## Received by OCD: 5/19/2023 5:53:08 AM District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

A 3	TDED	DED	ODT

Revised August 1, 2011

**Page 1 of 12** Form C-104

District IV 1220 S. St. Franci	is Dr Sant	ta Fe. NI	M 87505		20 South St.						AM	IENDED REPORT
	I.				Santa Fe, NN OWABLE		'HOD	17 A TI	N TO T	'D A N	SDA	DТ
<sup>1</sup> Operator				JK ALL	OWADLE	AND AUI	HOK		O Number	INAIN	<u> </u>	'K1
Hilcorp En		npany								3721		
382 Road 3 Aztec, NM								<sup>3</sup> Reason	for Filing	Code/ E Ro		ve Date
<sup>4</sup> API Numl 30-039-21			<sup>5</sup> Pool Name		Blanco-	Mesaverde (P	rorated	l Gas)	6]	Pool Co		72319
<sup>7</sup> Property (			<sup>8</sup> Property N	ame					9 .	Well Nu	ımber	•
	8432	San Juan 28-7 Unit									247	
II. 10 Sur	face Lo			T .4 T.1	E 4 C 4b .	N 41 / C 4	I. T *	E . A C.	41	4 / <b>XX</b> 74	T *	Comment
Ul or lot no. N	11	Town 28		Lot 1an	Feet from the 825	he North/South Line South		Feet from 197		st/West West		County Rio Arriba
<sup>11</sup> Bot	tom Ho	le Lo	cation									
UL or lot no.	Section			Lot Idn	Feet from the	North/Sout	h Line	Feet from	m the Eas	st/West	Line	County
12 Lse Code F		  cing Met  Code  F		Connection Date	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C-	·129 Effect	tive Date	17 (	C-129	Expiration Date
III. Oil a	nd Gas	Trans	sporters				l					
18 Transpor OGRID	ter		•		<sup>19</sup> Transpor and Ad							<sup>20</sup> O/G/W
248440					Western l	Refinery						O
151618					Enter	prise						G
IV. Well	Comple	otion T	Data									
<sup>21</sup> Spud Da			Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTI	)	<sup>25</sup> Perf	forations		26	DHC, MC
6/3/1978		4.	/30/2023		ID 7484'	MD 746			3'-5324'			HC-5267-0
27 <b>H</b> o	ole Size		<sup>28</sup> Casi	ng & Tubi	ng Size	<sup>29</sup> De	epth Set	:		<sup>30</sup> S	acks (	Cement
13	3/4"		9 5	/8", 36#, K	-55		225'				225	cf
8	3/4"		7	", 20#, K-5	55	3	274'				280	cf
6	1/4"		4 1/2",	1.6 & 10.5	5#, K-55	7	484'				643	cf
			23	/8", 4.7#, J	-55	7	305'					
V. Well												
31 Date New N/A	Oil		Delivery Date /30/2023		Test Date //30/2023		Length hrs		<sup>35</sup> Tbg. Pres 250 psi		3	<sup>36</sup> Csg. Pressure 380 psi
<sup>37</sup> Choke S 24/64"	ize		<sup>38</sup> Oil 0		<sup>9</sup> Water 4 bwpd		Gas ncf/d					<sup>41</sup> Test Method Flowing

31 Date New Oil N/A	<sup>32</sup> Gas Delivery Date 4/30/2023	<sup>33</sup> Test Date 4/30/2023	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 250 psi	<sup>36</sup> Csg. Pressure 380 psi		
<sup>37</sup> Choke Size 24/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 4 bwpd	<sup>40</sup> Gas 100 mcf/d		<sup>41</sup> Test Method Flowing		
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CO Approved by: Sarah McGra	ONSERVATION DIVIS	SION		
Kandís Roland	ι		Approved by: Sarah Weedia				
Printed name: Kandis Roland			Title: Petroleum Sp	ecialist - A			
Title: Operations Regulator	ry Tech Sr.		Approval Date: 05/19/2023				
E-mail Address: kroland@hilcorp.com	m						
Date: 5/12/2023	Phone: (713) 7	57-5246					



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SAN JUAN 28-7 UNIT Well Location: T28N / R7W / SEC 11 / C

