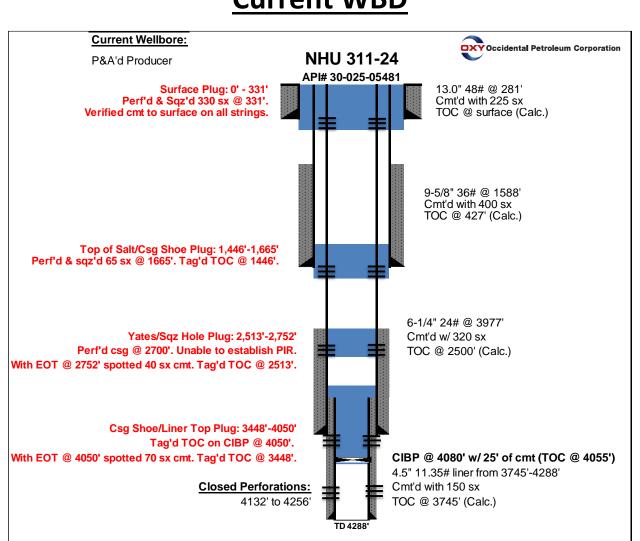
seived by OCP: 6/7/2023 12:21:26 PM Sta	te of New Mexico	Form C-103 ¹	
Office District I – (575) 393-6161 Energy, Min	nerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-025-05481	
<u>District III</u> – (505) 334-6178 1220	South St. Francis Dr.	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Sa	nta Fe, NM 87505		
1220 S. St. Francis Dr., Santa Fe, NM		19520	
87505 SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	O DEEPEN OR PLUG BACK TO A	North Hobbs G/SA Unit	
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 311	
2. Name of Operator		9. OGRID Number	
Occidental Permian LTD		157984	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4294 Houston, TX 77210-4294		HOBBS; GRAYBURG-SAN ANDRES	
4. Well Location			
	m the <u>NORTH</u> line and		
	hip 18S Range 37E	NMPM County LEA	
3662' (GL)	now whether DR, RKB, RT, GR,	etc.)	
3002 (GL)			
		DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM 31. Describe proposed or completed operations. (for of starting any proposed work). SEE RULE 1 proposed completion or recompletion. See PxA procedure performed attached.	OTHER:	and give pertinent dates, including estimated date	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 proposed completion or recompletion.	OTHER:	a, and give pertinent dates, including estimated date	
DOWNHOLE COMMINGLE	OTHER: Clearly state all pertinent details, 9.15.7.14 NMAC. For Multiple Rig Release Date:	a, and give pertinent dates, including estimated date completions: Attach wellbore diagram of	
DOWNHOLE COMMINGLE	OTHER: Clearly state all pertinent details, 9.15.7.14 NMAC. For Multiple Rig Release Date:	a, and give pertinent dates, including estimated date completions: Attach wellbore diagram of	
DOWNHOLE COMMINGLE	OTHER: Clearly state all pertinent details, 9.15.7.14 NMAC. For Multiple Rig Release Date: omplete to the best of my knowl	a, and give pertinent dates, including estimated date Completions: Attach wellbore diagram of ledge and belief.	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM 13. Describe proposed or completed operations. (r of starting any proposed work). SEE RULE 1 proposed completion or recompletion. See PxA procedure performed attached. See PxA procedure performed attached. Spud Date: Phereby certify that the information above is true and c SIGNATURE <u>Reni Mathew</u> Fype or print name <u>Roni Mathew</u>	Clearly state all pertinent details, 9.15.7.14 NMAC. For Multiple Rig Release Date: omplete to the best of my knowl TITLE Regulatory Advisor	a, and give pertinent dates, including estimated date Completions: Attach wellbore diagram of ledge and belief. rDATE 06/07/2023 Ew@oxy.comPHONE: (713) 215-7827	

•

Date	24 Hr Summary
5/24/2023	MIRU Pulling Unit. ND WH & NU BOPE.
5/25/2023	RIH w/ tbg. Tagged TOC @ 4050'. Notified NMOCD. Circulated well w 140 bbls of bw. Pressure tested csg to 500 psi and held. Fished 2-3/8" standing valve. With EOT @ 4050' pumped 70 sx class c cmt. POOH w/ tbg. WOC. RIH w/ tbg. Tagged TOC @ 3448'. Notified NMOCD. Sion.
5/26/2023	Check psi. 0 psi. Circulated well w/ 140 bbls of 10# gelled plug mud. POOH w/ tbg. RIH w/ 6- 5/8" AS-1X packer and set packer @ 2356'. Pressure tested csg to 800 psi and held. Sion.
5/30/2023	Ruwl. Rih and perforated 6-5/8" csg @ 2700'. Pooh and rdwl. Tried to establish rate but pressured up to 1500 psi and held. Notified NMOCD (Approved to drop 50' below 2700' and spot 40 sx). Released & POOH w/ packer. RIH w/ tbg. With the EOT @ 2752' pumped 40 sxs class c cmt. WOC. Tagged TOC @ 2513'. Notified NMOCD. POOH w/ tbg.
5/31/2023	RIH w/ tbg & packer to 1308'. RU Wireline. RIH w/ 1-9/16" Perf Gun. Perforated CSG @ 1665'. POOH & RD WL. Est Injection Rate of 1 BPM @ 500 PSI. Squeezed 15.5 BBLs (65 sxs) of Class C CMT. WOC. RIH w/ TBG & Tag'd TOC @ 1446'. POOH w/ TBG. Rig up Wireline. RIH w/ Perf Gun & Perforate CSG @ 331'. POOH & RD WL.
6/1/2023	Est. Injection Rate of 2 BPM @ 300 PSI w/ 10 BBLs of Fresh Water. ND BOP & NU WH. Circulated 79 BBLs (330 sxs) of Class C CMT up intermediate & Surface CSG. Close all Valves. RD Pulling Unit. ND WH & Verified CMT to surface. Well is plugged.



Current WBD

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	225021
4	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	6/9/2023

Page 4 of 4

Action 225021