

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-35738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>SOLOMON STATE</b>
8. Well Number <b>#001Y</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat [86445] TURKEY TRACK;ATOKA (GAS) ; [86480] TURKEY TRACK;MORROW (GAS)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator <b>PO BOX 4294, HOUSTON, TX 77210</b>	
4. Well Location Unit Letter <b>H</b> : <b>1429</b> feet from the <b>NORTH</b> line and <b>840</b> feet from the <b>EAST</b> line Section <b>10</b> Township <b>19S</b> Range <b>29E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <b>TA WORKOVER</b> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, JOB SUMMARY REPORT, AND MIT ARE ATTACHED.



Well is approved  
for TA status. TA  
status expires  
5/29/2025

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 5/30/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/7/23

Conditions of Approval (if any): [Signature]

Stephen Janacek  
5/30/2023

**FINAL TA WELLBORE**  
**SOLOMON STATE #001Y**  
30-015-35738-0000  
Eddy

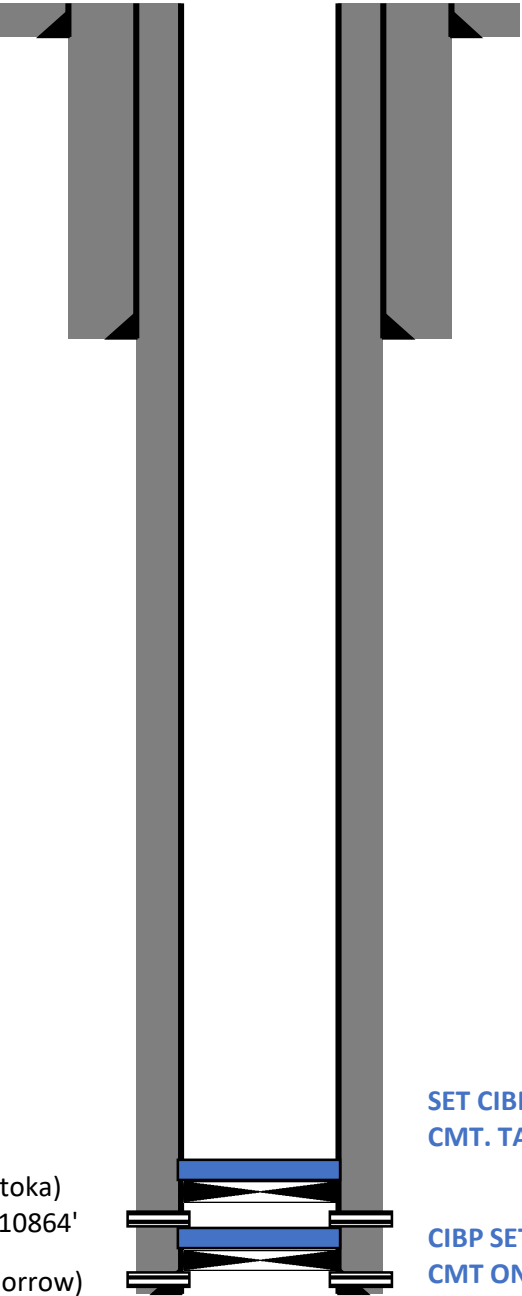
String 1  
OD 13.375 in  
TD 300 ft  
TOC 0 ft  
CIRC

String 2  
OD 8.625 in  
TD 3020 ft  
TOC 0 ft  
CIRC

String 3  
OD 5.5 in  
TD 11636 ft  
TOC 0 ft  
PBSD 11636 ft  
CIRC

Perfs (Atoka)  
10827'-10864'

Perfs (Morrow)  
11439'-11489'



SET CIBP AT 10727' WITH 5 SX  
CMT. TAG CMT AT 10690'.

CIBP SET AT 11389' WITH 5 SX  
CMT ON TOP. TAG CMT AT  
11354'.

