

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name INDIAN HILLS STATE COM
8. Well Number 007
9. OGRID Number 192463
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter F : 1650 feet from the NORTH line and 1980 feet from the _____ line Section 36 Township 20S Range 24E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND JOB SUMMARY REPORT ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/6/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

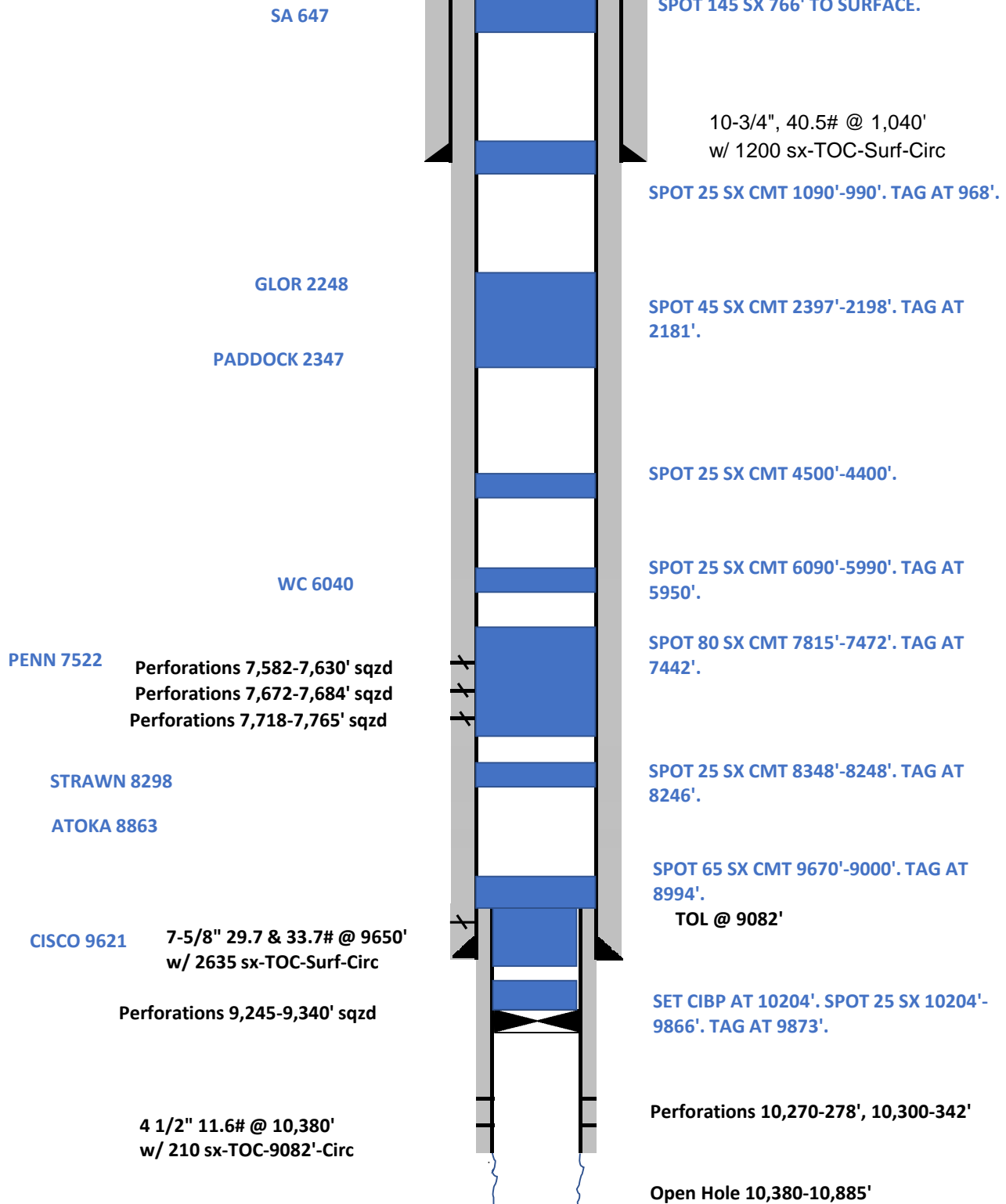
Conditions of Approval (if any):

Spud date: 3/30/1995

Completion Date: 5/21/1995

OXY USA WTP
Indian Hills State Com #7

API:30015274650000
 FINAL WELLBORE 5/16/23



OXY USA WTP
Indian Hills State Com #7
30-015-27465
PA WORKOVER JOB SUMMARY REPORT