SESW / 36.6707 / -107.544403

County or Parish/State: RIO

ARRIBA / NM

Well Number: 247 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF079289A Unit or CA Name: SAN JUAN 28-7

UNIT--DK

**Unit or CA Number:** 

NMNM78413C

US Well Number: 3003921650 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

#### **Subsequent Report**

**Sundry ID: 2729292** 

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 05/05/2023 Time Sundry Submitted: 06:03

**Date Operation Actually Began:** 02/13/2023

**Actual Procedure:** Subject well was recompleted into the Mesaverde formation and commingled with existing Dakota. Please see attached operational reports which includes an updated plat as requested by NMOCD.

#### **SR Attachments**

#### **Actual Procedure**

SJ\_28\_7\_Unit\_247\_RC\_Subsquent\_Sundry\_20230505060125.pdf

eceived by OCD: 5/19/2023 5:53:08 AM Well Name: SAN JUAN 28-7 UNIT

Well Location: T28N / R7W / SEC 11 /

SESW / 36.6707 / -107.544403

County or Parish/State: Rige 3 of

ARRIBA / NM

Well Number: 247

Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

Lease Number: NMSF079289A

Unit or CA Name: SAN JUAN 28-7

UNIT--DK

**Unit or CA Number:** 

NMNM78413C

**US Well Number: 3003921650** 

Well Status: Producing Gas Well

**Operator: HILCORP ENERGY** 

COMPANY

Zip:

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KANDIS ROLAND** Signed on: MAY 05, 2023 06:02 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech Street Address: 382 Road 3100

State: NM City: Farmington

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

#### **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted Disposition Date: 05/08/2023

Signature: Kenneth Rennick

San Juan 28-7 Unit 247 API # 30-039-21650 Recomplete Subsequent Sundry

**2/13/23** SIBHP- 0, SIICP-0, SITP- 120, SICP- 120. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TOOH and scan tbg. TIH w/ mill. SIW. SDFN.

**2/14/23** SIBHP- 0, SIICP-0, SITP- 0, SICP- 100. BWD. TOOH w/ mill. TIH and set **CIBP @ 7168'**. LD tbg. SIW. SDFN.

2/15/23 SIBHP- 0, SICP-0, SICP- 0. Load & PT csg. Good Test. LD tbg. ND BOP. NU WH. RDMO.

**3/13/23** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU WL. ND WH, NU lubricator. RIH with USIT/CBL Log. POH logging well. RU wellcheck. Conduct MIT 565 psi for 30 min witness by Lenny Moore, OCD. Good test. **CBL reviewed by Monica Kuehling, NMOCD & Kenny Rennick. Received verbal approval to proceed with recomplete as outlined in approved NOI.** RIH & set **CBP @ 5600'**. POH. ND Lubricator. NU WH. RDMO WL.

3/23/23 SIBHP- 0, SIICP-0, SICP- 0, SICP- 0. ND WH, NU Frac Stack. PT csg to 4000 psi. Good Test. RDMO.

4/24/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU WL.

RIH & Perf **PT Lookout** w/.35" diam.- Select Fire 3 SPF 120-degree Phasing @: 5160', 5178', 5195', 5216', 5258', 5274', 5282', 5324 '= **24** holes. POOH. RD WL. RU Frac crew. PT Lookout (5160' – 5324') Broke well w/ 12 BBLS 15% HCL. Foam Frac w/ 713 bbls of 70 Q slick water, 107,287# 20/40 sand, 925,000 SCF N2. RIH and set **dissolvable bridge plug @ 5135'.** POOH.

RIH & Perf **Menefee** w/.35" diam.- Select Fire 3 SPF 120-degree Phasing @: 4888', 4898', 4906', 4935', 4988', 5025', 5055', 5102' = **24** holes. POOH. RD WL. RU Frac crew. Menefee (4888' – 5102') Broke well w/ 12 BBLS 15% HCL. Foam Frac w/ 640 BBLS of 70 Q slick water, 92,471# 20/40 sand, 1,140,000 SCF N2. RIH and set **dissolvable bridge plug @ 4800'.** POOH.

