** CHASE JUNK T/6662'. WORK STUCK PIPE. SDFN.

4/20/2023: CK WELL PRESSURES (SITP-20, SICP-500, SIBHP-0). TOO H W/11 STANDS TBG. RU WL. RIH & CUT TBG @ 3171'. POOH. PU OVERSHOT. ENGAGE FISH @ 3172'. RIH W/STRING SHOT, MAKE SHOT @ BIT, UNSUCCESSFUL. SDFN. **EMAIL SENT TO MONICA/NMOCD AND KENNY/BLM TO INFORM OF STUCK BIT ASSEMBLY. PLAN IS TO RECOVER TBG AND LEAVE SMALL SECTION OF BIT IN HOLE. APPROVAL RECEIVED FROM MONICA/NMOCD AND KENNY/BLM.**

4/21/2023: CK WELL PRESSURES (SITP-450, SICP-450, SIBHP-0). PU CUTTER & TIH. ENGAGE FISH. PU 2K OVER STRING WEIGHT, NO OVER PULL. TOO H W/CUTTING ASSEMBLY. CUT 19.6' FISH W/STRING FLOAT. MU OVERSHOT, TIH ENGAGE FISH. RU WL. RIH & PERFORM FREE POINT, LD & PU JET CUTTER, RIH TO CUT @ 6648'. POOH W/WL. WRK PIPE. PMP 30 BBLS DWN BACKSIDE. SDFN.

4/22/2023: CK WELL PRESSURES (SITP-460, SICP-460, SIBHP-0). MU SWVL PMP 25 BBLS H2O DWN STRING. WRK TBG. RU WL W/JET CUTTER & TAG @ 6658'. PU T/6510' CUT. TOO H W/FISH. MU WASH OVER PIPE & TIH T/5640'. UNLOAD HOLE. TOO H ABV PERFS. SDFN.

4/23/2023: CK WELL PRESSURES (SITP-0, SICP-480, SIBHP-0). TIH T/TOF @ 6510'. WAS OVER TOF F/6510' T/6648' (138' OF FISH). CIRC HOLE CLEAN. TOO H ABV PERFS. SDFN.

4/24/2023: CK WELL PRESSURES (SITP-0, SICP-400, SIBHP-0). TOO H W/FISHING ASSEMBLY, NO FISH RECOVERED. TIH W/OVERSHOT & ENGAGE FISH @ 6510'. TOO H, NO FISH. SDFN. **PHONE CALL TO MONICA/NMOCD & KENNY/BLM TO INFORM THAT WE WERE UNABLE TO RECOVER 138' OF TOTAL FISH (ORIGINAL 18' FROM INITIAL COMMUNICATION PLUS 120' OF PIPE). REQUEST TO LEAVE FISH IN HOLE AND LAND TBG @ 6500'. TOF @ 6510'. APPROVAL TO LEAVE FISH IN THE HOLE. REQUESTED TO UPDATE DEAN MCCLURE/NMOCD IN REFERENCE TO THE DHC ALLOCATION.**

4/25/2023: CK WELL PRESSURES (SITP-0, SICP-480, SIBHP-0). TIH W/211 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 6496', SN @ 6495'. ND BOP. NU WH. PMP 7 BBLS H2O, TST TBG @ 550 PSI, GOOD TST. PRESSURE UP T/1100 PSI, BLOW CK, BLOW WELL DRY. RDRR, HAND OVER TO OPERATIONS.

5/3/2023: EMAIL SENT TO DEAN @ NMOCD SUMMARIZING FISH LET IN HOLE AND INFORM THAT A CHANGE IN ALLOCATION IS NOT NECESSARY.