Start Date	Type	Remarks
4/16/2023	Rig Crew - Travel Time	CREW TRAVEL TO HOBBS YARD
4/17/2023	Rig - Travel Time	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT TO INDIAN HILLS STATE COM 007 SWD
4/17/2023	Safety - Meeting/JSA	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
4/17/2023	Pulling Unit - Rig Up	UNLOAD & SPOT EQUIPMENT MIRU PU & P&A ASSOCIATED EQUIPMENT, MIRU LAY DOWN MACHINE & PIPE RACKS, UNLOAD 10,500' OF 2-3/8" L-80 WS TBG ON SIDE OF LOC
4/17/2023	Casing - Check Pressure	CHECK PSI ON WELL 4-1/2" PROD TBG = 250, 7-5/8" PROD CSG = 0 PSI DIG OUT CELLAR 10-3/4" SURF CSG = 0 PSI
4/17/2023	Shut-in Overnight - -	SECURE WELL SDFN
4/17/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
4/18/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
4/18/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
4/18/2023	Casing - Check Pressure	CHECK PSI ON WELL 4-1/2" PROD TBG = 250, 7-5/8" PROD CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
4/18/2023	Well Control - Bleed Well Down	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD FROM 4-1/2" TBG WELL FLOW BACK 800 BBLs TBG PRESSURE DROPPED TO 150 PSI
4/18/2023	Well Control - Kill Well	RU PUMP TRUCK ON TBG PUMP 250 BBLs OF 10# BRINE WATER DOWN TBG FOR WELL CONTROL TBG WENT ON VACUUM MONITOR WELL FOR 30 MINUTES WELL STATIC
4/18/2023	Shut-in Overnight - -	SECURE WELL SDFN
4/18/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
4/19/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
4/19/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
4/19/2023	Casing - Check Pressure	CHECK PSI ON WELL 4-1/2" PROD TBG = 0 PSI, 7-5/8" PROD CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
4/19/2023	Well Control - Kill Well	OPEN WELL BLEED OFF GAS HEAD TO FLOW BACK PIT, RU PUMP ON TBG PUMP 225 BBLs OF 10# BW DWN TBG FOR WELL CONTROL TBG WENT ON VACUUM
4/19/2023	BOPE - Function Test	FUNCTION TEST BOP W/ A GOOD TEST
4/19/2023	Wellhead - Nipple Down	ND 5K X 7-1/16" PROD TREE LD PROD TREE NOTE: TOOK MORE TIME TO BREAK NUTS FROM WH DUE TO RUSTED BOLTS HAD TO HAMMER BOLTS OUT. WH HAS PACKING NUT W/ 3-1/2" EUE THREADS THE THREADS ON PACKING NUT ARE DETERIORATED UNABLE TO SCREW IN 3-1/2" PUP JT
4/19/2023	BOPE - Nipple Up	NU 5K HYD BOP W/ 5K 4-1/2" PIPE RAMS ON TOP 5K BLINDS ON BOTTOM, (ORDER 1230 SPEAR, IT'S A 3" CATCH ON THE GRAPPLE) TO PICK UP ON PRODUCTION TBG, SHUT DOWN OPS FOR HIGH WINDS
4/19/2023	Shut-in Overnight - -	SECURE WELL SDFN
4/19/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP.
4/20/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
4/20/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
4/20/2023	Casing - Check Pressure	CHECK PSI ON WELL 4-1/2" PROD TBG = 0 PSI, 7-5/8" PROD CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
4/20/2023	Well Control - Kill Well	OPEN WELL BLEED OFF GAS HEAD TO FLOW BACK PIT, PUMP 250 BBLs OF 10# BW DWN TBG FOR WELL CONTROL TBG WENT ON VACUUM