RIH & Perf **Cliffhouse** w/.35" diam.- Select Fire 3 SPF 120-degree Phasing @: 4605', 4611', 4639', 4646', 4700', 4710', 4720', 4740' = **24** holes. POOH. RD WL. RU Frac crew. Cliffhouse (4605' – 4740') Broke well w/ 12 BBLS 15% HCL. Foam Frac w/ 713 BBLS of 70 Q slick water, 120,505# 20/40 sand, 880,000 SCF N2. RIH and set **composite bridge plug @ 4010'.** POOH. SIW. RD Frac/WL.

4/25/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. MIRU.

**4/26/23** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. ND Frac Stack, NU BOP. PT BOP. Good Test. TIH w/ bit. D/O plug @ **4010**′ C/O well. SIW. SDFN.

**4/27/23** SIBHP- 0, SIICP-0, SITP- 120, SICP- 800. BDW. RIH w/ tag 5105' (**Plug @ 4800'**, no tag). C/O well **plug @ 5135'**. RIH tag @ 5530'. D/O **plug @ 5600'**. RIH tag @ 7160'. SIW. SDFN.

**4/28/23** SIBHP- 0, SIICP-0, SITP- 500, SICP- 500. BDW. C/O well. TIH D/O **CIBP @ 7168'**. TOOH. TIH. C/O well. TIH & land 229 jts 2 3/8", 4.7# J-55 **tbg set @ 7305'** with S-Nipple @ 7304'. ND BOP. NU WH. PT tbg to 550 psi. Test Good. RDMO.

This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 324399

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21650	2. Pool Code 72319	Pool Name     BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318432	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 247
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6204

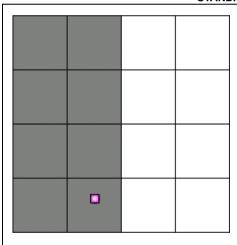
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	11	28N	07W		825	S	1970	W	RIO
									ARRIBA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated	d Acres 92.8 W/2		13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Kandis Roland
Title: Regulatory Tech
Date: 8/31/2022

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B. Kerr Jr.

