Office	Butte of fiet			Form C-103 <sup>1</sup> of 9			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised July 18, 2013 WELL API NO. 30-015-34676				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVAT 1220 South St. Santa Fe, N	Francis Dr.	5. Indicate Type of Lease STATE FEE   6. State Oil & Gas Lease No.				
SUNDRY NOT: (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED PROPOSALS.)	7. Lease Name or Unit Agreement Name  LATTION						
1. Type of Well: Oil Well X	Gas Well  Other		8. Well Number 4				
2. Name of Operator SILVERB	ACK OPERATING II, LLC		9. OGRID Number 330968				
	est IH 10, Suite 201 onio, TX 78257		10. Pool name or Wildcat ATOKA; GLORIETA-YESO				
4. Well Location	_						
Unit Letter O : Section 23	330 feet from the S Township 18S	South line and Range 26E	1790 feet from the E NMPM County	astline Eddy			
Section 23	11. Elevation (Show whether	6.	3	Eddy			
	3304'		.,				
12. Check	Appropriate Box to Indica	ate Nature of Notice	, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or comp	PLUG AND ABANDON X CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WOI COMMENCE DE CASING/CEMEN  OTHER:	RILLING OPNS. P AND A NT JOB	G CASING			
	•	•	• •	-			
of starting any proposed wor completion or recompletion.		MAC. For Multiple Coi	mpletions: Attach wellbore dia	gram of proposed			
Silverback Operating II, L	LC plans to plug and abandon	this well as follows:					
<ul> <li>2. ND pumping tee. NU</li> <li>3. GIH and spot 25 sk cn</li> <li>4. GIH with CIBP on the</li> <li>5. WOC. Test casing 500</li> <li>6. Perf at 1,053' &amp; Sqz 2</li> <li>7. PU and spot 25 sk cm</li> </ul>		cement plug on CIBP.	ds and pump.  APPROVED V	TTH CONDITIONS			
8. Cut off wellhead and i	nstall dry hole marker. Clean l	location as regulated.	Adhere to NMOCD				
Wellbore schematics attac	hed.		COAs attached.				
Spud Date:	Rig Relea	se Date:	P&A plan approved				
I hereby certify that the information	shove is true and complete to	the best of my knowled	go and haliaf				
Thereby certify that the information	above is true and complete to	the best of my knowled	ge and benef.				
SIGNATURE Fatma A	bdallah title F	Regulatory Manager	DATE05/	23/2023			
Type or print name <u>Fatma Abdallal</u> For State Use Only	n E-mail ac	ddress: <u>fabdallah@silv</u>	erbackexp.com PHONE: (21)	0) 585-3316			
APPROVED BY:  Conditions of Approval (if any):	TITLE	Petroleum Speciali	stDATE 5/2	24/23			

# CONDITIONS FOR PLUGGING AND ABANDONMENT

**OCD** - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- A notice of intent to plug and abandon a wellbore is required to be approved before plugging
  operations are conducted. A cement evaluation tool is required in order to ensure isolation of
  producing formations, protection of water and correlative rights. A cement bond log or other
  accepted cement evaluation tool is to be provided to the division for evaluation if one has not
  been previously run or if the well did not have cement circulated to surface during the original
  casing cementing job or subsequent cementing jobs. Insure all bradenheads have been
  exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - 1) Glorieta
  - J) Yates.
  - K) Cherry Canyon Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

# **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

# R-111-P Area

#### T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

## T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A-F. Sec 27 Unit A,B,C,F,G,H.

#### T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

# T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

#### T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

# T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

# T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

## T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

## T 21S - R 30E

Sec 1 – Sec 36

# T 21S - R 31E

Sec 1 – Sec 36

# T 22S - R 28E

Sec 36 Unit A,H,I,P.

