Received by UCD: \$17/2023 7:32:22 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repoi	
Well Name: SALTY DOG	Well Location: T30N / R14W / SEC 1 /	County or Parish/State: SAN	
Well Number: 4	NESW / 36.842775 / -108.2623239 Type of Well: OTHER	JUAN / NM Allottee or Tribe Name:	
Lease Number: NMNM101552	Unit or CA Name:	Unit or CA Number:	
<b>US Well Number:</b> 3004532334	Well Status: Water Injection Well	<b>Operator:</b> HILCORP ENERGY COMPANY	

## **Notice of Intent**

Sundry ID: 2731228

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/16/2023

Date proposed operation will begin: 05/29/2023

Type of Action: Workover Operations Time Sundry Submitted: 12:09 5

**Procedure Description:** Hilcorp Energy Company requests permission to perform tubing/packer repair on the subject well. Please see the attached procedure and current wellbore diagram.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Salty\_Dog\_04\_SWD\_Tbg\_\_\_Pkr\_Repair\_NOI\_20230516120737.pdf

Received by OCD: 5/17/2023 7:32:22 AM Well Name: SALTY DOG	Well Location: T30N / R14W / SEC 1 / NESW / 36.842775 / -108.2623239	County or Parish/State: SAN	
Well Number: 4	Type of Well: OTHER	Allottee or Tribe Name:	
Lease Number: NMNM101552	Unit or CA Name:	Unit or CA Number:	
<b>US Well Number:</b> 3004532334	Well Status: Water Injection Well	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: AMANDA WALKER** 

Signed on: MAY 16, 2023 12:09 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

State: TX

State:

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

# Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Phone: 5055647736 Disposition: Approved Signature: Matthew Kade

BLM POC Title: Petroleum Engineer BLM POC Email Address: MKADE@BLM.GOV Disposition Date: 05/17/2023

Zip:



### HILCORP ENERGY COMPANY SALTY DOG SWD #4 TUBING REPAIR - NOTICE OF INTENT API 3004532334

#### JOB PROCEDURES

#### Notify NMOCD 24 hours in advance of beginning operations.

- 1. Hold pre-job safety and planning meeting. Comply with all NMOCD/COGCC, BLM, and HEC safety and environmental regulations. Scope location for base beam, ingress and egress points and note/flag all obstacles. If base beam can not be used, test rig anchors prior to moving in rig. Verify cathodic is offline. Conduct JSA's prior to all changes in operational scope and for all personnel on site.
- 2. Acidize tbg w/ 15% HCI (to clear scale from X nipples).
- 3. RU slickline. RIH and set plug in XN nipple in the tbg.
- 4. Load well and bleed off pressure at wellhead. Monitor wellhead pressure for any influx.
- 5. RIH and set a BPV in the hanger. ND wellhead.
- 6. MIRU service rig and assosiated equiptment.
- 7. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
- 8. Release off On/Off tool and POOH with the tbg string, inspecting and scanning, replacing bad joints. Replace packer.
- 9. RIH w/ new completion setting. Set packer at ~3056', land tbg.
- 10. PT the tbg and csg to 500 psi. Negative test both tbg and csg while monitoring for pressure at the surface.
- 11. ND BOPs, NU wellhead. RDMO
- 12. RU slickline. RIH and retrieve the tbg plug.
- 13. Contact NMOCD to schedule witnessed MIT. PT csg to 600 psi



## HILCORP ENERGY COMPANY SALTY DOG SWD #4 TUBING REPAIR - NOTICE OF INTENT

1/UWI 0045323	34	Surface Legal Location T30N-R14W-S01	Field Name Entrada Mesaverde		Route 0202	State/Province New Mexi-	со	Well Configuration Type Vertical
ound Elevat 726.00	ion (ft)	Original KB/RT Elevation (f 5,734.91	() KB-Ground Dist 8.91	ance (ft)	KB-Casing Flange D	Distance (ft)	KB-Tubing Hange	r Distance (ft)
			Original H	ole IVertic	all			
MD ftKB)	TVD (ftKB)		-	ertical schemat	-			
0.0	(inco)		and a start of			Surface Ca	asing Cemen	t, Casing, <dttmstart></dttmstart>
24.9		- Kirtland (Kirtland (final))				0.00-447.0	0 0	8 5/8 in; 8.10 in; 0.00
445.9		E 10 10 1/E 10				ftKB; 447.0		6 5/6 m, 6. 10 m, 0.00
780.8		<ul> <li>Fruitland Coal (Fruitland</li> <li>Pictured Cliffs (Pictured)</li> </ul>						
1,648.0		[2 7/8in, Tubing; 2 7/8 in	; 6.40 lb/ft; J-55; 0.00			Productio	n Casing Cer	nent Casino
2,574.1			ftKB; 3,900.00 ftKB				>; 0.00-4,406	
3,047.9		Mesaverde (Mesaverde						
3,055.1		5 1/2 in, Packer, 3,056	.0, 3,057.0; 3,056.00- 3,057.00	100	BADY.			
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3,131.9								10/27/2008 00:00
3,140.1								3,140.00; 2008-10-27
3,145.0								10/27/2008 00:00 3,162.00; 2008-10-27
3,167.0						3.167.0-3.1	193.0ftKB on	10/27/2008 00:00
3,192.9						(Perforate	d); 3,167.00-	3,193.00; 2008-10-27
3,202.1								10/27/2008 00:00
3,209.0 3,899.9						(Perforate	a); 3,202.00-	3,209.00; 2008-10-27
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4,087.9					1000			4,088.00; 2008-10-27
4,104.0								10/27/2008 00:00
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4,133.9					1000			10/27/2008 00:00
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4,230.0					1000			10/27/2008 00:00 4,245.00; 2008-10-27
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4,259.8			<b>  </b>					4,260.00; 2008-10-27
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4,2/5.9		— Mancos (Mancos (final))	p> (PBTD); 4,362.00			dttmstart	> (plug); 4,36	2.00-4,406.00
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4,405.8						0.00 mm2,		-
www.pe	loton.co	m	F	Page 1/1			Re	port Printed: 5/12/202

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	217549
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS				
Created By		Condition Date		
mgebremichael	Packer should be set within 100 ft of the top perforation or top of the open hole injection interval.	5/17/2023		

CONDITIONS

Action 217549

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