Date of Survey: 11/26/1978

Certificate Number: 3950

Report Printed: 5/2/2023

#### Hilcorp Energy Company

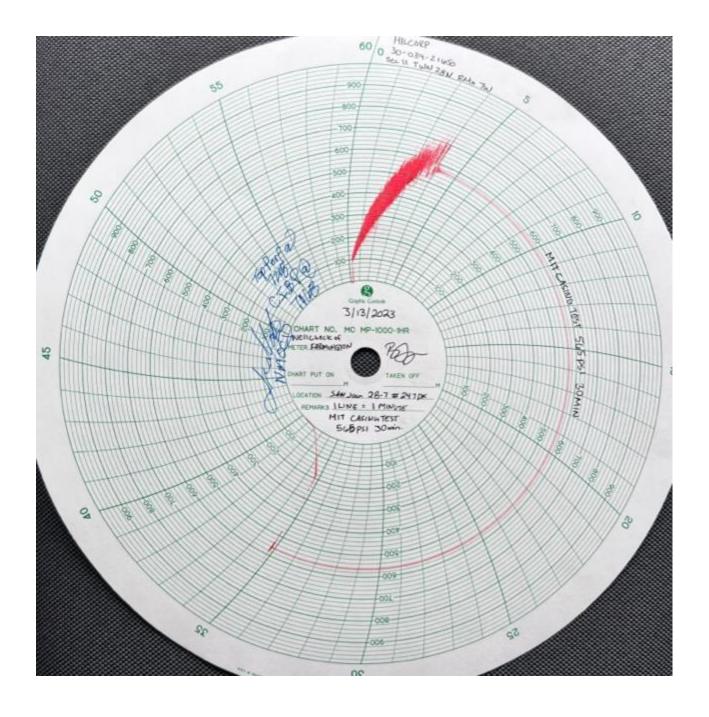
#### **Schematic - Current**

#### Well Name: SAN JUAN 28-7 UNIT #247

Most Recent Job Actual Start Date 2/13/2023 Primary Job Type RECOMPLETION Secondary Job Type Capital Workover 4/30/2023 TD: 7,484.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) ш7 1/16in, Tubing Hanger; 11.00-12.00; 1.00; 2-1; ш 11.2 7 1/16; 2.00 2 3/8in, Tubing; 12.00-43.58; 31.58; 2-2; 2 3/8; 43.6 2 3/8in, Tubing Pup Joint; 43.58-53.68; 10.10; 2-3; 2 3/8; 2.00 63.6 2 3/8in, Tubing Pup Joint; 53.68-63.78; 10.10; 2-4; 2 3/8; 2.00 1,799.9 Casing, 9.63in; 11.00-225.00; 214.00; 1-1; 9.63; Ojo Alamo (Ojo Alamo (final)) Casing, 7in; 11.00-3,273.00; 3,262.00; 2-1; 7; 2,210.0 Kirtland (Kirtland (final)) Fruitland (Fruitland (final)) 2,799.9 Pictured Cliffs (Pictured Cliffs (final)) Shoe, 7in; 3,273.00-3,274.00; 1.00; 2-2; 7; 6.46 3,069.9 Lewis (Lewis (final)) 2 3/8in, Tubing; 63.78-7,270.21; 7,206.43; 2-5; 2 3,274.0 Casing, 4 1/2in; 11.00-7,483.00; 7,472.00; 3-1; 4 1/2; 4.05 · Cliffhouse (Cliffhouse (final)) 4,605.0 4,605.0-4,740.0ftKB on 4/24/2023 00:00 (PERF -CLIFF HOUSE); 4,605.00-4,740.00; 2023-04-24 4,759.8 Menefee (Menefee (final)) 4,888.0-5,102.0ftKB on 4/24/2023 00:00 (PERF -MENEFEE); 4,888.00-5,102.00; 2023-04-24 5.102.0 Point Lookout (Point Lookout (final)) 5,160.0-5,324.0ftKB on 4/24/2023 00:00 (PERF -5,160.1 POINT LOOKOUT); 5,160.00-5,324.00; 2023-04-24 6,186.0 Gallup (Gallup (final))~ Greenhorn (Greenhorn (final)) 7,173.9 Graneros (Graneros (final)) 2 3/8in, Tubing Pup Joint; 7,270.21-7,272.31; 2.10; 2-6; 2 3/8; 2.00 7,270.3 2 3/8in, Tubing; 7,272.31-7,303.92; 31.61; 2-7; 2 3/8; 2.00 2 3/8in, Seal Nipple; 7,303.92-7,305.02; 1.10; 2-7,300.9 Dakota (Dakota (final)) 8; 2 3/8; 1.78 2 3/8in, Expendable Check; 7,305.02-7,305.87; 0.85; 2-9; 2 3/8 7,305.1 7,218.0-7,395.0ftKB on 2/3/1979 00:00 (Perforated); 7,218.00-7,395.00; 1979-02-03 7.321.9 7,465.9 Shoe, 4 1/2in; 7,483.00-7,484.00; 1.00; 3-2; 4 7,483.9 1/2; 4.05