#### T 22S - R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

## T 22S - R 30E

Sec 1 – Sec 36

## T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

## T 23S - R 28E

Sec 1 Unit A

# T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

#### T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

## T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

## T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

### T 24S - R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

#### T 24S - R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

# T 25S - R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

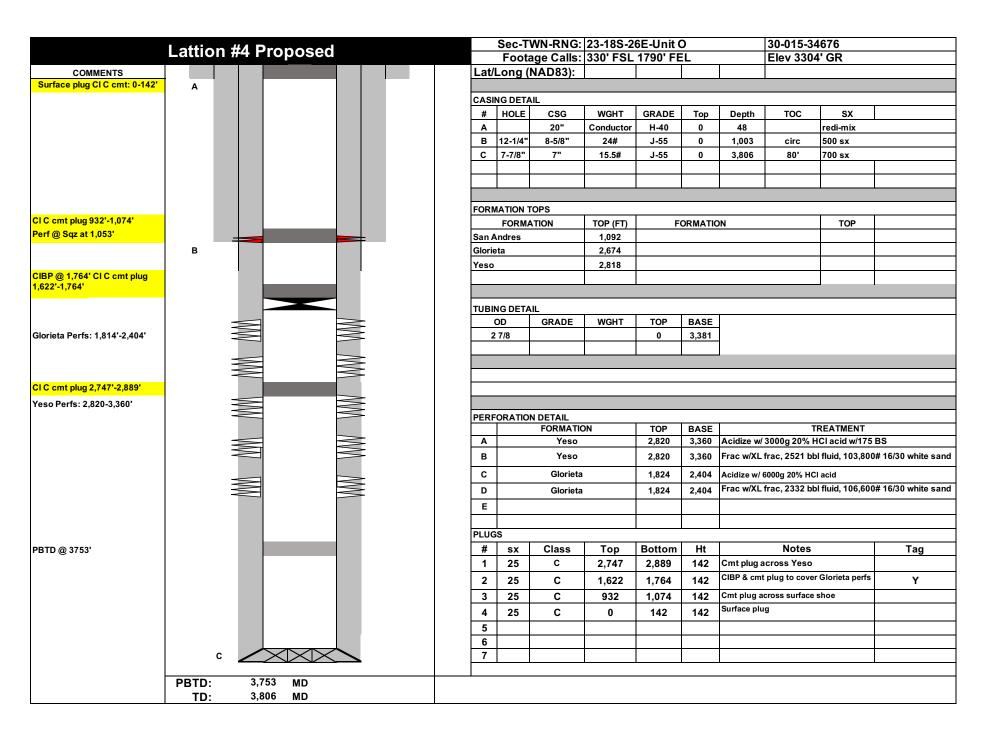
Lattion #4 30-015-34676 API

Silverback Operating II, LLC plans to plug and abandon this well as follows

- 1. MIRU workover rig. Load tbg and csg with water as needed. POOH with rods and pump.
- 2. ND pumping tee. NU BOP. POOH with 2 7/8" tbg
- 3. GIH and spot 25 sk cmt plug from 2,747'-2,889'
- 4. GIH with CIBP on tbg and set at 1,764'. Spot 25 sk cement plug on CIBP.
- 5. WOC. Test casing 500psi/30 min. Tag cmt plug
- 6. Perf at 1,053' & Sqz 25 sk cmt plug from 932'-1,074'
- 7. PU and spot 25 sk cmt plug from 0-142'
- 8. Cut off wellhead and install dry hole marker. Clean location as regulated.

Wellbore schematics attached.

	Lattion #4	Current		Sec	-TWN-RNG	23-185-2	6E-Unit	0		30-015-3		
Lattion #4 Current				Footage Calls: 330' FS		330' FSL	L 1790' FEL			Elev 3304' GR		
COMMENTS			L	.at/Lon	g (NAD83):							
	A											
		С	ASING D	ETAIL								
				# HO	LE CSG	WGHT	GRADE	Тор	Depth	TOC	sx	
				Α	20"	Conductor	H-40	0	48		redi-mix	
				B 12-1	/4" 8-5/8"	24#	J-55	0	1,003	circ	500 sx	
				C 7-7/	/8" 7"	15.5#	J-55	0	3,806	80'	700 sx	
			F	ORMATIC	ON TOPS							
								TOP				
			S	San Andres 1,092								
	В		G	ilorieta								
			Y	eso		2,818						
											_	
			т	UBING DI	FTAIL							
			<u>                                   </u>	OD	GRADE	WGHT	TOP	BASE				
Glorieta Perfs: 1,814'-2,404'				2 7/8			0	3,381				
, , ,								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
									_			
Yeso Perfs: 2,820-3,360'												
, ,			P	ERFORA	TION DETAIL							
					FORMAT	ON	TOP	BASE	TREATMENT			
				Α	Yeso	Yeso 2,820 3,360 Acidize v		Acidize w/	w/ 3000g 20% HCl acid w/175 BS		5 BS	
				В	Yeso		2,820	3,360	Frac w/XL frac, 2521 bbl fluid, 103,800# 16/30 white s			0# 16/30 white sand
				С	Glorieta		1,824	2,404	Acidize w/ 6000g 20% HCl acid			
												0# 16/30 white sand
				D			1,824 2,404 Frac w/X		. I ac W/AL	L 17ac, 2332 bbi fluid, 106,600# 16/30 Wille \$3		
		Ó		E								
				LUGS			ı					
PBTD @ 3753'			- I	# s)	x Class	Тор	Bottom	Ht		Notes		Tag
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	TD: 3,8	06 MD										



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 219662

# **CONDITIONS**

Operator:	OGRID:		
Silverback Operating II, LLC	330968		
19707 IH10 West, Suite 201	Action Number:		
San Antonio, TX 78256	219662		
	Action Type:		
	[C-103] NOI Plug & Abandon (C-103F)		

## CONDITIONS

Create	ed By	Condition	Condition Date
john	.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	5/24/2023