SOLOMON STATE #001Y  
TA SR  
JOB SUMMARY REPORT

Start Date	Remarks
5/25/2023	SPOT IN PULLING UNIT RIGGED UP OVER THE WELL.
5/25/2023	bled down tubing and casing to the reverse pit. Pumped 40 BBLS fresh water down the casing for well control.
5/25/2023	RIGGED UP NIGHT HAWK TORQUE AND TEST. NIPPLED DOWN THE WELLHEAD.
5/25/2023	RIGGED UP AND FUNCTION TESTED BOP.
5/25/2023	
5/25/2023	NIPPLED UP 10K X 5K SPOOL AND 5K BOP.
5/25/2023	RIGGED UP WORK FLOOR AND TOOLS FOR WORKING WITH TUBING.
5/25/2023	PULLED OUT OF THE HOLE AND STOOD BACK TUBING IN THE DERRICK.
5/25/2023	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
5/26/2023	RIG CREW TRAVEL TO LOCATION
5/26/2023	HSM W/ CREW DISCUSSING: LOTO, STOP WORK AUTHORITY, MEET & GREET, HAND & FINGER SAFETY CAMPAIGN, REVIEW CURRENT JOB TASK W/ CREW & VENDORS, BACKING UP, SPOTTERS, H2S, PRESSURE, PREFORM HAZARD HUNT, PREFORM RIG & FORKLIFT INSPECTION
5/26/2023	SICP: 50PSI, SITP: N/A, BLEED OFF CSG PRESSURE TO REVERSE UNIT MANIFOLD, TO REVERSE PIT THROUGH 2" LINE
5/26/2023	KILL WELL W/ 50BBLS OF FRESH WATER
5/26/2023	SPOT & RU HYDRO-TESTERS, PU WATSON 5.5" 17# PACKER & PLUG, WATSON BHA: 1 - RBP 1 - RETRIEVING TOOL 1 - 4', 2.375" L-80 TBG SUB 1 - CREST 3 PACKER 1 - SN TBG TO SURFACE
5/26/2023	RIH W/ WATSON PACKER & PLUG, SET PLUG AT 10,727' & PACKER AT 10,715', HYDRO-TESTING TBG TO 8000PSI
5/26/2023	TEST PLUG AT 10,727', 33BBLS TO LOAD, HELD 620PSI FOR 30 MIN, 146BBLS TO LOAD CSG ABOVE PACKER, TESTED CSG ABOVE PACKER TO 500PSI, BOTH PLU & PACKER TESTED GOOD
5/26/2023	PICK UP ONE JOINT RELEASE PACKER & PLUG
5/26/2023	PULL OUT OF THE HOLE SIDEWAYS W/ 150JTS OF 2.375" L-80 TBG
5/26/2023	SHUT IN & SECURE WELL & ALL OPERATING EQUIPMENT FOR OVER NIGHT SHUT IN
5/26/2023	RIG CREW TRAVEL FROM LOCATION
5/27/2023	RIG CREW TRAVEL TO LOCATION
5/27/2023	HSM W/ CREW DISCUSSING: LOTO, MEET & GREET, STOP WORK AUTHORITY, HAND & FINGER SAFETY CAMPAIGN, PINCH & CRUSH POINTS, BODY & HAND POSITIONING, PRESSURIZED LINES, H2S, BACKING UP, SPOTTERS, ROTATING EQUIPMENT, REVIEW CURRENT JOB TASK, PREFORM HAZARD HUNT, PREFORM RIG & FORKLIFT INSPECTION
5/27/2023	SITP: 20PSI, SICP: 20PSI, PRESSURE BLEED RIGHT OFF TO REVERSE UNIT TO REVERSE PIT THROUGH 2" LINE
5/27/2023	PULL OUT OF THE HOLE SIDEWAYS W/ REMAINDER OF 2.375" 4.7# L-80 TBG TOTAL OF 345JTS LAID DOWN, LAY DOWN WATSON PACKER & PLUG
5/27/2023	SPOT & RIG UP RENEGADE WIRELINE, RU LUBRICATOR & SHEAVES
5/27/2023	RIH W/ 4.55" GR TO 11,400'
5/27/2023	LAY DOWN GAUGE RING & PICK UP 5.5" 17# 10K CIBP
5/27/2023	RIH W/ RENEGADE CIBP, WL DEPTH OF 11,379' W/ A 10' OFFSET PUTTING CIBP AT 11,389'

