

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-25-276415. Indicate Type of Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
309115

7. Lease Name or Unit Agreement Name

Bobbi State Waterflood Unit

8. Well Number 5

9. OGRID Number
23261110. Pool name or Wildcat
Arkansas Junction; San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
SUNDOWN ENERGY LP3. Address of Operator
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location

Unit Letter E : 2310 feet from the NORTH line and 990 feet from the WEST line
Section 20 Township 18S Range 36E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3847' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED: Subsequent Plugging Report. Plug and Abandonment job finished 5/06/23.
SEE ATTACHED: FINAL WELLBORE SKETCH

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Joint Ops Engineer

DATE 05/22/23

Type or print name

Steve Flynn

E-mail address:

sflynn@sundownenergy.com

PHONE 214-368-6100 Ext 2114

For State Use Only

APPROVED BY:

TITLE

Petroleum Specialist

DATE 6/7/23

Conditions of Approval (if any):

C-103 Subsequent Report – BOBBI STATE WFU #5

SPOKE W/ KERRY FORTNER W/ OCD -- INSTRUCTED US TO SET CIBP @ 5,250', CIRC HOLE W/ MUD & TEST CSG, THEN POOH & PERF @ 5,000'. PU CIBP, RIH & SET CIBP @ 5,240'. POOH & RD WL. RIH OPEN ENDED TO 5,240', CIRC HOLE W/ MUD, CLOSED CSG VALVE -- FOUND A HOLE IN 4-1/2" @ CSG SLIPS. POOH TO 4,480', PU PKR & SET @ 40'. PUMPED DOWN TBG & TESTED CSG TO 500# - HELD. RELEASED PKR, POOH & LD. RU WL, RIH & PERF 4-1/2" @ 5,000'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO PUMP INTO PERFS -- PRESS UP TO 500# PSI & HELD. SPOTTED A 30 SXS CMT PLUG W/ 2% CACL2 @ 5240'. POOH W/ 30 STANDS & WOC 4 HRS. RIH & TAGGED TOC @ 4,762' -- **GAVE NOTICE TO KERRY VIA TEXT. RU RENEGADE WL TO RUN CBL PER KERRY FORTNER W/ OCD. FOUND NO CMT BEHIND 4-1/2" CSG FROM 4,750' TO SURF. KERRY INSTRUCTED US TO PERF OUT WELL W/ 600# MAX SQZ PRESSURE. RIH & PERF @ 4,426'. POOH & RD WL. PU PKR, RIH & SET @ 40'. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI HELD. RELEASED PRESS. UNSET PKR, POOH & LD PKR. RIH OPEN ENDED TO 4,486' AND SPOTTED A 25 SXS CMT PLUG W/ 2% CACL2 @ 4,486'. POOH W/ 30 STANDS & WOC 4 HRS. RIH & TAGGED TOC @ 4,292' -- **OK PER KERRY FORTNER W/ NMOC. LD TBG TO 3,040'. RU WL, RIH & PERF @ 3,292'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. SPOKE W/ KERRY FORTNER W/ OCD -- OK'D TO SPOT 30 SXS CMT @ 3,342', WOC & TAG. RELEASED PRESS, RIH OPEN ENDED TO 3,342' & SPOTTED A 30 SXS CMT PLUG W/ 2% CACL2 @ 3342'. POOH W/ 30 STANDS AND WOC 4 HRS. RIH & TAGGED TOC @ 3,200' -- TAG TOO LOW. SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO SPOT 25 SXS CMT ON TOP OF TAG, WOC & RE-TAG. HOOKED ONTO TBG & SPOTTED A 25 SXS CMT PLUG @ 3,200'. POOH W/ 30 STANDS & WOC 4 HRS. RIH AND TAGGED TOC @ 2,845' -- **OK PER KERRY W/ OCD VIA TEXT MESSAGE. LD TBG TO 1,250'. RU WL, RIH AND PERF @ 1,945'. POOH & RD WL. PU PKR RIH & SET @ 1,566'. MIX & SQZ 75 SXS CMT W/ 500# INTO PERFS @ 1945'. NSET PKR, RIH & TAGGED TOC @ 1,685'. POOH & LD TBG. RU WL, RIH & PERF @ 300'. GAVE TAG & NOTICE OF PERF. CIRC CMT TO SURF AROUND 5-1/2". PU PKR, RIH & SET @ 40'. HOOKED ONTO TBG & CIRC CMT TO SURF AROUND 8-5/8" ANNULUS. UNSET PKR & POOH. FILLED 4-1/2" TO SURF W/ 85 SXS CMT TO GET INSIDE AND OUTSIDE OF 4-1/2". LET SIT FOR 1 HR -- CMT STILL IN PLACE. VERIFIED CMT @ SURF. WELDED PLATE & DRY HOLE MARKER, BACKFILLED CELLAR AND ANCHOR HOLES AND CLEANED LOC. **JOB COMPLETE. WELL PLUGGED AND ABANDONED.********

WELL DATA SHEET

LEASE: BOBBI

WELL: 5

FIELD: W. ARKANSAS JUNCTION - S

LOC: 2310' FNL & 990' FWL

Fed, State, Fee: STATE

Unit: E Sec: 20 Township: 18S Range: 3

STATUS: ACTIVE

CO: LEA

API NO: 30-025-27641

TD: 5724'

ST: NEW MEXICO

LEASE # LG-1869

PBD: 5713'

COTD:

Spud Date: 11/16/81 Cmt plug 6
Comp.Date: 1/20/82 0' to 300'

GL: 3836' SURFACE PLUG

DF:

KB: 3847'

Csg Detail:

Hole Size: 12-1/4"

8-5/8" OD, 24 #/ft, grade ST&C

csg set @ 1895' w/ 925 sx.

Circ? YES TOC @ SURF By

Hole Size: 7-7/8"

4-1/2" OD, 10.5 #/ft, grade ST&C

csg set @ 5713' w/ 175 sx.

Circ? TOC @ 5100' By CALC

Cmt Plug 5
1685 (tag) to 1945'
Perf Sqz hole at 1945'
PRODUC 8 5/8" shoe plug
Perf & Squeeze**PLUGGING RECORD**
PLUGGING COMPLETE 5/06/23Cmt Plug 3 & 4
2845' (tag) to 3342'
Perf Sqz hole at 3292'Lwr Salt Zone 3132'
Yates Zone 3292'Cmt Plug 2
4292' (tag) to 4486'
Perf Sqz hole at 4426'

Queen Zone 4426'

Cmt Plug 1
4762' (tag) to 5240'
Perf Sqz hole at 5000'
CIBP @ 5240'Top of San Andres zone 4958'
TOC at 5100' calc

5293 - 5307' 2 SPF, 12 HOLES SA

5713' PBD
CSG SHOE

5724' TD

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PRODUCER5713' PBTD
CSG SHOE

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5724' TD

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219599

CONDITIONS

Operator: SUNDOWN ENERGY LP 16400 Dallas Pkwy Dallas, TX 75248	OGRID: 232611
	Action Number: 219599
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/7/2023