

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Kerry Forster

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: LOT 2 / 760 FNL / 2080 FEL / TWSP: 24S / RANGE: 37E / SECTION: 6 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: LOT 2 / 760 FNL / 2080 FEL / TWSP: 24S / RANGE: 2 / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



Last ticket of Job: Y N

Rig # **116**

Job # \_\_\_\_\_

P.O. Box 33 • Millsap, TX 76066  
940-682-9200 • Fax: 940-682-2235Date **3-30-23**

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth: \_\_\_\_\_

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +☐ OIL ☐ GAS ☐ COND. ☐ OTHER**BILLING**

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	5	Hrs. @ 300	Per hr.	<input type="checkbox"/> Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	<input type="checkbox"/> Fresh Water			
SUPERVISOR	1	Hrs. @ 325	Per hr.	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	1	Hrs. @ 200	Per hr.	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	<input type="checkbox"/> Cement Unit			
OEB		QTY.	RATE	Cement TK			
<input type="checkbox"/> Tongs				Cement OTK			
<input checked="" type="checkbox"/> Misc. Move in	1	4000	4000	<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input checked="" type="checkbox"/> Misc. Drive Pully			3800	<input type="checkbox"/> Misc.			
<input checked="" type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid \_\_\_\_\_

Estimated Bid \_\_\_\_\_

Daily Total **8395**

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Rig Move

11:00 am

3:00 pm

Truck Mileage #7675 197.047

DESCRIPTION OF WORK:

11:00-5:00 Drive Rig and Equipment to location  
 5:00-5:40 R/L All Equipment  
 5:40-6:30 R/L w/ tubing, log CIBP  
 6:30-7:00 Shot in well, put up tools  
 7:00-9:00 Drive to next

REASON FOR ADDITIONAL CHARGES:

Rpm helped winch truck w/ Free Truck

**PAYROLL SECTION**

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Boey			9	2	11
Carlos Garcia			9		9
Christian Bryan			9		9
Ricardo (Coral)			9		9
Alfonso Lozano			9		9



Last ticket of Job: Y N

Rig # 11

Job # \_\_\_\_\_

P.O. Box 33 • Millsap, TX 76066  
940-682-9200 • Fax: 940-682-2235

Date 3-31-23

Customer Name <u>JR Mill</u>		Customer AFE #	Customer PO #
Mailing Address <u>PO Box 9655</u>	City <u>Hobby</u>	State <u>NM</u>	Zip <u>88241</u>
Block	Section	Survey	Township
Lease <u>Myers Langle Weather Unit</u>		Well # <u>135</u>	County <u>La</u>
State <u>NM</u>			
Well Depth: <u>3402</u> Working Depth: <input checked="" type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER			

### BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	4.5	Hrs. @ 300	Per hr.	<input checked="" type="checkbox"/> Brine Water	90	2.10	189
RIG & CREW OTK		Hrs. @	Per hr.	<input checked="" type="checkbox"/> Fresh Water	120	1.00	120
SUPERVISOR	1	Hrs. @ 725	Per hr.	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	75	20	1500
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input checked="" type="checkbox"/> Calcium Chloride	1	50	50
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid \_\_\_\_\_ Estimated Bid \_\_\_\_\_ Daily Total 7329

#### SAFETY MEETING TOPIC:

Testing Casing

TIME STARTED

5:00am

TIME STOPPED

2:30 pm

Truck Mileage # 7878 187,173

#### DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold TGSW, put out tools  
7:00-8:00 Circulated 90bbls mud laden fluid  
8:00-8:30 mixed and pumped 50sxs, 66CF, 14.8" class 'C' cmt from 3402 - 2500 2905'. Displaced w/ 14bbls 9.5# brine  
8:30-12:30 WOC  
12:30-1:00 Pressure test casing to 500' held for 20min, TAB @ 2897  
1:00-2:00 mixed and pump 25sxs, 14.8, 33CF, class 'C' cmt from 2936 - 2700. Displaced w/ 14bbls 9.5# brine  
2:00-2:30 Dined back 20 stands  
2:30-3:30 Drive to well

#### REASON FOR ADDITIONAL CHARGES:

Rig 7 Crew drove home

### PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Ryan Perry</u>			10.5	3	13.5
<u>Carlos Garcia</u>			10.5	3	13.5
<u>Christian Lopez</u>			10.5	3	13.5
<u>Ricardo Coral</u>			10.5	3	13.5
<u>Alfonso Lozano</u>			10.5	3	13.5



