

Well Name: NEWBERRY B	Well Location: T32N / R12W / SEC 35 / SWSW / 36.936676 / -108.06897	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078146	Unit or CA Name: NEWBERRY	Unit or CA Number: NMNM73947
US Well Number: 3004524924	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2730621

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 05/12/2023	Time Sundry Submitted: 01:48
Date proposed operation will begin: 06/01/2023	

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Newberry_B__1E_TA_NOI_20230512071623.pdf

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Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_01102023_20230512164928.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: MAY 12, 2023 01:48 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 05/12/2023
Signature: Kenneth Rennick	



**HILCORP ENERGY COMPANY
NEWBERRY B #1E
TEMPORARILY ABANDON SUNDRY
API 3004524924**

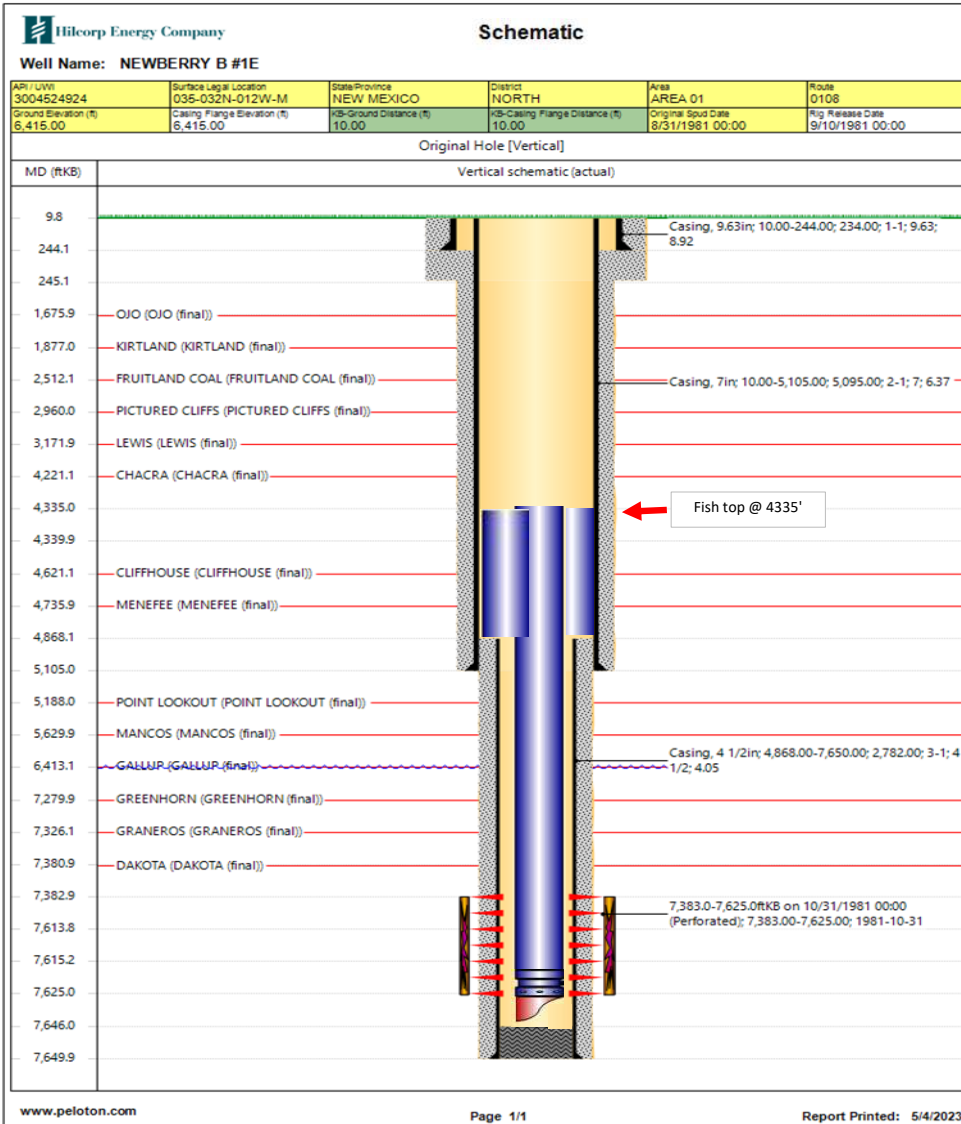
JOB PROCEDURES

1. MIRU workover rig and associated equipment; NU and test BOP.
2. Establish injection into the Dakota.
3. Run CBL from proposed CICR depth of 4285' to surface. Submit CBL to regulatory agencies.
4. TIH and set CICR at **4285'**.
5. Pump **78 bbls of cement** (wellbore volume from CICR to bottom DK perf + 100% extra) through the CICR @ 4285'.
6. When either 78 bbls of cement have been pumped or injection of cement cannot be continued due to pressure buildup. Sting out of CICR and pump a **50'** cement plug on top of the CICR at 4285'.
7. **Perform MIT on casing to 600 psi with witness** (notify NMOCD/BLM 24+ hours before test) and submit results to regulatory group.