Schematic - Current

Well Name: BLANCO WASH FED #1

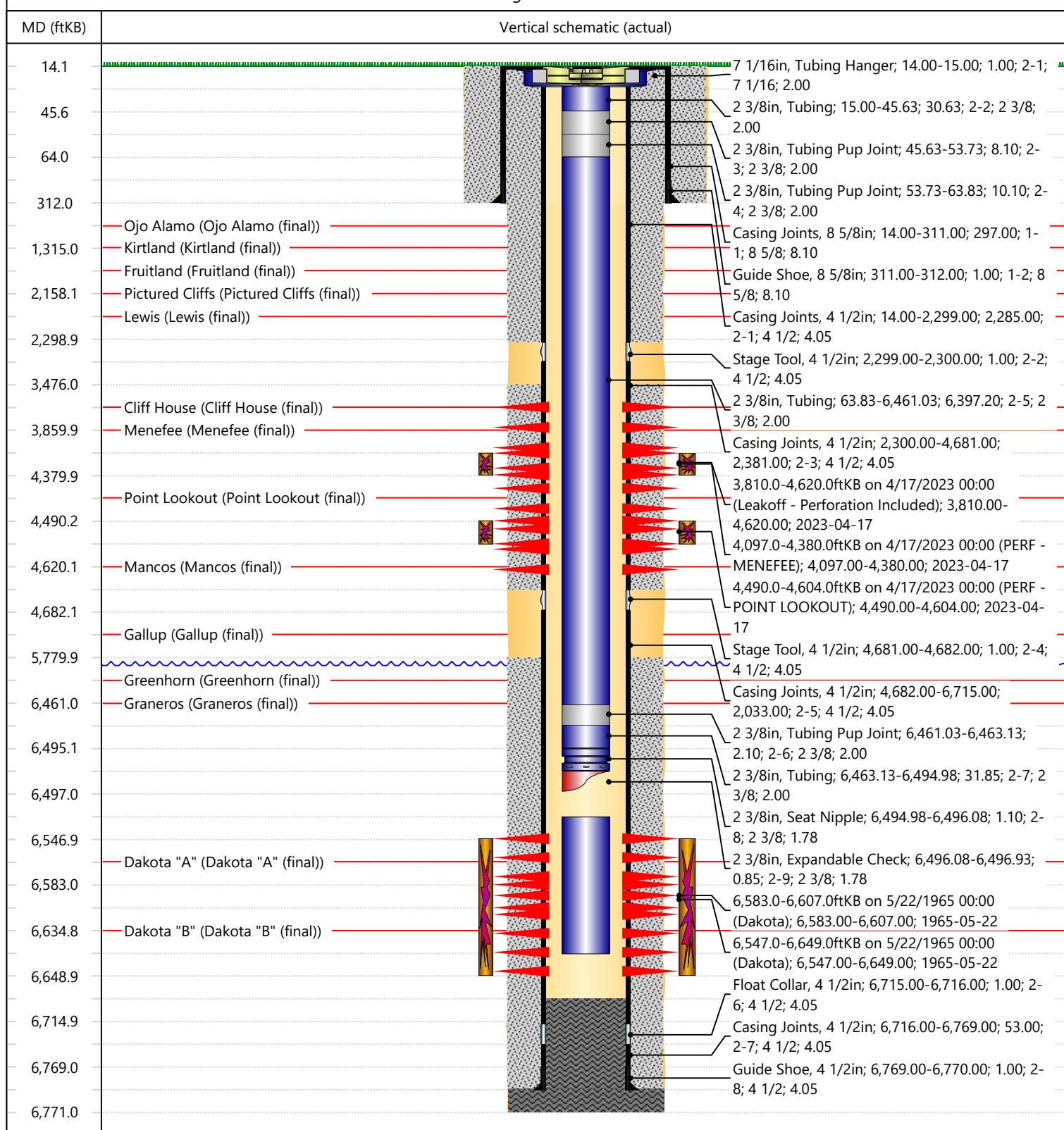
API / UWI 3004507099	Surface Legal Location 026-028N-009W-N	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/RT Elevation (ft) 5,990.00	KB-Ground Distance (ft) 14.00	Original Spud Date 5/1/1965 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 6,710.0	Total Depth All (TVD) (ftKB)