Page 1/1

www.peloton.com



### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETION (	OR RECO	MPLETI	ON REPO	ORT AND	LO	G	5. Lea	ase Serial No.	NMSF079	289	<b>1</b>
1a. Type of Wel	1	Oil Well	X Gas	Well	Dry	Othe	er			6. If I	ndian, Allottee o	or Tribe Name		
b. Type of Con	npletion:	New Well	=	k Over	Deepen	Plug	Back	Diff.	Resvr.,					
	_	-	_		_	_		•		7. Ur	it or CA Agree	ment Name a	and No	D.
		Other:		RECO	MPLETE							San Juan 28-7	Unit	
2. Name of Open	rator									8. Lea	ise Name and W			
3. Address		l	Hilcorp En	ergy Com		No. (includ	la area codo	,		O A D	I Well No.	San Juan	28-7	Unit 247
3. Address	382 Rd 3100	. Aztec N	M 87410		Sa. Phone		e area coae, ) 333-170			9. AP	i well no.	30-039-216	550	
4. Location of W	/ell (Report locati			ice with Feder	al requirem		,			10. Fi	eld and Pool or			
												Blanco M	esav	rerde
At surface	Unit N (SES	SW), 825'	FSL & 197	O' FWL,						11. S	ec., T., R., M., o			
											Survey or Are	а Sec. 11, Т	28N	R7W
At top prod. l	Interval reported b	elow			Same a	as above				12. C	County or Parish	<del></del>		13. State
At total depth 14. Date Spudde		115 1	Y TD D	Same a			1 4/20	/2022		17 5	Rio A			New Mexico
	а 3/1978	13. 1		ET.D. Reached  6/12/1978  16. Date Completed  4/30/2023  X Ready to Prod.				rod	17. E	levations (DF, F	6204 (KB, K1, GL)			
18. Total Depth:		74		. Plug Back T.	D:		7466'	-	20. Depth	Bridge	Plug Set:	MD	-	
16. Total Depth.	•	74	17	. I lug Buck I	.Б		7400	ı	zo. Depui	Dilage	1 lug Set.	TVD		
21. Type Electr	ic & Other Mecha	nical Logs F	lun (Submit co	opy of each)					22. Was v	vell co	red?	X No	Y	es (Submit analysis)
			CBL/U						Was	DST r	ın?	X No	=	es (Submit report)
									Dire	ctional	Survey?	X No	Π̈́Υ	es (Submit copy)
23. Casing and I	Liner Record (Rep	ort all string	gs set in well)											***
Hole Size	Size/Grade	Wt. (#/f	t) Ton	(MD) Bo	ottom (MD	Stage	Cementer	N	o. of Sks. &	2	Slurry Vol.	Cement to	n*	Amount Pulled
		`			` `	Ĺ	Depth	Ty	pe of Ceme	nt	(BBL)	Coment to	Р	7 illiount 1 unou
13 3/4" 8 3/4"	9 5/8" K-55 7" K-55	36# 20#		0	225' 3274'		n/a n/a		225 cf 280 cf					
6 1/4"	4 1/2" K-55				7484'		n/a		643 cf					
24. Tubing Reco	ard.													
Size	Depth Set (M	ID) Pa	cker Depth (M	ID) Si	ze	Depth Set (!	MD) P	acker	Depth (MD	) [	Size	Depth Set (N	MD)	Packer Depth (MD)
2 3/8"	7305		* `			•			* `				Ĺ	• • •
25. Producing In				1 5			ion Record				g:	37 77 1		D 0.5:
A)	Formation Point Lookou	ıt	Top 5160		tom <b>24'</b>	Р	erforated Int				Size .35"	No. Holes		Perf. Status  Open
B)	Menefee		4888		02'		3 SPF				.35"	24		open
C)	Cliffhouse	9	4605		40'		3 SPF				.35"	24		open
D)	TOTAL											72		
27. Acid, Fractu	re, Treatment, Ce Depth Interval	ment Squeez	e, etc.				Α.		and Type o	f Mata	mio1			
	5160-5324		Broke wel	l w/ 12 BBLS	15% HCL	. Foam Fra					107,287# 20/	40 sand, 925,	000 S	CF N2
	4888-5102		Broke wel	l w/ 12 BBLS	15% HCL	. Foam Fra	ac w/ 640 B	BLS o	f 70 Q slic	k wate	er, 92,471# 20/	40 sand, 1,14	10,000	SCF N2.
	4605-4740		Broke wel	l w/ 12 BBLS	15% HCL	. Foam Fra	ac w/ 713 B	BLS o	f 70 Q slic	k wate	er, 120,505# 20	0/40 sand, 88	0,000	SCF N2.
28. Production -	Interval A													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas		Production Me	ethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			Flo	wing	g
4/30/2023 Choke	4/30/2023 Tbg. Press.	24 C	24 Hr.	Oil	100 mcf	4 bbls Water	Gas/Oil	ı	Well Sta					
Size	Flwg.	Csg. Press.	Rate	BBL	Gas MCF	BBL	Ratio		wen su	itus				
24/64"	250 psi	380 psi		0	100 mcf/c	d 4 bwpd	n/a	ı				Producing		
28a. Production		ITT	Т4	loa	C	Iw.	loa c		Ic		In 3 12 25	-41 J		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production M	енноа		
_ 1000000		155,000							January					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	tus			_	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							
	I-*	1		1		I	1		1					