5/27/2023	PU RENEGADE 50' CEMENT BAILER
5/27/2023	RIH W/ CEMENT BAILER, MAKE TWO TRIPS, DUMP BAIL 5 SACKS OF CLASS H CEMENT, POOH W/ RENEGADE CEMENT BAILER
5/27/2023	SHUT IN & SECURE WELL & ALL OPERATING EQUIPMENT FOR OVER NIGHT SHUT IN
5/27/2023	RIG CREW TRAVEL FROM LOCATION
5/28/2023	RIG CREW TRAVEL TO LOCATION
5/28/2023	HSM W/ CREW DISCUSSING: CURRENT JOB OPERATION, LOTO, MEET & GREET, STOP WORK AUTHORITY, SUSPENDED LOADS, H2S, BACKING UP, SPOTTERS, REVIEW WIRELINE OPERATIONS, PINCH & CRUSH POINTS, BODY & HAND POSITIONING, PREFORM HAZARD HUNT, PREFORM RIG & FORKLIFT INSPECTION
5/28/2023	SICP: OPSI, SITP: N/A
5/28/2023	RIH W/ 4.55" GR & TAG TOC AT 11,354'
5/28/2023	SWAP TOOLS TO RIH W/ CIBP
5/28/2023	RIH W/ 2ND 5.5" 17# 10K CIBP, SET AT 10,717' W/ 10' OFFSET, PUTTING CIBP AT 10,727'
5/28/2023	LOAD CSG W/ 168BBLs OF FRESH WATER, PRESSURE TEST TO 500PSI FOR 30MIN, WELL PASSED GAUGE TEST, BLEED OFF TRAPPED AIR OFF WELLBORE
5/28/2023	MIX UP 2.5 SACKS OF CLASS H CEMENT, RIH & DUMP BAIL CEMENT ON TOP OF CIBP
5/28/2023	PREP CEMENT BAILER FOR 2ND BAIL RUN, MIX REMAINDER OF 2.5 SACKS OF CLASS H CEMENT
5/28/2023	RIH & DUMP BAIL 2ND CEMENT BAILER RUN ON TOP OF CIBP, TAGGED TOC AT 10,690'
5/28/2023	RD RENEGADE WIRELINE
5/28/2023	FILL CSG W/ 22BBLs OF FW
5/28/2023	RIG DOWN FLOOR & TOOLS, INSTALL TBG HANGER W/ BPV, NIPPLE DOWN BOPE
5/28/2023	NIPPLE UP WELL HEAD, REMOVE BPV, INSTALL TWO-WAY CHECK, TEST VOID TO 3000PSI, AND SHELL TEST TREE TO 250PSI HIGH & 3500PSI LOW
5/28/2023	SHUT IN & SECURE WELL & ALL OPERATING EQUIPMENT
5/28/2023	RIG CREW TRAVEL FROM LOCATION
5/29/2023	HSM MEETING W/ TESTING CREW: DISCUSSING PRESSURIZED LINES, PRESSURE RELEASE, TRIP HAZARDS, BACKING UP, SPOTTER, LINE OF FIRE, PPE, PREFORM JOB, REVIEW JOB TASK FOR MIT TEST
5/29/2023	SPOT & RIG UP TESTERS
5/29/2023	PREFORM MIT ON CSG, MIT PASSED, CHART & FORM EMAILED TO PE
5/29/2023	SHUT IN & SECURE WELL & ALL OPERATING EQUIPMENT







Leak Det. 11-224, 11-211, 11-212  
 (173) 337-4151 Fax (173) 337-4723

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name <b>OKV</b>	API Number <b>30-015-35738</b>
Property Name <b>Solomon State # 111</b>	Well No. <b>1</b>

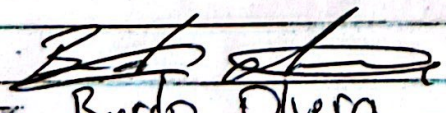
1 Surface Location					
U.S. - 1st	Section	Township	Range	Feet from	NS Line
<b>H</b>	<b>10</b>	<b>19S</b>	<b>29E</b>	<b>1429</b>	<b>N</b>
				Feet from	E/W Line
				<b>840</b>	<b>E</b>
					County
					<b>Eddy</b>

Well Status						DATE
<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<input checked="" type="checkbox"/> OIL
PRODUCER						GAS
						<b>5-29-23</b>

## OBSERVED DATA

	(A) Surface	(B) Interim (1)	(C) Interim (2)	(D) Prod. Cons.	(E) Tubing
Pressure	<b>0 PSI</b>	<b>0 PSI</b>	<b>N/A</b>		<b>0 PSI</b>
Flow Characteristics					
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: 	OIL CONSERVATION DIVISION
Printed name: <b>Berdo Olivera</b>	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone: <b>806-200-0895</b>
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 221469

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 221469
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. TA status expires 5/29/2025	6/7/2023