		MAKE UP PU (1320) SPEAR W/ 3.078" GRAPPLE, 3-1/2" PUP JT, 3-1/2" BOTTLE NECK ELEVATORS. SPEAR ID OF PACKING NUT, PULL 125K, SET 4-1/2" TBG SLPS, RELEASE TBG SPEAR, PU 4-1/2" TBG SUB & TIGHTEN. NU BOP RU WORK FLOOR WITH 4-1/2" TUBING HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE, WORK 4-1/2" L-80 TBG F/ 90K TO 160K TURN TBG 1/2 TURN WITH TONGS WORK PIPE F/ 100K TO 150K. NO MOVEMENT IN TBG, NOTE: WELL, IS FULL BEHIND 4-1/2" TBG, INSIDE 4-1/2" TBG IS ON VACUUM. HYDROSTIC PSI COULD BE THE PROBLEM, MIRU AXIS WL SERVICES. RIH W/ 1.9 CCLS, 1.7 WEIGHT BAR, TO 9000', POOH, RIH W/ TBG PERF GUN- 4 HOLES, PERF TBG @ 8951' 1 1/2 JTS ABOVE PKR, CSG STARTED RUNNING OVER. POOH W/ WL & RD WL
4/20/2023	Fishing - -	
4/20/2023	Shut-in Overnight - -	SECURE WELL SDFN
4/20/2023	Rig Crew - Travel Time	CREW TRAVEL BACK HOME
4/21/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
4/21/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
4/21/2023	Casing - Check Pressure	CHECK PSI ON WELL 4-1/2" PROD TBG = 0 PSI, 7-5/8" PROD CSG = 250 PSI, 10-3/4" SURF CSG = 0 PSI
4/21/2023	Well Control - Kill Well	OPEN WELL BLEED OFF GAS HEAD FROM CSG PUMP 300 BBLS OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM, OPEN TBG PUMP 100 BBLS OF 10# BW FOR WELL CONTROL TBG WENT ON VACUUM.
4/21/2023	Tubing - Work Stuck Tubing	CONTINUE WORKING STUCK TBG F/ 160K TO 80K CAN FEEL TOOL MOVEMENT @ 120K WORK PIPE W/ RIGHT HAND TORQUE F/ 100K TO 120K UNABLE TO RELEASE TBG F/ PKR. TURN TBG 1/2 TURN TO THE LEFT AND WORK TBG F/ 100K TO 120K TBG UNLATCHED F/ PKR. NOTE: POSSIBLE ON/OFF TOOL IN HOLE, NEUTRAL WT 100K
4/21/2023	Tubing - Lay Down	POOH LD 80 JTS 4-1/2" L-80 DUOLINE TBG
4/21/2023	Shut-in Overnight - -	SECURE WELL SDFN
4/21/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
4/22/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
4/22/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
4/22/2023	Casing - Check Pressure	CHECK PSI ON WELL 4-1/2" PROD TBG = 0 PSI, 7-5/8" PROD CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
4/22/2023	Well Control - Kill Well	OPEN WELL PUMP 200 BBLS OF 10# BW DWN CSG & 100 BBLS OF 10# BW DWN TBG FOR WELL CONTROL TBG & CSG WENT ON VACUUM
4/22/2023	Tubing - Lay Down	CONTINUE LD 153 JTS OF 4-1/2" L-80 DUOLINE TBG FOR A TOTAL OF 233 JTS LD, RECOVER ON/OFF TOOL W/ 3-1/4" (ID) TALLY 233 JTS OF 4-1/2" L-80 DUOLINE TBG (233 JTS = 9022' + 12' SUBS + 2' X-O, 2' ON/OFF TOOL = 9038' TOP OF PKR)
4/22/2023	Shut-in Overnight - -	SECURE WELL SDFW
4/22/2023	Rig Crew - Travel Time	CREW TRAVEL BACK HOME.
4/24/2023	Rig Crew - Travel Time	TRAVEL TO INDIAN HILL STATE COM #7 SWD.
4/24/2023	Safety - Meeting/JSA	JSA, HFA WITH CREW ON LOCATION.
4/24/2023	Site Work -	CREW MOVE IN DRILL COLLAR TO RACKS, THEN LOADED 2 7/8 WORK STRING TO THE RACKS AND TALLY TBG.
4/24/2023	Fishing Tools - Run	PU & RIH WITH 6 5/8 SMOOTH OD, ROUGH ID KUTRITE SHOE, 50/50 ROCK/INSERTS, 6 5/8" X 5' SHOE EXTENTION, TOP BUSHING , 4 1/4 HYD JARS, 8- 4 1/4 DRILL COLLARS, 100 JTS OF 2 7/8 W/S TBG.
4/24/2023	Break for Crew - -	LUNCH FOR AXIS 141.
4/24/2023	Tubing - Pick Up	PU 131 JTS 2 7/8 W/S TBG FROM RACK, RUN WITH A TOTAL OF 231 JTS 2 7/8 W/S, LEAVING THE SHOE SWINGING @ 7743'.
4/24/2023	Site Work -	MOVE 63 JTS 2 7/8 L-80 TBG ON RACKS & TALLY. TOTAL JTS OF 2 7/8 " L-80 ON LOCATION. 294 JTS.
4/24/2023	Shut-in Overnight -	SECURE WELL/SION.
4/24/2023	Rig Crew - Travel Time	CREW TRAVEL HOME.
4/25/2023	Rig Crew - Travel Time	CREW TRAVEL TO INDIAN HILLS STATE COM 7 SWD.
4/25/2023	Safety - Meeting/JSA	JSA, HFA WITH CREW ON LOCATION.
4/25/2023	Tubing - Pick Up	FINISH PU TBG AND RIH WITH 41 JTS 2 7/8 W/S TBG, A TOTAL OF 272 JTS IN HOLE, TAGGING TOP OF PKR @ 9045'.
4/25/2023	Power Swivel - Rig Up	HAD JSA/ RU SWIVEL, THEN RU SWIVEL TO STRIPPER RUBBER ON TO WELL HEAD.
4/25/2023	Circulate - Not Well Control	PUMP 60 BBLS FRESH WATER DOWN TBG, 350 BBLS FRESH WATER DOWN THE CSG/DISPLACE WITH BRINE WATER AND GET WELL TO CIRCULATE.