Most Recent Job

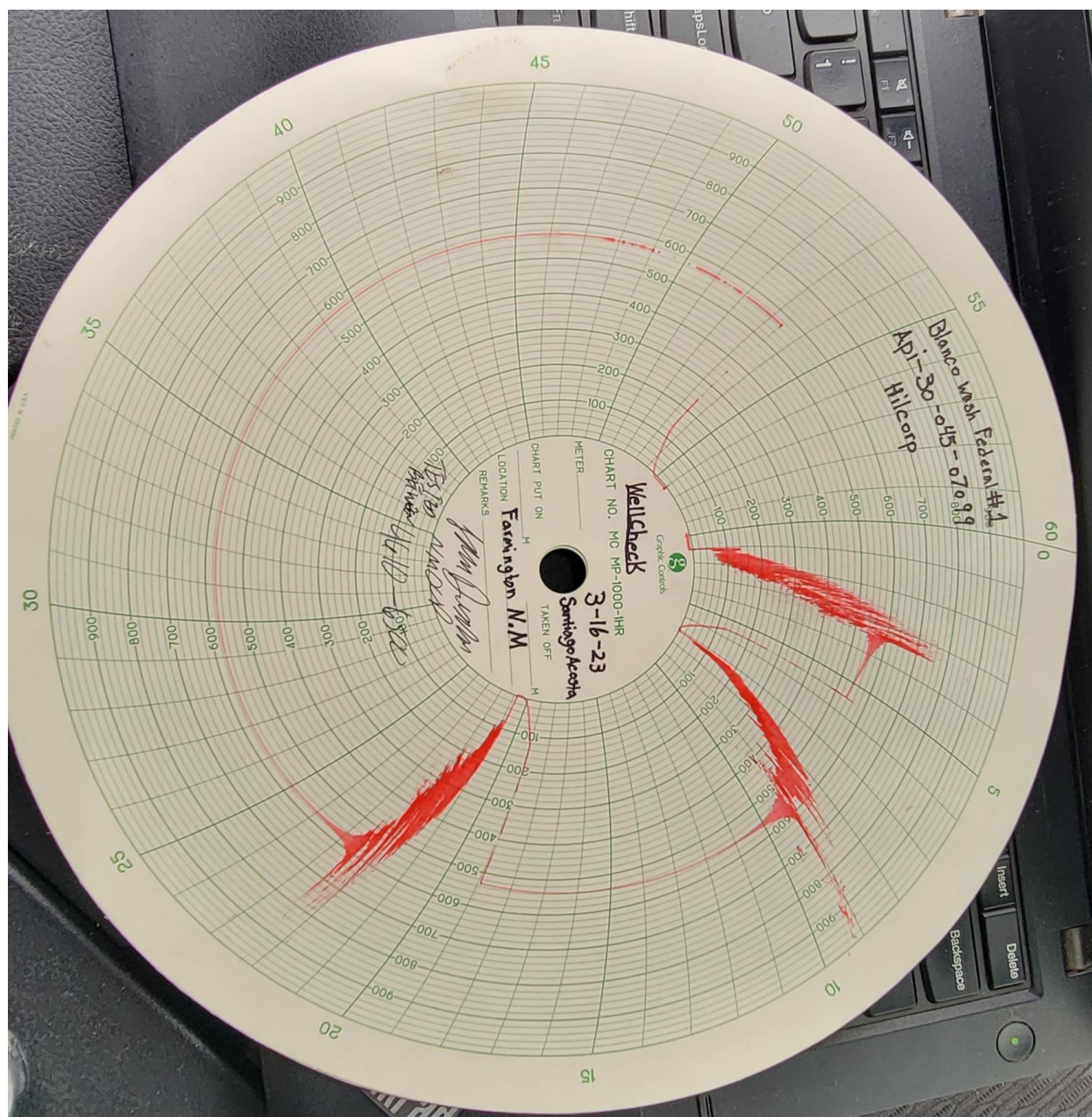
Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 2/13/2023	End Date 4/27/2023
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TD: 6,771.0

