Office	State of fiew interies	Form C-103 <sup>1</sup> of 6
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-34963
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease 110.
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS  SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  MONTURA FED COM
PROPOSALS.)	8. Well Number 2	
1. Type of Well: Oil Well X  2. Name of Operator	Gas Well  Other	9. OGRID Number
EARTHSTONE OPERA		331165
_	ODLOCH FOREST DR., SUITE 1300	10. Pool name or Wildcat
4. Well Location	ODLANDS, TX 77380	HAPPY VALLEY, MORROW (78060)
Unit Letter P :	1092 feet from the SOUTH line and	994 feet from the EAST line
Section 15	Township 22S Range 26E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR,	<b>3</b> —— — —
	3317' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
starting any proposed work). completion or recompletion. 05/31/2023- EARTHSTONE ABANDON STATUS FOR 2 06/06/2023-MIT CONDUCT	PLUG AND ABANDON	DRILLING OPNS. P AND A DENT JOB DENT JO
Well must be bad	ck on production or plugged by 6/1/2028	
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my knowl	edge and belief.
0.4	^	
SIGNATURE COMMITTEE (1)	TITLE Sr. Regulatory Analyst	DATE06/06/2023
Type or print nameJennifer Elrod	E-mail address: jelrod @earths	stoneenergy.com PHONE: <u>940-452-6214</u>
For State Use Only		
APPROVED BY:Conditions of Approval (if any):	TITLE Staff	f Manager DATE <u>6/16/23</u>

Energy, Minerals and Natural Resources Department  BRADENHEAD TEST REPORT  Operator Name  Coult Brongery Name  Coult Brongery Name  Coult Brongery Name  Section  Tourhold Range  Section  Section  Tourhold Range  Section  Section  Tourhold Range  No INJ  No INJ		Remarks—Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies.  BIT FOR TAR LOLY EMSION OF	SSS:    Phone:   Phon
	Pressure Flow Characteristics Puff Steady Flow Surges Down to nothing Gas or Oil Water	Remarks - Please state for	Signature: Printed name: Title: E-mail Address: Date:

# CHISHOLM ENERGY

# **MONTURA FED COM 2**

### API # 30-015-34963

TEMPORARILY ABANDONED WELL BORE

Wellbore Sketch	ı	Hole Size	Casing	Cement
4 1	501'	17-1/2"	13.375", 48.0#, Setting Depth: 501'	TOC @ Surface 700 sxs
1,000' 2,000'		12-1/4"	8.625", 36# & 40#, Setting Depth: 2524'	TOC @ Surface 800 sxs
3,000'	2524'			
4,000'		8-3/4"	5.5", 17# Setting Depth: 11800'	TOC @ 1100' 1165 sxs
5,000'			Setting Deptil. 11000	1103 3/3
6,000'				
7,000'				
8,000'	03/18/2021 - TA: SET CIRE	P @11360'MD; DUMP BAIL 35'	CMNT ON TOP OF CIRP	
9,000'	TOC @ 11325'	OPEN PERFORATIONS @ 114	410'-11422'	
10,000'	SEPT 13,2019 SET CIBP @ 11490' DUMP BAIL 35'	-DISCOVERED PERFORATION BY PREVIOUS OPERATOR	NS IN WELL FILE THAT WER	RE NOT REPORTED TO OCD
MATERIAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS	CMNT PB TD @ 11455'  Pe609ept1641'			
	PBTD @ 11760' TOTAL DEPTH & 11800'			

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 229165

#### **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	229165
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created		Condition Date
gcord	oro None	6/16/2023