4/25/2023	Junk - Drill/Mill	START BURNING OVER PKR, MILL FROM 9045' TO 9047'.5", SHOE HAD HIGH TORQUE LIKE PART OF PKR WAS TURNING WITH SHOE. SHOE STARTED TO STALLING OUT. PU ON SHOE, SHOE WAS STUCK, PULL 30,000 OVER NEUTRAL WT TO 90,000 AND JARS FREE THE SHOE, ROTATE BACK DOWN TO MILL ON PKR, TAG HIGH @ 9045' TOP OF PKR, STARTED MILLING, SHOE GOT STUCK AGAIN, JAR SHOE FREE. SHOE GOT STUCK 3 TIMES, WE TRIED TO MILL BACK OVER PKR, SHOE WAS BOUNCING. PU AND KILL TBG WITH 20 BBLS OF BRINE. LEAVE CSG FLOWING TO PIT.
4/25/2023	Power Swivel - Rig Down	RD SWIVEL, LAY DOWN 2 JTS 2 7/8 TBG, TO WINDY TO PULL STANDS.
4/25/2023	Shut-in Overnight -	SECURE WELL/SION.
4/25/2023	Rig Crew - Travel Time	CREW TRAVEL HOME.
4/26/2023	Rig Crew - Travel Time	CREW TRAVEL TO INDIAN HILL STATE COM #7 SWD.
4/26/2023	Safety - Meeting/JSA	JSA, HFA WITH CREW ON LOCATION.
4/26/2023	Tubing - Check Pressure	CHECK PRESSURE TBG 0 PSI, CHECK PRESSURE CSG 200 PSI, PUMP 220 BBLS OF BRINE DOWN CSG WENT ON VACUUM, PUMP 20 BBLS OF BRINE DOWN TBG WENT ON VACUUM.
4/26/2023	Tubing - Lay Down	LAY DOWN 1 JT TO THE RACKS, START PULLING OUT OF HOLE, CO-FLOW WAS NOT WORKING RIGHT, HAD TO STOP.
4/26/2023	Site Work -	MADE A CALL TO TEAM LEAD (ROBERT CROWLEY) TALK TO HIM ABOUT THE PROBLEM AXIS 2141 HAD, DECIDED TO SHUT DOWN DUE TO MACHANIC BEING 4 HOURS AWAY.
4/26/2023	Shut-in Overnight -	SECURE WELL/SION.
4/26/2023	Rig Crew - Travel Time	CREW TRAVEL TO ODESSA BECAUSE OF MONTHLY SAFETY MEETING FOR AXIS.
4/27/2023	Rig Crew - Travel Time	CREW TRAVEL TO INDIAN HILL STATE COM #7 SWD.
4/27/2023	Safety - Meeting/JSA	JSA, HFA CREW ON LOCATION.
4/27/2023	Tubing - Check Pressure	CHECK TBG @ 0 PSI, CHECK PRESSURE @ 0 PSI.
4/27/2023	Tubing - Pull	PULLED 85 STANDS 2 7/8 L-80 W/S TBG TO THE DERRICK, LEAVING THE SHOE @ 3445' WITH 49 STANDS IN THE HOLE', HAD TO STOP CAUSE OF THE COFO NOT WORKING AGIAN, HAD TO SHUT DOWN AGAIN, THEY SAID IT IS THE WIRING THAT GOES TO THE COFO.
4/27/2023	Shut-in Overnight -	SECURE WELL/SION.
4/27/2023	-	CREW TRAVEL HOME.
4/28/2023	Rig Crew - Travel Time	CREW TRAVEL TO INDIAN HILLS STATE COM #7 SWD.
4/28/2023	Safety - Meeting/JSA	JSA, HFA WITH CREW ON LOCATION.
4/28/2023	Tubing - Check Pressure	CHECK TBG PRESSURE @ 0 PSI, CHECK CSG PRESSURE @ 0 PSI, DID TEST AND SET COFO, WORKING GOOD.
4/28/2023	Tubing - Pull	CONTINUE TO PULL W/S, PULLED 49 STANDS TO THE DERRICK, PULLED 8 DRILL COLLARS, 4 1/2 JARS, 6 5/8 KR SHOE, DID NOT HAVE ANYTHING IN SHOE, YOU COULD SEE WARE 2' UP IN THE SHOE, SHOE WAS COMPLETELY. WORE OUT BOTTOM OF SHOE WAS SMOOTH, JARS WERE STUCK OPEN, WOULD NOT CLOSE, WIND WAS GETTING UP.
4/28/2023	Tubing - Run	RAN IN WITH 94 JTS 2 7/8 W/S TBG, FOR A KILL STRING, EOT @ 3043', DUE TO HIGH WINDS HAD TO SHUT DOWN.
4/28/2023	Shut-in Overnight -	SECURE WELL/SIOTWKD.
4/28/2023	Rig Crew - Travel Time	CREW TRAVEL HOME.
5/1/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/1/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/1/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/1/2023	Well Control - Kill Well	PUMP 100 BBLS OF 10# BW FOR WELL CONTROL
5/1/2023	Tubing - Pull	POOH W/ 94 JTS OF 2-7/8" WS TBG
5/1/2023	Fishing - -	RIH W/ NEW 6-5/8" SMOOTH OD, ROUGH ID, 50/50 ROCK / INSERTS KUTRITE SHOE, 6-5/8" EXT, NEW 4-1/4" JARS, 8 - 4-1/4" DC'S RIH W/ 272 JTS OF 2-7/8" WS TBG TIE BACK RIG RU BIW STRIPPER HEAD RU POWER SWIVEL PREP TO WASH OVER FIRST AM
5/1/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/1/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/2/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/2/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/2/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL

