

Well Name: SKELLY UNIT	Well Location: T17S / R31E / SEC 21 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 952	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM98122	Unit or CA Name: SKELLY UT - GLORIETA-YESO	Unit or CA Number: NMNM71030C
US Well Number: 3001532895	Well Status: Water Injection Well	Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2699757

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/26/2022

Date proposed operation will begin: 11/15/2022

Type of Action: Workover Operations

Time Sundry Submitted: 07:52

Procedure Description: This well is down with either a HIT or packer leak. We plan to repair the damaged/broke equipment and return the well to injection. Please find procedures and WBD attached for your review. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Skelly_952_HIT_or_Packer_Leak_Procedure_and_WBD_20221026075215.pdf

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Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20221109155240.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: OCT 26, 2022 07:52 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/09/2022

Signature: Jonathon Shepard

1. RIH with 2.25F profile Plug and set in packer at 9347'. If successful, pressure up on tubing to confirm HIT or Packer issue.
2. If HIT is confirmed continue with HIT Procedure, if packer leak is found, continue with packer leak procedure

HIT Procedure

1. MIRU Pulling unit
2. Ensure well pressure is 0, kill if needed, ND Tree, NU BOP
3. Release from on/off tool at ~9,345' and POOH with 3-1/2" Lined Tubing
4. Send on/off tool to shop to be re-dressed
5. RIH with 3-1/2" Lined Tubing and on/off top piece while hydrotesting
6. 3ft above on/off tool, Circulate packer fluid
7. Latch onto packer at ~9,345', test backside, if good test, continue, if test is unsuccessful, contact engineer
8. ND BOP, NU tree
9. Retrieve plug in the packer
10. Conduct MIT test before resuming injection

Packer Leak Procedure

1. MIRU Pulling unit
2. Kill well with kill mud or MI Snubbing unit for well control
3. Ensure well pressure is 0 and ND WH and NU BOP or NU snubbing unit
4. Release packer at 9,347' POOH with 3-1/2" Lined Tubing
5. MI new packer with POP installed
6. RIH with new packer and 3-1/2" Lined Tubing and on/off tool while hydrotesting
7. Set packer back at 9,347', release from packer and pull up 3ft, Circulate packer fluid
8. Latch onto packer at ~9,347', test backside, if good test, continue, if test is unsuccessful, contact engineer
9. ND BOP, NU tree
10. Conduct MIT and pump out POP before resuming injection

13-3/8" 48# CSG @ 459'
 CMT W 490 SX
 CIRC TO SURF

8-5/8" 32# K55 LTC CSG @ 4,420'
 CMT W 2452 SXS 35/65 POZ H
 FOLLOWED BY 440 SXS H NEAT
 NOT CIRC
 TOC @ 410'

DV TOOL @ 8,536'

TUBING DETAIL (2/7/2011)

KB 16'
 369 2 7/8" JTS 6.5# J-55 TBG
 10' X 2-7/8" TBG SUB
 5 1/2" BAKER RELIANT M PACKER @ 9357'
 ON/OFF TOOL W 2.31 F PROFILE

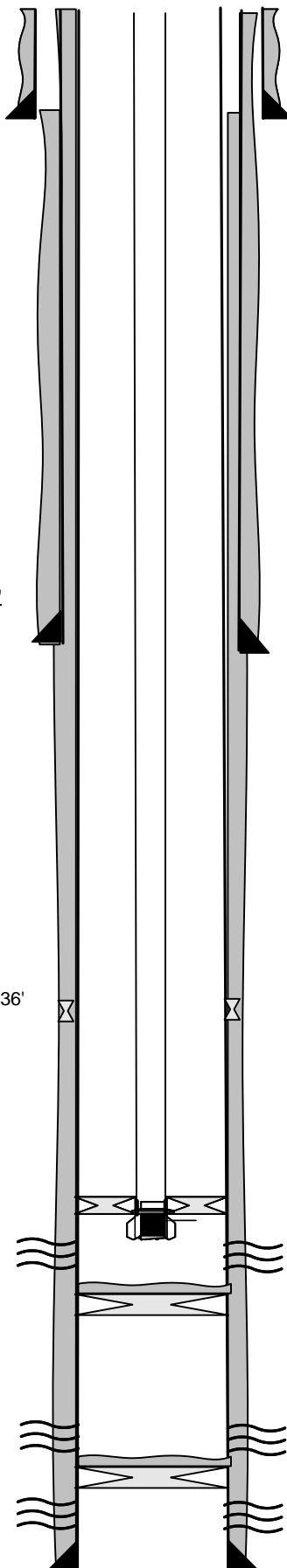
CIBD @ 9560' w 35' cmt

CIBD @ 11,590' w 35' cmt

5 1/2" 17# L80 CSG @ 11,831

STAGE 1: CMT W 1000 SX 50/50 POZ
 H W 2% GEL, 5% SALT, 1/4# C
 CIRC 416 SX TO PIT
 STAGE 2: CMT W 860 SX 35/65 POZ H
 FOLLOWED BY 1210 SX 50/50 POZ H
 CIRC 269 SX TO PIT

CURRENT WBD



WOLFCAMP PERFS (9396 - 9467')

10/6/2004: PERF 9400' - 9467' 2 SPF, ACIDIZED W 10,000
 GALS 15% HCL

ATOKA PERFS

PERFS 11,180' - 11,191' - ABANDONED

MORROW PERFS

PERFS 11,617 - 11,629' - ABANDONED

TD @ 11,850'
 PbTD @ 11,750'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157678

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 157678
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The packer is required to be set within 100 ft. of the top perforation/ open hole.	5/30/2023