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

28b. Production	ion - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status	
28c Productio	on - Interval D									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispositio	on of Gas (Solid,	l, used for fuel, v	ented, etc.)	•		So	old	•		
				G 11.	1 1 11 1					
	lepth interval tes	of porosity and c sted, cushion use					,			
including de recoveries.	lepth interval tes	sted, cushion use	ed, time tool open		d shut-in pro	essures and			Name	Тор
including de	lepth interval tes				d shut-in pro				Name	Top Meas. Depth
including de recoveries.	tion	sted, cushion use	ed, time tool open	a, flowing an	d shut-in pro	tions, Conte	nts, etc.		Name Ojo Alamo Kirtland	-
including de recoveries.  Formati	tion amo	Top 2022'	Bottom	a, flowing an	Descrip	tions, Conte	nts, etc.		Ojo Alamo	Meas. Depth
including de recoveries.  Formati  Ojo Ala  Kirltan	tion amo nd Cliffs	Top 2022' 2210' 2698'	Bottom  2210' 2698' 2952'	a, flowing an	Descrip  Gry sh interbee earb sh, coal, p	tions, Conte	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland	Meas. Depth  2022' 2210' 2698'
Formati Ojo Ala Kirltan Fruitlan Pictured O	tion amo nd Cliffs	Top  2022' 2210' 2698' 2952'	Bottom  2210' 2698' 2952' 3070'	n, flowing an	Descrip Gry sh interbe	tions, Conte White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland Fruitland	Meas. Depth  2022' 2210' 2698' 2952'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis	tion amo nd Cliffs is	Top  2022' 2210' 2698' 2952' 3070'	Bottom  2210' 2698' 2952' 3070' 3911'	n, flowing an	Descrip  Gry sh interbe carb sh, coal, g	tions, Conte White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale		Ojo Alamo Kirtland Fruitland Lewis	Meas. Depth  2022' 2210' 2698' 2952' 3070'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr	tion amo nd Cliffs is	Top  2022' 2210' 2698' 2952' 3070' 3911'	Bottom  2210' 2698' 2952' 3070' 3911' 4590'	Dk gry-gry Gry fr	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, glar Light gry, me	white, cr-gr ss dded w/tight, grm silts, light- w/ siltstone st acconitic sd sto d-fine gr ss, c t, fine gr ss, c	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Lewis Chacra	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911'
Formati Ojo Ala Kirltan Fruitlan Pictured ( Lewis Chacr Cliffhot Menefe	tion amo nd cliffs is ra puse	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130'	Dk gry-gry Gry fr	Descrip  Gry sh interbe earb sh, coal, gry gm silty, glar Light gry, me Med-dark gryry, very fine g	tions, Conte White, cr-gr ss dded w/tight, g grn silts, light- w/ siltstone st acconitic sd sto d-fine gr ss, c /, fine gr ss, c r ss w/ freque:	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhou	tion amo nd cliffs is ra uuse fee	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760'	Dk gry-gry Gry fr	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, gla Light gry, me Med-dark gry ry, very fine g	white, cr-gr ss dded w/tight, grm silts, light- w/ siltstone st acconitic sd sto d-fine gr ss, c t, fine gr ss, c	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal urb sh & coal nt sh breaks in lower part		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhou Menefe	tion amo nd Cliffs is ra puse fee okout os	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196'	n, flowing an  O  Dk gry-gry  Gry fr  Med-light g	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g	tions, Conte  White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st uconitic sd sto d-fine gr ss, c t, fine gr ss, c r ss w/ freque of formation ark gry carb si cae gluae silts	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal at sh breaks in lower part a. & very fine gry gry ss w.		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhot Menefe	tion amo nd cliffs is ra puse fee okout os	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196'	n, flowing an  O  Dk gry-gry  Gry fr  Med-light g	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g D n cale carb mi	white, cr-gr ss dded w/tight, gm silts, light- w/ siltstone st uconitic sd sto d-fine gr ss, c r, fine gr ss, c r ss w/ freque of formation ark gry carb sl cac gluac silts eg, interbed sl	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal at sh breaks in lower part at the coal at sh breaks in lower part at the coal at sh breaks in lower part at the coal		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhot Menefe Point Loo Manco Galluj Greenho	tion amo nd cliffs is ra puse fee okout os	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098' 7174'	Dk gry-gry o  Gry fr  Med-light g	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g D n cale carb mi iri Highly c	tions, Conte  White, cr-gr ss dded w/tight, grn silts, light- w/ siltstone st uconitic sd sto d-fine gr ss, c r, fine gr ss, c; r ss w/ freque of formation ark gry carb si cae gluae silts eg. interbed si ale gry sh w/ t	nts, etc.  gry, fine-gr ss.  med gry, tight, fine gr ss.  ingers  ne w/ drk gry shale  arb sh & coal  arb sh & coal  art sh breaks in lower part  1.  & very fine gry gry ss w.  1.  hin Imst.		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhou Menefe Point Loo Mance Galluj Greenhe	tion amo and Cliffs is ra buse fee okout os	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098' 7174'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196'	Dk gry-gry o  Gry fr  Med-light g	Descrip  Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, glar Light gry, me Med-dark gry ry, very fine g Dan calc carb mi in Highly c Dk gry shale, gry foss carb	white, cr-gr ss dded w/tight, grm silts, light- w/ siltstone st deconitie sd sto d-fine gr ss, c t t fine gr ss, c t freque formation fo	nts, etc.  gry, fine-gr ss.  med gry, tight, fine gr ss.  ingers  ne w/ drk gry shale  arb sh & coal  nt sh breaks in lower part  a.  & very fine gry gry ss w.  hin Imst.  w/ pyrite incl.  ss w/ pyrite incl thin sh		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn Graneros	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098' 7174'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhou Menefe Point Loo Manco Galluj Greenho	tion amo nd Cliffs is ra puse fee okout os	Top  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098'	Bottom  2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098' 7174'	Dk gry-gry of Gry fr  Med-light g  Lt. gry to br	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, glar Light gry, me Med-dark gry ry, very fine g D n cale carb mi iri Highly co Dk gry shale, gry foss carb bands	white, cr-gr ss dded w/tight, grm silts, light- w/ siltstone st acconitic sd sto d-fine gr ss, c t t fine gr ss, c t formation formation formation formation for gr fine gr fi	nts, etc.  gry, fine-gr ss.  med gry, tight, fine gr ss.  ingers  ne w/ drk gry shale  arb sh & coal  nt sh breaks in lower part  a.  & very fine gry gry ss w.  hin Imst.  w/ pyrite incl.  ss w/ pyrite incl thin sh		Ojo Alamo Kirtland Fruitland Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth  2022' 2210' 2698' 2952' 3070' 3911' 4590' 4760' 5130' 5620' 6196' 7098'