		PUMP 80 BBLS F/W DWN TBG, PUMP 360 BBLS F/W DWN CSG, WELL STARTED TO CIRC, START MILLING ON PKR, TAG @ 9044' W/ 80 RPM, 1-2 PTS ON BHA, SHOE GOT STUCK, MOVE TBG UP HOLE TO 9035' TO FREE SHOE, TAG @ 9037' W/ SHOE, CONT MILL ON PKR @ 9037' BURN ON PKR @ 9037' MOVE PKR DWN HOLE TO 9045' SHOE GOT STUCK PU & FREE SHOE, RBIH TAG PKR @ 9044' BURN ON PKR MOVE PKR BACK TO 9045' BURN ON PKR @ 9045' FOR 2 HRS NO CUTTING, PKR PARTS ARE SPINNING, SPUD ON SHOE RAISE RPM TO 100, RUN 3 PTS ON PKR. UNABLE TO MAKE ANY HOLE. DECISION TO PULL SHOE. PMP 52 BBLS OF 10# BW DWN TBG & PUMP 260 BBLS OF 10# BW DWN CSG, TBG & CSG WENT ON VACUUM, RD SWIVEL & BIW STRIPPER HEAD, LD 1 JT TBG.
5/2/2023	Fishing - -	
5/2/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/2/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/3/2023	Rig Crew - Travel Time	CREW TRAVEL FROM CARLSBAD NM TO PECOS TX
5/3/2023	Safety - Procedure/Equipment	AXIS RIG 2141 CREW / PUSHER / MANAGER, AS WELL AS WOCS & ALL VENDORS WORKING ON LOCATION ATTEND HES MANDATORY SAFETY STAND DOWN IN PECOS TOWN HALL MEETING ROOM
5/3/2023	Rig Crew - Travel Time	CREW TRAVEL FROM PECOS TX, TO LOCATION
5/3/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/3/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/3/2023	Well Control - Kill Well	OPEN WELL PUMP 100 BBLS OF 10# BW FOR WELL CONTROL
5/3/2023	Fishing Tools - Pull	POOH W/ 270 JTS 2-7/8" WS TBG & 6-5/8" KUTRITE SHOE BHA / INSPECT BHA BOTTOM OF SHOE HAD LOTS OF WEAR. ID OF SHOE WAS STILL GOOD
5/3/2023	Tubing - Run	RIH W/ 50 JTS 2-7/8" KILL STRING TBG EOT @ 1600'
5/3/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/3/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/4/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/4/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/4/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/4/2023	Well Control - Kill Well	OPEN WELL, PUMP 100 BBLS OF 10# BW FOR WELL CONTROL
5/4/2023	Tubing - Pull	POOH W/ 50 JTS OF 2-7/8" WS TBG
5/4/2023	Fishing Tools - Run	RIH W/ 5-7/8" S150 OVERSHOT CUT OFF & MODIFY TO A SHORT CATCH OS W/ KUTLIP, DRESSED W/ 3-1/4" NIT GRAPPLE, 4 -1/4" BUMPER SUB, NEW 4-1/4" HYD JARS, 8 - 4-1/4" DC'S, 4-1/4" ENERG/ACC 4' X 2-7/8" TBG SUB RIH W/ 271 JTS 2-7/8" L-80 WS TBG ENGAGE TOF @ 9044'
5/4/2023	Fishing Tools - Pull	WORK PKR LOOSE, PKR HANGING UP IN DIFFERENT PLACES, JAR PKR FREE, KEEP WORKING PKR OUT OF HOLE. POOH W/ 271 JTS 2-7/8" L-80 WS TBG & 5-7/8" S150 OVERSHOT CUT OFF & MODIFY TO A SHORT CATCH OS / JASRRING ASSEMBLY INSPECT BHA RECOVER BAKER HYDRAULIC SET PERMAPAK PACKER, 1 JT OF 3- 1/2" TBG W/ SEAL ASSEMBLY THAT WENT INSIDE OF 4-1/2" LINER TOP TO SEAL OFF 4-1/2" LINER FROM INJECTION
5/4/2023	Tubing - Run	RIH W/ 50 JTS 2-7/8" KILL STRING TBG EOT @ 1600'
5/4/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/4/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/5/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/5/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/5/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/5/2023	Well Control - Kill Well	OPEN WELL, PUMP 100 BBLS OF 10# BW FOR WELL CONTROL
5/5/2023	Tubing - Pull	POOH W/ 50 JTS OF 2-7/8" L-80 WS TBG
5/5/2023	Equipment - Load/Unload	BREAK DWN FISHING TOOLS. MOVE 40 JTS OF 2 3/8" L-80 WS TBG ON PIPE RACKS & TALLEY CHANGE OVER EQUIPMENT TO 2-3/8" TBG HANDLING TOOLS
5/5/2023	Bit/Mill - Run	MAKE UP 3-7/8" LONG TAPPER MILL, X-O, RIH PICKING UP 40 JTS OF 2-3/8" L-80 WS TBG, CHANGE OVER EQUIPMENT TO 2-7/8" TBG HANDLING TOOLS RIH W/ 276 JTS OF 2-7/8" L-80 WS TBG. DID NOT FEEL LINER TOP, RIH W/ 3-7/8" LONG TAPPER MILL TO 10,222' W/ NO ISSUES (NO DRAG) W/ TOTAL OF 316 JTS IN THE HOLE
5/5/2023	Bit/Mill - Pull	POOH W/ 36 JTS ABOVE LINER TOP
5/5/2023	Power Swivel - Rig Down	RD POWER SWIVEL & REVERSE UNIT & RELEASE
5/5/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/5/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/6/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/6/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/6/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI

