Received by OCD: 5/11/2023 12:43:46 PM

Form 3160-5 (June 2019)	UNITED STATES		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
	REAU OF LAND MANAGEMENT		5. Lease Serial No. MULTIPLE	
SUNDRY	NOTICES AND REPORTS ON W	/ELLS	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-en abandoned well. Use Form 3160-3 (APD) for such prop			MULTIPLE	
SUBMIT IN	ITRIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				
	Well Other		8. Well Name and No. MULTIPLE	
2. Name of Operator EOG RESOUR	RCES INCORPORATED		9. API Well No. MULTIPLE	
3a. Address 1111 BAGBY SKY LO	BBY 2, HOUSTON, TX 77(3b. Phone No. (713) 651-70	(include area code)	10. Field and Pool or Exploratory Area MULTIPLE	
4. Location of Well (Footage, Sec., T.,	. ,	00	11. Country or Parish, State	
MULTIPLE	,w., or survey Description)		MULTIPLE	
	ECK THE APPROPRIATE BOX(ES) TO INI	NCATE NATURE OF N		
			,	
TYPE OF SUBMISSION	<u> </u>		FACTION	
✓ Notice of Intent	Acidize Deep	=	Production (Start/Resume) Water Shut-Off	
		÷ _	Reclamation Well Integrity	
Subsequent Report		=	Recomplete V Other	
Final Abandonment Notice		=	Temporarily Abandon Water Disposal	
			ing date of any proposed work and approximate duration thereof	. 10
completion of the involved operat completed. Final Abandonment N is ready for final inspection.) EOG Resources, Inc. (EOG) Banjo 5 Fed Com 108H 30-0 Banjo 5 Fed Com 503H 30-0 Banjo 5 Fed Com 583H 30-0 Banjo 5 Fed Com 727H 30-0 Banjo 5 Fed Com 735H 30-0 Banjo 5 Fed Com 735H 30-0 Banjo 5 Fed Com 761H 30-0 Banjo 5 Fed Com 772H 30-0 Banjo 5 Fed Com 772H 30-0 Banjo 5 Fed Com 773H 30-0 Continued on page 3 addition	ions. If the operation results in a multiple con otices must be filed only after all requirement respectfully requests a two-year extensio 15-48253 15-48251 15-48255 15-48252 15-48269 15-48252 15-48200 15-48199 15-48197 ial information	ppletion or recompletion s, including reclamation,	uired subsequent reports must be filed within 30 days following in a new interval, a Form 3160-4 must be filed once testing has , have been completed and the operator has detennined that the s I the following wells that expire on 4/20/2023:	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) STAR HARRELL / Ph: (432) 848-9161		Regulatory Spec	ecialist	
Signature		Date	03/02/2023	
	THE SPACE FOR FED	ERAL OR STATE	OFICE USE	
Approved by				
CODY LAYTON / Ph: (575) 234-5	5959 / Approved	Assistant F	Field Manager Lands & Date 04/28/2023	
	ched. Approval of this notice does not warran e equitable title to those rights in the subject le onduct operations thereon.	tor		
	43 U.S.C Section 1212, make it a crime for an ments or representations as to any matter with		d willfully to make to any department or agency of the United Sta	ates

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Banjo 5 Fed Com 774H 30-015-48196 Banjo 5 Fed Com 775H 30-015-48193 Banjo 5 Fed com 777H 30-015-48193 Banjo 5 Fed Com 778H 30-015-48207 Banjo 5 Fed Com 801H 30-015-48200 Banjo 5 Fed com 803H 30-015-48204 Banjo 5 Fed com 805H 30-015-48205

The simultaneous development and production of all formations would exceed infrastructure capacities potentially resulting in the need to flare gas and/or truck oil and water. In order to assess the reservoir quality and multi-zone development, the utilization of these permits has been delayed.

EOG plans to drill these wells 6/30/23.

Batch Well Data

BANJO 5 FED COM 733H, US Well Number: 3001548269, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 735H, US Well Number: 3001548252, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 727H, US Well Number: 3001548255, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 108H, US Well Number: 3001548253, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 583H, US Well Number: 3001548251, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 503H, US Well Number: 3001548201, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 761H, US Well Number: 3001548200, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 772H, US Well Number: 3001548198, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 801H, US Well Number: 3001548207, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 802H, US Well Number: 3001548206, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 773H, US Well Number: 3001548197, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 764H, US Well Number: 3001548199, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 774H, US Well Number: 3001548196, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 775H, US Well Number: 3001548195, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 803H, US Well Number: 3001548204, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 805H, US Well Number: 3001548205, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 778H, US Well Number: 3001548193, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

BANJO 5 FED COM 777H, US Well Number: 3001548194, Case Number: NMNM102034, Lease Number: NMNM102034, Operator:EOG RESOURCES INCORPORATED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	216013
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/30/2023

Action 216013