Ticket # 16228

Last ticket of Job: Y N

Rig # 116

Job #

Date 4-5-23

P.O. Box 33 • Millsap, TX 76066  
940-682-9200 • Fax: 940-682-2235

Customer Name JR Oil Customer AFE # \_\_\_\_\_ Customer PO # \_\_\_\_\_

Mailing Address PO Box 9655 City Hobbs State NM Zip 88241

Block \_\_\_\_\_ Section \_\_\_\_\_ Survey \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ Field \_\_\_\_\_

Lease Wiggins Lavigne Matrix Unit Well # 135 County Lea State NM

Well Depth: 3462 Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

## BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	8 Hrs. @ 300 Per hr.	2400	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	25	20	500
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input checked="" type="checkbox"/> Calcium Chloride	1	50	50
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 55	110	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

Daily Total 5870

OFF Estimated Bid \_\_\_\_\_ Estimated Bid \_\_\_\_\_

TIME STARTED  
5:00amTIME STOPPED  
3:00pm

## SAFETY MEETING TOPIC:

Laying down tubing

Truck Mileage #7874 187,702

## DESCRIPTION OF WORK:

5:00-6:00 Drive to location  
 6:00-7:00 Hold TGSW, Job out looks, Brake circulation on well  
 7:00-9:00 wire and pump 255ss 33CF, 14.8" class 1" cut from 1314 - 2100 (205'). Displaced w/ 6 Hbbs 9.5" mud  
 8:00-12:00 WOC  
 12:00-12:30 R/W w/ tubing tag @ 1296'  
 12:30-2:00 Stand back 8 stands, laid down all tubing. Shut in well  
 2:00-3:00 Drive to hotel

## REASON FOR ADDITIONAL CHARGES:

Crew drove from Midland to El Paso

Carlos ph changed brakes on work truck

## PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			10	3	13
Carlos Garcia			10	4	14
Christopher Logan			10	3	13
Ricardo Corral			10	3	13
Allison Lozano			10	3	13



Last ticket of Job: Y N

Rig # 116

Job #

Date 4-23

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth: 3402

Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

## BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11	Hrs. @ 300 Per hr.	3300	<input type="checkbox"/> Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	105	20	
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input checked="" type="checkbox"/> Calcium Chloride	1	150	150
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input checked="" type="checkbox"/> Wireline Setup AAA	1	1250	1250
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CIBC Size			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input checked="" type="checkbox"/> Perforate AAA	2	450	900
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 10,620

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Pressure Tool

5:00pm

6:00pm

Truck Volume # 7575

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TC5M, put out tools  
 7:00-7:30 RU Wireline, Rlt and perf @ 55k OOH  
 7:30-9:00 Rlt w/ packer, attempt to pump the perf. Pressured up to 2000'. Called BLM, was instructed to dump to 606' and spot 255ss across perforations  
 9:00-9:30. OOH w/ packer, Rlt w/ 1975 to 606'  
 4:30-10:00 Mix and pump 255ss, 33CF, 14.8" class 'c' cut from 606'-550C 316. Displaced w/ 21bbls 9.5H brine + TBOC  
 2:00-2:30 Rlt, tag @ 380'. RU Wireline, Rlt and perf @ 150. RD Wireline. 2:30-3:00 Test perforation, got rate of 50'psi  
 3:00-4:00 Mixed and pumped 80 ss, 185CF, 14.5" class 'c' cut from 150'-Surface.  
 4:00-5:00 RD Equipment 5:00-6:00 Drive to motel

REASON FOR ADDITIONAL CHARGES:

## PAYROLL SECTION

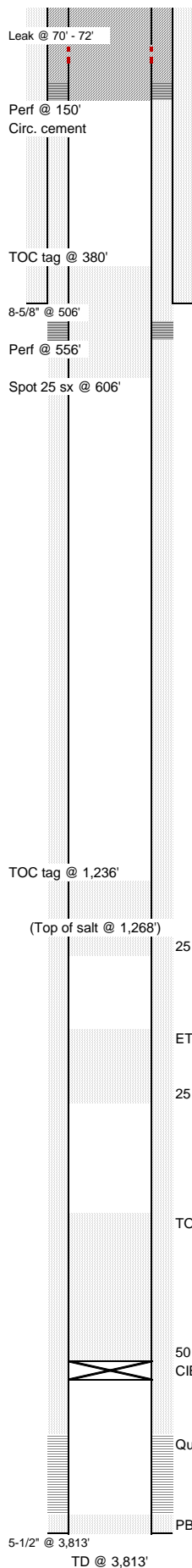
EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perez			13	3	16
Carlos Garcia			13	3	16
Christina Lujan			13	3	16
Ricardo Garcia			13	3	16
Alfonso Lozano			13	3	16