5/6/2023	Well Control - Kill Well	OPEN WELL PUMP 100 BBLS OF 10# BW FOR WELL CONTROL
5/6/2023	Bit/Mill - Pull	CONTINUE POOH W/ 2-7/8" WS TBG FOR A TOTAL OF POOH W/ 276 JTS 2-7/8" L-80 WS TBG CHANGE OVER EQUIPMENT TO 2-3/8" TBG HANDLING TOOLS POOH W/ 40 JTS 2-3/8" L-80 WS TBG BREAK DOWN 3-7/8" LONG TAPPER MILL
5/6/2023	Tubing - Run	RIH W/ KILL STRING TBG
5/6/2023	Shut-in Overnight - -	SECURE WELL SDFW
5/6/2023	Rig Crew - Travel Time	CREW TRAVEL BACK HOME
5/8/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/8/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/8/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/8/2023	Well Control - Kill Well	OPEN WELL, PUMP 150 BBLS OF 10# BW FOR WELL CONTROL
5/8/2023	Tubing - Pull	POOH W/ 70 JTS OF 2-7/8" L-80 WS TBG
5/8/2023	Wireline - Bridge Plug - Run	MIRU AXIS WL RIH W/ 3.70" (OD) GR/JB TAG @ 10,210' (NOTE: WE TAGGED 10' HIGHER FROM CIBP SETTING DEPTH) CONTACT DAVID ALVARADO W/ NMOCD GOT APPROVAL TO SET CIBP @ 10,204' POOH WITH 3.70" GR/JB, MAKE UP 4.5" CIBP (3.53" OD) ON BAKER 10 SETTING TOOL, RIH W/ WL SET CIBP @ 10,204' W/ NO ISSUES POOH W/ WL SETTING TOOL FILL HOLE W/ 65 BBLS OF FRESH WATER
5/8/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/8/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/9/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION,
5/9/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/9/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/9/2023	Wireline - Logging	MIRU RENEGADE WL MAKU UP CBL LOGGING TOOLS, WELL STAY FULL FLUID WAS AT SURFACE RIH WITH WL RUN A CBL FROM 10,204' TO SURFACE (FOUND GOOD CEMENT FROM 10,204' - SURF) LAY DOWN CBL LOGGING TOOLS RDMO WL NOTE: SEND CBL TO DAVID ALVARADO WITH NMOCD FOR REVIEW
5/9/2023	Tubing - Run	PICK UP 4' X 2-3/8" PERF TBG SUB RIH W/ 40 JTS OF 2-3/8" L-80 WS TBG, CHANGE OVER EQUIPMENT TO 2-7/8" TBG HANDLING TOOLS RIH W/ 238 JTS OF 2-7/8" L-80 WS TBG EOT @ 9000' W/ 278 JTS IN THE HOLE
5/9/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/9/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/10/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/10/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/10/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/10/2023	Tubing - Run	CONTINUE RIH W/ 37 JTS OF 2-7/8" L-80 WS TBG TAG CIBP @ 10,204' (TMD) W/ 315 JTS IN THE HOLE
5/10/2023	Circulate - Brine/Produced Water	MIRU CMT PUMP CIRCULATE WELL CLEAN W/ 422 BBLS OF 10# BW MIX 68 GAL OF FLEX GEL W/ 341 BBLS OF 10# BW
5/10/2023	Casing - Pressure Test	PRESSURE TEST CIBP & CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST (1ST PLUG) SET 4.5" CIBP @ 10,204' BALANCED PLUG FROM 10,204' - 9866' SPOT 25 SX CLASS H CMT, 5.25 BBLS, 15.6# 1.18 YIELD, COVERING 338' DISPLACE TOC TO 9866' DISPLACE W/ 55.35 BBLS POOH W/ 15 STANDS LD 10 JTS EOT @ 8893' WITH 275 JTS IN THE HOLE, REVERSE OUT WITH 55 BBLS TBG CLEAR WASH UP PUMP & FLOW BACK PIT
5/10/2023	Cement - Spot	
5/10/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/10/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP.
5/11/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/11/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/11/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/11/2023	Tubing - Run	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 9873' (TMD) W/ 305 JTS IN THE HOLE
5/11/2023	Tubing - Pull	POOH LAY DOWN 7 JTS EOT @ 9670' W/ 298 JTS IN THE HOLE
5/11/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 9670' - 9000' SPOT 65 SX CLASS H CMT, 13.66 BBLS, 15.6# 1.18 YIELD, COVERING 688' DISPLACE TOC TO 8982' DISPLACE W/ 50.9 BBLS POOH W/ 25 STANDS EOT @ 8065' W/ 248 JTS IN THE HOLE, REVERSE OUT W/ 50 BBLS OF 10# BW TBG CLEAR
5/11/2023	Waiting on - Cement	WOC TO TAG
5/11/2023	Tubing - Run	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 8994' (TMD) W/ 278 JTS IN THE HOLE
5/11/2023	Tubing - Lay Down	POOH LD 20 JTS EOT @ 8348' W/ 258 JTS IN THE HOLE