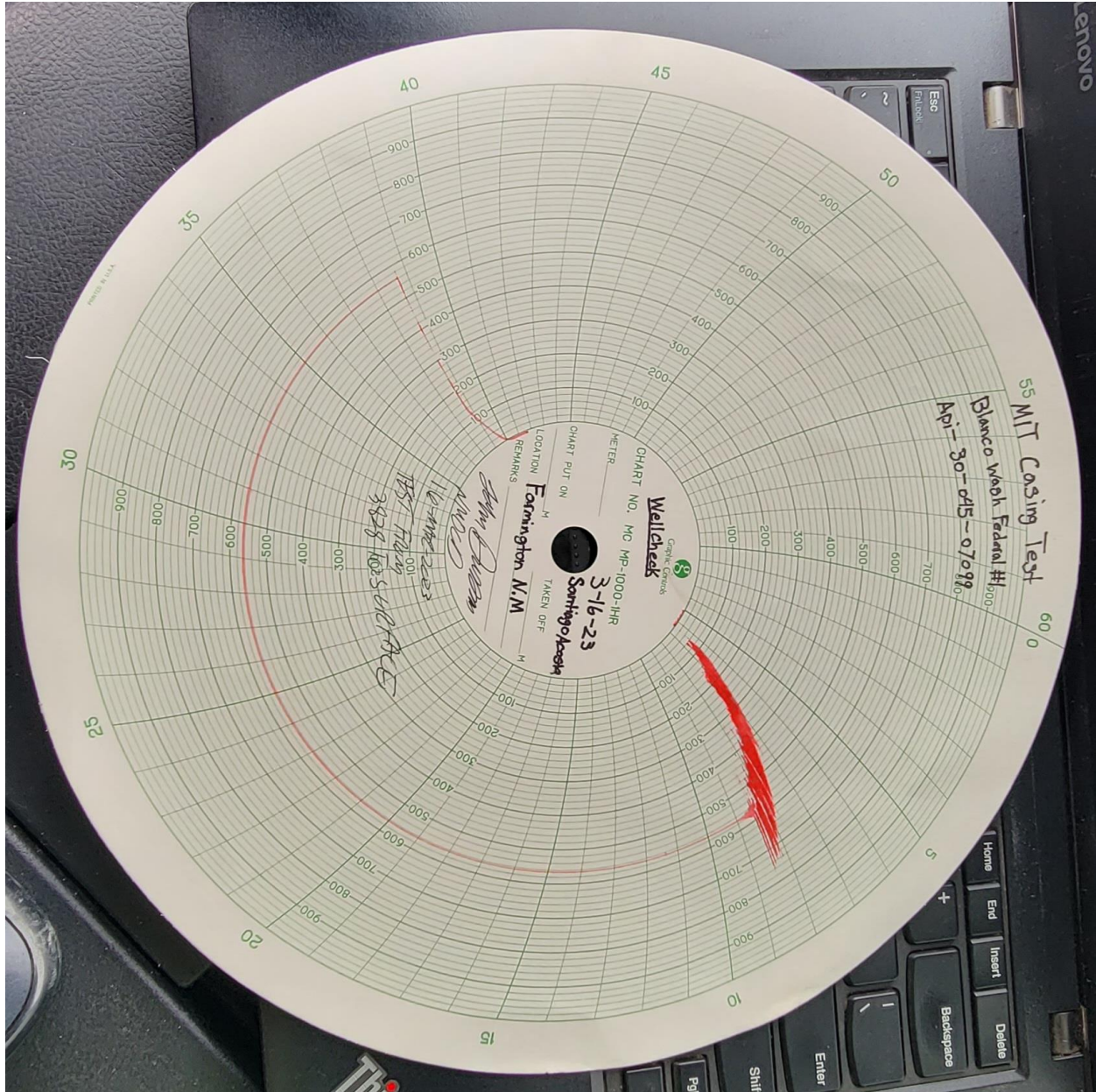
Original Hole



MIT 4610'-6500'



MIT 3228' - Surface



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

N (SESW) 790' FSL & 1700' FWL

At top prod. Interval reported below

At total depth

14. Date Spudded

5/1/1965

15. Date T.D. Reached

5/14/1965

16. Date Completed

4/ 26/ 2023☐ D & A☒ Ready to Prod.

18. Total Depth:

6771'

19. Plug Back T.D.:

6716'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL/USIT

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	8 5/8" J-55	24		312'		175			
7 7/8"	4 1/2" J-55	10.5		6770		1225			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6496'							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Menefee	4097'	4380'	3 SPF	0.35	24	Open
B) Point Lookout	4490'	4604'	3 SPF	0.35	24	Open
C) Leakoff	3810'	4620'				Open
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
MENEFEE (4097' - 4380')	FRAC AT 55 BPM W/ 70 Q N2 FOAM.
POINT LOOKOUT (4490' - 4604')	FRAC AT 70 BPM W/ 70 Q N2 FOAM.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/26/2023	4/26/2023	24		0	13	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64th	SI 287	SI 420		0	13	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1201	1315	White, cr-gr ss	Ojo Alamo	1201
Kirtland	1315	1703	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1315
Fruitland	1703	2158	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1703
Pictured Cliffs	2158	2257	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2158
Lewis	2257	3810	Shale w/ siltstone stingers	Lewis	2257
Cliff House	3810	3860	Light gry, med-fine gr ss, carb sh & coal	Cliff House	3810
Menefee	3860	4480	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3860
Point Lookout	4480	4620	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4480
Mancos	4620	5631	Dark gry carb sh.	Mancos	4620
Gallup	5631	6400	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5631
Greenhorn	6400	6577	Highly calc gry sh w/ thin lmst.	Greenhorn	6400
Graneros	6577	6577	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6577
Dakota	6577	7236'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6577
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

The following well is now producing as a MV/DK under DHC 5274


Blanco Mesaverde NMSF077111

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 5/5/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Friday, May 5, 2023 4:15 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: BLANCO WASH FEDERAL, Well Number: 1, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **BLANCO WASH FEDERAL**
§ Well Number: **1**
§ US Well Number: **3004507099**
§ Well Completion Report Id: **WCR2023050588048**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 217564

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 217564
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 217564

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 217564
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/17/2023