AAA Signature

Company Rep Signature

## JR Oil Ltd.

## Myers Langlie Mattix Unit #135W



WELL NAME: Myers Langlie Mattix Unit #135W						FORMATION: Queen			KB: 9.0			
API NO: 30-025-25989						FIELD: Langlie Mattix			PBTD: 3,753			
SPUD DATE: July 20, 1978						COUNTY: Lea			TD: 3,813			
CASING									CEMENT & HOLE DATA			
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	12	8 5/8	24.00	K-55	8.097	7.972	9'	506'	12 1/4	520'	350	surf.
Production	97	5 1/2	15.50	K-55	4.950	4.825	9'	3,813'	7 7/8	3,813'	950	surf.
<b>History:</b> 7/20/1978 Spud by Getty Oil Co., <b>perf Queen</b> , acidize 2k gal 15% NE w/ BS, frac 40k# 20/40 sand in 28k gal gel water w/ salt, IP 9 BOPD, 5 MCFD, 36 BWPD 2/13/1980 <b>Frac 9k# 100-mesh, 24.5k# 20/40 sand in 30k gal gel water, TR 15 TP 2,000 - 2,600, ISIP 900, 5" 800, 15 hrs vac, clean out, replace (6) jts, AFE stated well was not responding to water flood but offset #141 responded good after frac</b> 5/7/1980 Water analysis: Na 7.1k, Ca 580, Fe 0.5, TDS 22.3k, pH 6.85 6/24/1983 Scanned & tested tbg 10/7/1994 Lay down rods & tbg, TA'd waiting for conversion to injector 12/12/1994 <b>Tag fill @ 3,773', holes in surface csg @ 6' &amp; 12', cut &amp; weld new pipe, back off csg @ 134', replace w/ 4 jts, clean out to 3,805', perf Queen, acidize 3k gal 15% HCL NEFE, pkr wouldn't set/hold from 3,137' to 3,479', swab, OCD wouldn't approve setting pkr higher, left well uncompleted</b> 6/22/1995 Ran csg inspection log 3,500' to surf., <b>882' probable hole in ID, 513' - 947' scattered isolated pitting in OD 20-80% thickness loss, 1,696' - 1,794', isolated pitting in OD 20-60% loss, 3,235' - 3,422' scattered ID &amp; OD isolated pitting 20-40% loss, 3,457' isolated pitting in OD 60-80% loss.</b> 9/26/1995 Set <b>Guiberson G-6 nickel OD/IPC injection pkr @ 3,407'</b> on Duo-Line tbg w/ 10 pts tension, circ. pkr fluid, <b>converted to injection, 248 BWPD @ 120 psi</b> 1/22/1997 Inj. profile survey, <b>tag fill @ 3,773', major fluid loss @ 3,638'</b> , no channels 9/4/2007 (WBD printed - well pulled?) 6/13/2022 Tbg on vac, POOH tbg & pkr, tbg OD in good shape, all rings intact, test tbg, all held, RIH test packer, isolate csg leak at 70-72', full returns to surface csg, set CIBP @ 3,402' 3/30/2023 Tag plug 3/31/2023 Circulate 90 bbls MLF, spot 50 sx cement @ 3,402', WOC, pressure test csg 500 psi, held 20 minutes, tag 2,897', spot 25 sx @ 2,836' 4/5/2023 Spot 25 sx @ 1,318', WOC, tag 1,236' 4/6/2023 Perf 556', pressure to 2,000#, per BLM spotted 25 sx @ 606', WOC, tag 380', perf 150', circ. 80 sx to surface, RDMO 4/13/2023 Well head cut off, marker plate welded, back-filled, <b>well P&amp;A'd</b>							<b>PERFORATIONS</b>					
							top	bottom	zone	status	ttl shots	date
							3,502'	3,686'	Queen	plugged	17	07/20/78
							3,541'	3,790'	Queen	plugged	110	12/12/94
<b>TUBING (NA)</b>												
	OD (in)	ID (in)	joints	length (ft)	depth (ft)							



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 219755

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 219755
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/23/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
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**District III**  
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CONDITIONS

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Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/23/2023