**HILCORP ENERGY COMPANY
NEWBERRY B #1E
TEMPORARILY ABANDON SUNDRY**

NEWBERRY B #1E - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
NEWBERRY B #1E
TEMPORARILY ABANDON SUNDRY

NEWBERRY B #1E - PROPOSED WELLBORE SCHEMATIC

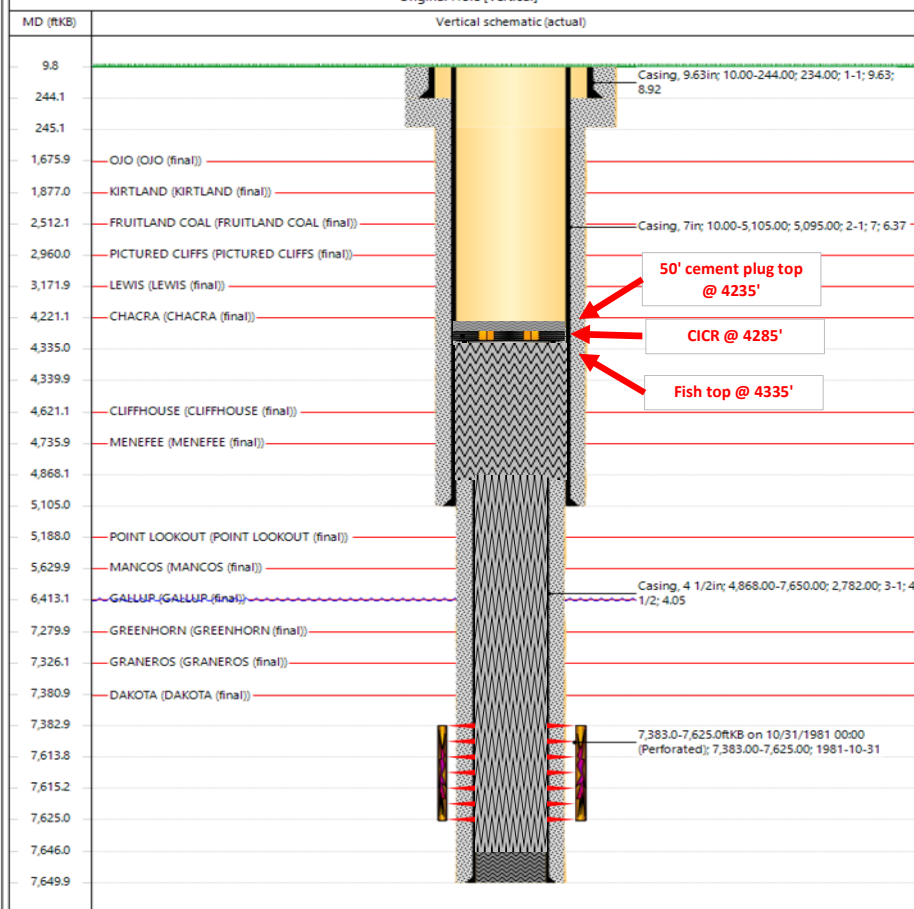


Schematic

Well Name: **NEWBERRY B #1E**

API / UWI 3004624924	Surface Legal Location 035-032N-012W-M	State/Province NEW MEXICO	District NORTH	Area AREA 01	Route 0108
Ground Elevation (ft) 6,415.00	Casing Flange Elevation (ft) 6,415.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	Original Spud Date 8/31/1981 00:00	Rig Release Date 9/10/1981 00:00

Original Hole [Vertical]



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Report Printed: 5/4/2023

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

1. After work is completed, send in Sundry Notification – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also after work is completed, send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the SN-NOI the following:
 - a. Proposed exact expiration date (month, day, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/10/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 216714

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 216714
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Check for injection prior to placement of retainer - report findings to NMOCD -WOC cement - tag top of cement - bradenhead test required 30 days after rig move with a witness from this office - Notify NMOCD 24 hours prior to rig moving back on Notify NMOCD 24 hours prior to MIT	5/17/2023