5/11/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 3RD PLUG) BALANCED PLUG FROM 8348' - 8248' SPOT 25 SX CLASS H CMT, 5.25 BBLS, 15.6# 1.18 YIELD, COVERING 117' DISPLACE TOC TO 8231' DISPLACE W/ 47.73 BBLS POOH W/ 15 STANDS LD 4 JTS EOT @ 7244' W/ 224 JTS IN THE HOLE, REVERSE OUT W/ 45 BBLS OF 10# BW TBG CLEAR WASH UP PUMP & FLOW BACK PIT
5/11/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/11/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/12/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/12/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/12/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/12/2023	Tubing - Run	RIH W/ 31 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 8246' (TMD) W/ 255 JTS IN THE HOLE
5/12/2023	Tubing - Pull	POOH LD 14 JTS EOT @ 7815' W/ 241 JTS IN THE HOLE
5/12/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 4TH PLUG) BALANCED PLUG FROM 7815' - 7472' SPOT 80 SX CLASS H CMT, 16.81 BBLS, 15.6# 1.18 YIELD, COVERING 369' DISPLACE TOC TO 7446' DISPLACE W/ 43.18 BBLS POOH W/ 15 STDS LD 11 JTS EOT @ 6468' W/ 200 JTS IN THE HOLE, REVERSE OUT W/ 45 BBLS OF 10# BW TBG CLEAR
5/12/2023	Waiting on - Cement	WOC TO TAG
5/12/2023	Tubing - Run	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 7442' (TMD) W/ 230 JTS IN THE HOLE
5/12/2023	Tubing - Lay Down	POOH LD 42 JTS EOT @ 6090' W/ 188 JTS IN THE HOLE GOT READY TO SPOT PLUG #5 HAD TO SHUT DOWN OPERATIONS DUE TO BAD WEATHER RAINING & LIGHTNING
5/12/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/12/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP
5/13/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/13/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/13/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/13/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 5TH PLUG) BALANCED PLUG FROM 6090' - 5990' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD COVERING 131' DISPLACE TOC TO 5959' DISPLACE W/ 34.56 BBLS POOH W/ 15 STDS LD 4 JTS EOT @ 4989' W/ 154 JTS IN THE HOLE
5/13/2023	Waiting on - Cement	WOC TO TAG
5/13/2023	Tubing - Run	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5950' (TMD) W/ 184 JTS IN THE HOLE
5/13/2023	Tubing - Lay Down	POOH LD 45 JTS EOT @ 4500' W/ 139 JTS IN THE HOLE
5/13/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 6TH PLUG) BALANCED PLUG FROM 4500' - 4400' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD COVERING 131' DISPLACE TOC TO 4369' DISPLACE W/ 25.34 BBLS NO TAG REQUIRED
5/13/2023	Tubing - Lay Down	POOH LD 65 JTS EOT @ 2397' W/ 74 JTS IN THE HOLE
5/13/2023	Circulate - Brine/Produced Water	REVERSE OUT W/ 20 BBLS OF 10# BW TBG CLEAR WASH UP PUMP & FLOW BACK PIT
5/13/2023	Shut-in Overnight - -	SECURE WELL SDFW
5/13/2023	Rig Crew - Travel Time	
5/14/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION
5/15/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/15/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/15/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 7TH PLUG) BALANCED PLUG FROM 2397' - 2198' SPOT 45 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 10.57 BBLS, 14.8# 1.32 YIELD COVERING 230' DISPLACE TOC TO 2167' DISPLACE W/ 12.56 BBLS POOH W/ 15 STDS LD 6 JTS EOT @ 1228' W/ 38 JTS IN THE HOLE REVERSE OUT W/ 10 BBLS OF 10# BW TBG CLEAR
5/15/2023	Waiting on - Cement	WOC TO TAG
5/15/2023	Tubing - Run	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2181' (TMD) W/ 67 JTS IN THE HOLE 15' OUT ON JT #68
5/15/2023	Tubing - Lay Down	POOH LD 34 JTS EOT @ 1090' W/ 34 JTS IN THE HOLE
5/15/2023	Cement - Spot	PUMP 20 BBLS OF 10# BW BREAK CIRCULATION 8TH PLUG) BALANCED PLUG FROM 1090' - 990' SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD COVERING 127' DISPLACE TOC TO 963' DISPLACE W/ 5.58 BBLS WASH UP PUMP & FLOW BACK PIT
5/15/2023	Tubing - Pull	POOH W/ 17 STDS (NO TUBING IN THE HOLE)
5/15/2023	Shut-in Overnight - -	SECURE WELL SDFN
5/15/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP.
5/16/2023	Rig Crew - Travel Time	CREW TRAVEL TO LOCATION

