Office	State of New Mexico	Form C-103 ¹
<u>District I</u> – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	CONCEDIA FION DIVIGION	30-025-25826
011 5. 1 list 5t., Altesia, 1411 00210	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		L-786
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Gulf State
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 1
2. Name of Operator Robertson Resources, Inc.		9. OGRID Number 195670
3. Address of Operator PO Box 9415, Midland, Tx 79708		10. Pool name or Wildcat Buckeye Abo
4. Well Location	N I I	760 F. F. F.
Unit Letter A : 700 Section 9	feet from the line and Township 18S Range 35F	feet from the E line NMPM Lea County
	Township 18S Range 35E tion (Show whether DR, RKB, RT, GR, etc.	3
	3940 KB	.,
		·
12. Check Appropria	te Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTIO	N TO: SUE	SSEQUENT REPORT OF:
	ND ABANDON 🖾 REMEDIAL WOF	
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A
	E COMPL CASING/CEMEN	IT JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
of starting any proposed work). SEE F	tions. (Clearly state all pertinent details, ar RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or recompletion.		
Robertson Resources plugged this well a	s shown on attached plugging report.	
Attachments: Plugging Report, After p		
below ground level, weld on a plate ar	nd a dry hole marker installed. The l	ocation will be cleaned and leveled to
NMOCD regulations.		
Spud Date: 2/24/1978	Rig Release Date: 4/27/1978	
2/21/17/0	Tag Release Bate.	
I hereby certify that the information above is tru	e and complete to the best of my knowled	ge and belief.
SIGNATURE	TITLE Consultant	DATE4/9/2023
Type or print name Phelps White	E-mail address: _pwiv@zianet.	com PHONE: 575 626 7660
Type or print name Pheips White For State Use Only	E-mail address: F C Extrem	PHONE: _5/5 626 /660
101 State Ost Only		
APPROVED BY:	TITLE Petroleum Specialist	DATE 5/30/23
Conditions of Approval (if any):		

Robertson Resources, LLC

Plugging Report

Well Name: Gulf State #1

Field Name:

API# API # 30-025-25826

Current Zone of Interest: P&A

Date Day

3/15/2023 Hobbs Anchor tested anchors. MI TransTex pulling unit

3/16-17/2023 RU Trans Tex Pulling unit. POH LD rods. NU BOP and POH LD tubing

3/20-22/2023 RIH w/ wireline CIBP. Set CIBP @ 8894'. Pump Pump 25 sx class H plug on

top of CIBP and Pull 35 jts tubing. SDFN. RIH w/ tubing and tagged plug but not cement. Call NMOCD and got instructions to pump another plug. Pump 40 sx class H cement. WOC, RIH and tagged CIBP but no cement. RIH w/ tension packer to test casing. It is determined that the CIBP was set in perforations.

3/23/2023 RIH w/ 1 jt tail pipe and compression packer. Set packer @ 8852, tailpipe @

8890'. Load backside w/ 84 bbls. (est static fl @ 8347'), test casing 500 psi OK. Unset packer and POH. RIH w/ CIBP and set at 8852'. Circulate hole with plugging mud and spot 25 sx class H cement plug on top of CIBP. SDFN

3/24/2023 RIH and tag plug @ 8503'. Start out of hole pulling wet. WO vac truck then POH

w/ tubing. RIH and spot 25 sx class C plug @ 6640'. Pull up and perforate 3653. Set packer and pressured up 1000 psi without gaining injection. Run in to 3692

and spot 25 sx class C plug.

3/27/2023 Rih and tag plug @ 3542'. Pull up and perforate 3227'. Rih w/ packer but it

failed. Trip for new packer, RIH and set. Pump through perforations at 3227' and

squeeze 40 sx class C plug. SDFN

3/28/2023 RIH and tag plug @ 3119'. Pull up and perforate 1726'. Run packer and establish

good circulation. Squeeze 40 sx class C into perforation. WOC and tag plug @ 1618'. Pull up and perforate 408'. Establish good cement and pump 197 sx class

C cement in and out of casings to circulate to surface.

Well Bore Diagram Proposed Plugs

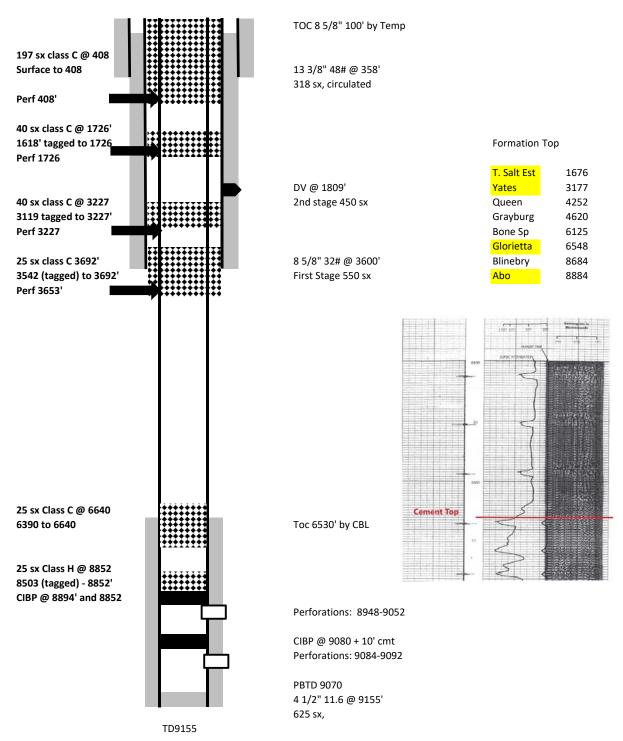
Operataor: Robertson Resources Well Name Gulf State #1 API # 30-025-25826

Location: 9-18S-35E, Lea Co. NM

Date Spud 2/24/1978

Date Complete 4/27/1978

PLUGS



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 217502

CONDITIONS

Operator:	OGRID:
ROBERTSON RESOURCES, INC	195670
P.O. Box 9415	Action Number:
Midland, TX 79708	217502
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/30/2023