This well is currently producing as a MV/DK commingle per DHC 5267. MV PA - NMNM078413A.

33. Indicate which items have been atta	iched by placing a check in the a	ppropriate boxes:			
Electrical/Mechanical Logs (1 ful	Electrical/Mechanical Logs (1 full set req'd.)		DST Report	Directional Survey	
Sundry Notice for plugging and c	ement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing a	nd attached information is comp	lete and correct as determined	from all available records (se	e attached instructions)*	
Name (please print)	Kandis Ro	land	Title O	perations/Regulatory Technician	_
Signature	Kandís Rolan	d	Date	5/3/2023	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Released to Imaging: 5/19/2023 3:54:02 PM

(Continued on page 3)

#### **Kandis Roland**

From: blm-afmss-notifications@blm.gov
Sent: Friday, May 12, 2023 12:46 PM

To: Kandis Roland

Subject: [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 247, Notification of Well

**Completion Acceptance** 

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

#### The Bureau of Land Management

#### **Notice of Acceptance for Well Completion Report**

Operator Name: HILCORP ENERGY COMPANY

Well Name: SAN JUAN 28-7 UNIT

Well Number: 247

US Well Number: 3003921650

Well Completion Report Id: WCR2023051288047

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 218356

#### **ACKNOWLEDGMENTS**

Operator:		OGRID:
	HILCORP ENERGY COMPANY	372171
	1111 Travis Street	Action Number:
	Houston, TX 77002	218356
		Action Type:
		[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

✓	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 218356

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	218356
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

С	reated By		Condition Date
	smcgrath	None	5/19/2023