5/16/2023	Safety - Meeting/JSA	HTGSM W/ ALL PERSONAL ON LOCATION
5/16/2023	Casing - Check Pressure	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
5/16/2023	Tubing - Run	RIH W/ 2-7/8" L-80 WS TBG TAG TOC @ 968' (TMD) W/ 30 JTS IN THE HOLE
5/16/2023	Tubing - Lay Down	POOH LD 8 JTS EOT @ 697' W/ 22 JTS IN THE HOLE
5/16/2023	Cement - Spot	RU CMT PUMP ON TBG CIRC WELL W/ 40 BBLS OF 10# BW 9TH PLUG) BALANCED PLUG FROM 697' - 0' (SURF) SPOT 145 SX CLASS C CMT, 34.08 BBLS, 14.8# 1.32 YIELD, COVERING 766' FROM 697' TO 0' CIRC CMT ALL THE WAY TO SURF ON PROD - CSG POOH LD 22 JTS TOP OFF 5.5" PROD - CSG, RU CMT PUMP ON THE 10-3/4" SURF - CSG TRY TO PUMP CMT WITH NO LUCK SURF - CSG PRESSURE UP TO 500 PSI WASH UP PUMP & FLOW BACK PIT
5/16/2023	Equipment - Load/Unload	RD WORK FLOOR & ASSOCIATED EQUIPMENT
5/16/2023	BOPE - Nipple Down	ND 5K HYD BOP
5/16/2023	Pulling Unit - Rig Down	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIPMENT TO SIDE OF LOCATION, SDFN
5/16/2023	Rig Crew - Travel Time	CREW TRAVEL BACK TO MAN CAMP

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 224675

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 224675
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/9/2023